1. 7:00 P.M. Virtual Meeting And Public Comment Instructions

   Documents:

   VIRTUAL MEETING INSTRUCTIONS.PDF

2. 7:00 P.M. Virtual Public Participation Options

   Documents:

   VIRTUAL PARTICIPATION OPTIONS AND LINKS FOR PUBLIC.PDF

3. BOSM 5-6-2021 Final Agenda Updated 5-5-2021

   Documents:

   BOSM 5-6-2021 FINAL AGENDA UPDATED 5-5-2021.PDF

4. 7:00 P.M. BOSM 5-6-2021 Final Packet Updated 5-5-2021

   Documents:

   BOSM 5-6-2021 FINAL PACKET UPDATED 5-5-2021.PDF

4.I. 7:00 PM SPower Updated Siting Agreement - Provided By County Attorney 5-6-2021

   Documents:

   UPDATED SITING AGREEMENT - SPOWER 5-6-2021.PDF
   ORIGINAL SPOWER SITING AGREEMENT 3-31-2021 - PROVIDED BY ATTORNEY 5-6-2021.PDF

Surry County Board of Supervisors Virtual Meeting Instructions

Please use the login instructions provided below for ALL future virtual Board meetings unless otherwise specified.

The virtual meeting platform is: 'GoToMeeting' and can be downloaded and installed on your computer, tablet or smartphone. You can also dial in and listen to the meeting using any phone and the access code provided below.

Join our meeting from your computer, tablet or smartphone.
https://global.gotomeeting.com/join/447043917

You can also dial in using your phone.
United States (Toll Free): 1 877 568 4106
United States: +1 (571)317-3129
Access Code: 447-043-917

If you have never used the application 'GoToMeeting', use the link below to download the application and be ready when the first meeting starts:
https://global.gotomeeting.com/install/447043917

Please remember to **MUTE** your computer, tablet, or phone during the meeting. This will prevent feedback and unnecessary background noise which makes it hard to hear for participates. Also, **please turn your camera off** unless you are a Board Member or a speaker at the meeting. Doing these two things greatly helps our meeting process.

PUBLIC COMMENT INSTRUCTIONS:

Please email your public comments to: **comments@surrycountyva.gov**
Comments will be compiled electronically and forwarded to all Board Members and the County Administrator.

PUBLIC HEARING COMMENT INSTRUCTIONS:

Those wishing to speak during a Public Hearing must email comments@surrycountyva.gov as an RSVP prior to the meeting. In your email please include: **First and Last Name, District** and a **summary** of your comments for record. You will have a chance read your public comment aloud during the public hearing.

Did you know there are multiple ways to keep up with Board Meetings, Events, and Information?

Surry County Website: https://www.surrycountyva.gov/

The Surry County Website has the information listed below available directly on the homepage:

Surry County Calendar of Events: https://www.surrycountyva.gov/Calendar.aspx

Surry County iCalendar: https://www.surrycountyva.gov/iCalendar.aspx

Surry County Agenda Center: https://www.surrycountyva.gov/AgendaCenter

Surry County Notification Center Mobile and Email Alerts: https://www.surrycountyva.gov/list.aspx

Surry County News and Announcements: https://www.surrycountyva.gov/CivicAlerts.aspx

SOCIAL MEDIA

Surry County Government Facebook Page: https://www.facebook.com/surrycountyvirginia

Surry County Government Facebook EVENTS: *Using the Facebook website above, check out the EVENTS section to see all past and future Board Meeting dates and information.*

NEW!

Surry County Government YouTube Channel: Subscribe to our YouTube Channel! You can see past Board of Supervisors Meetings Posted here as well as watch meetings in real time while they are happening.

https://www.youtube.com/channel/UCIOVrEIexI8ebLzSsYmHxhg

COMING SOON!

A new and improved Surry County Website and Agenda Center is currently in production!

BOARD OF SUPERVISORS MEETING AGENDA
MAY 6, 2021 - 7:00 PM - VIRTUAL BOARD ROOM

A meeting held in person and remotely by the Board of Supervisors as an effort to safely conduct business while maintaining the order of the Governor of Virginia to adhere to safe social distancing practices.

Invocation – *Pastor Welton Blount, St. Paul Holiness Church*

Call to Order / Moment of Silence / Pledge of Allegiance/ Agenda Adoption / Roll Call

Consent Items

1. Approval of Draft Meeting Minutes: April 1, 2021
2. Approval of Accounts Payable for the Month of March, 2021 in the amount of $645,029.24
3. Resolution 2021-07: Designation of Gray's Creek Marina and Gray's Creek Trail as a Recreational Area for Surry County Citizens & Visitors
4. Request to Merge Voting Precincts – Public Hearing
5. Appointment of Professional Assessor required for FY2022 General Reassessment - Wingate Appraisal Service
6. Resolution 2021-08: Business Appreciation Month – MAY 2021
7. Resolution 2021-09: National Tourism Week Proclamation

New Business

1. Six Year Secondary Road Improvement Plan - VDOT - Mr. Glenn Brooks and Ms. Frances Bailey
2. Electronic Summons System - Public Hearing Request - Surry County Sheriff's Department
3. Tax Exemption Request - C. Scott Logging - For Board Discussion
4. Bay Disposal Contract and Solid Waste Operations - Board Discussion

Unfinished Business

1. Presentation of Plaque and Official Resolution in honor of Mr. Kenneth Holmes
2. Tabled Item from BOSM 4-1-2021 - Decision on Cavalier Solar

3. Surry Marketplace LLC Performance Agreement

Presentations

1. Surry County Finance Quarterly Report - Mrs. Carol Swindell
2. District 19 Community Services Board Presentation - Mrs. Jennifer Tunstall
3. Economic Development Update - Mr. Yoti Jabri (verbal report)

Public Comments – *Please email all public comments to: comments@surrycountyva.gov and include your name, district, and a summary of your comment.*

Board Comments

Reports

1. VDOT Quarterly Report - Mr. Glenn Brooks (Report to be given during Mr. Brooks presentation of New Business Item #1)
2. LGIP Investment Letter March 2021
3. Blackwater Regional Library - Directors Report - April 2021 (FYI only, no action necessary)

Appointments

1. Boards and Commissions 2021 - Necessary Appointments

County Administrators Report

For Your Information

1. HRPDC Legislation Priorities
2. CTB Letter
3. Governor Northam Declares May 3-7th 2021 as "Teacher Appreciation Week" - Thank A Teacher Campaign
4. April 2021 Surry County Employee Litter Clean Up

Adjournment

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Adjournment

Item Template: BOSM 5-6-2021

Item Title: Approval of Draft Meeting Minutes: April 1, 2021

Suggested Action: Review and approve

Item Type:
Action Item

Item ID:
2021-69

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item? n/a

If yes, include budgeted amount: n/a

Total Project Cost: n/a

Description of Presented Item:

VIRGINIA: A VIRTUAL MEETING OF THE SURRY COUNTY BOARD OF SUPERVISORS HELD REMOTELY ON THURSDAY, APRIL 1, 2021 AT 7:00 P.M. USING THE 'GOTOMEETING' PLATFORM: https://global.gotomeeting.com/join/447043917

PRESENT: SUPERVISOR ROBERT ELLIOTT, JR.
SUPERVISOR MICHAEL DREWRY
SUPERVISOR JUDY LYTTLE
SUPERVISOR WILLIAM (TIM) CALHOUN

ALSO PRESENT: MS. DANIELLE POWELL, COUNTY ATTORNEY
MRS. MELISSA ROLLINS, COUNTY ADMINISTRATOR
MR. DAVID HARRISON, DEPUTY COUNTY ADMINISTRATOR
MRS. LAUREN CHAPMAN, COUNTY ADMINISTRATION
MR. DELON BROWN, INFORMATION TECHNOLOGY DIRECTOR
MRS. CAROL SWINDELL, INTERIM FINANCE DIRECTOR
DR. SERBRENIA SIMS, SCPS SUPERINTENDENT
MRS. MELISSA HARVEY, SCPS FINANCE DIRECTOR
MR. STACEY WILLIAMS, PROJECT AND BUILDING MANAGER
MRS. CLAIRE STEEN, DEPUTY REGISTRAR
MRS. VALERIE PIERCE, SOCIAL SERVICES DIRECTOR
MRS. LAJEUNE STONE, YOUTH AND FAMILY RESOURCES DIRECTOR
MRS. LINDA GHOLSTON, WORKFORCE DEVELOPMENT
MR. PANAYIOTIS JABRI, ECONOMIC DEVELOPMENT DIRECTOR
MR. RAY PHELPS, EMERGENCY SERVICES DIRECTOR
MR. NATE GOMES, MAINTENACE

Invocation/Call to Order/Moment of Silence/Pledge/Agenda Adoption/Roll Call

The meeting was called to order by Chairman Elliott at 7:00 P.M.

Legal Representative Opening Statement

"This meeting is being held electronically due to the COVID 19 Pandemic which has made it unsafe to assemble in quorum in a single location. The meeting is convened by 'GoToMeeting' as posted on the County's website."

The invocation was given by Minister Charles Stone of Saint Paul's Holiness Church in Dendron, Virginia. Following the invocation, Chairman Elliott led those present in a moment of silence.

Supervisor Calhoun led those present in the pledge of allegiance.

DRAFT

In Memory and Honor of Mr. Kenneth R. Holmes Sr.

1. Resolution 2021-03; Honoring the life of Mr. Kenneth Holmes

Supervisor Lyttle read the prepared Resolution honoring the life of Mr. Kenneth Holmes, Board of Supervisors Member representing the Carsley District.

Consent Items

1. *Approval of Draft Meeting Minutes: March 4, 2020*
2. *Accounts Payable Report: Approval of Payables in the amount of $219,706.33*
3. *Resolution 2021-04; Surry County Clean Up Month April 2021*
4. *Approval of Contractor to Perform General Reassessment*
5. *Surry County Sheriff's Department Proclamation: Retirement of Lt. John Irons*

Supervisor Lyttle made a motion to approve the consent items as enumerated. Supervisor Calhoun seconded the motion. The motion was approved during roll call vote. ***(Approved)***

SUPERVISOR ROBERT ELLIOTT, JR.	**AYE**
SUPERVISOR MICHAEL DREWRY	**AYE**
SUPERVISOR JUDY S. LYTTLE	**AYE**
SUPERVISOR WILLIAM CALHOUN	**AYE**

New Business

1. Grant Award and FY2020-21 Budget Appropriation for $49,608 - Virginia Department of Emergency Management

Supervisor Drewry made a motion to accept the Grant Award and FY2020-21 Budget Appropriation for $49,608 as presented. Supervisor Calhoun seconded the motion. The motion was approved during roll call vote. ***(Approved)***

SUPERVISOR ROBERT ELLIOTT, JR.	**AYE**
SUPERVISOR MICHAEL DREWRY	**AYE**
SUPERVISOR JUDY S. LYTTLE	**AYE**
SUPERVISOR WILLIAM CALHOUN	**AYE**

2. Consulting Service; Federal Engineering - County Radio System Upgrades

Supervisor Drewry made a motion to approve the request to procure consulting services from Federal Engineering in relation to necessary County Radio System Upgrades as presented. Supervisor Lyttle seconded the motion. The motion was approved during roll call vote. ***(Approved)***

SUPERVISOR ROBERT ELLIOTT, JR.	**AYE**
SUPERVISOR MICHAEL DREWRY	**AYE**
SUPERVISOR JUDY S. LYTTLE	**AYE**
SUPERVISOR WILLIAM CALHOUN	**AYE**

Appointments

1. Board of Supervisors, Carsley District

Board Members will discuss the appointment process of a Carsley District representative to the Board of Supervisors during the continued meeting to be held Thursday, April 8, 2021 at 6:00 PM.

Presentations

1. Surry County Public Schools Superintendent Proposed Budget

Dr. Serbrenia Sims, SCPS Superintendent and Mrs. Melissa Harvey, SCPS Finance Director presented the FY21-22 Surry County Public Schools Superintendent Proposed Budget presentation. *(presentation included in agenda packet)*

2. Economic Development Update - Verbal, Mr. Jabri

Mr. Yoti Jabri, Economic Development Director informed the Board of multiple Economic Development Updates. *(report attached as an integral component of these minutes)*

Public Hearing

1. Cavalier Solar LLC

Mr. David Harrison, Deputy County Administrator and Planning and Community Development Director informed the Board of Cavalier Solar LLC's intended project detailed below. Mr. Ben Saunders, Cavalier Solar LLC, was in virtual attendance.

Siting Agreement: Pursuant to Chapter 802 of the 2000 Acts of Assembly (Va. Code Sections 15.2- 2316.6 et seq.), the Surry County Board of Supervisors will hear public comments and consider the terms and conditions of the siting agreement related to the Cavalier Solar Project to be developed on parcels designated as 53-3B, 53-3F, 53-4, 53-5, 53-6, 59-31, 60-1-1, 60-12, 60-17, 60- 20, 60-21, 60-9, 61-1, 61-1-4, 61-1-5, 61-2, 61-2-1, 61-2-2, 61-2-3, 61-2-4, 61-2-5, 61-3, 61-4, 61-5, and consisting of approximately 1,341 acres, whereby the Applicant intends to develop, install, build, and operate a utility scale energy facility. The siting agreement includes terms and conditions to mitigate the impacts of the facility, including financial contributions to address capital needs of the County. The siting agreement may include terms and conditions, including (i) mitigation of any impacts of such solar facility; (ii) financial compensation to the host locality to address capital needs set out in the (a) capital improvement plan adopted by the host locality, (b) current fiscal budget of the host locality, or (c) fiscal fund balance policy adopted by the host locality; or (iii) assistance by the applicant in the deployment of broadband, as defined in § 56-585.1:9, in such locality.

Supervisor Elliott opened the Public Hearing for Public Comments at 8:14 PM.

(All Public Hearing Comments submitted to the Board of Supervisors will be included as an attachment and considered an integral component of these minutes)

Surry District:

1. Harold Jones - for
2. Diane Cheek – against
3. Chelsea Jones – for
4. Vickie Jones - for
5. Elizabeth Pittman – against

Bacons Castle District:

1. C A (Charles) Nuckles – for
2. John Tinge – against
3. Amy Nuckles – for
4. Evelyn Ellis – against
5. Vince Beale – against

Dendron District:

1. Jessica Cunningham – against

Claremont/Spring Grove District

1. KC Hill – against
2. Kenny Pittman – against
3. Susan Corvello – against
4. William Skinner – for

Carsley District

1. Brandon Eggleston - against

Supervisor Elliott closed Public Comments at 8:45 PM.

After discussion, Board Members opted to defer action on the requests made by Cavalier Solar LLC until the next meeting held in May 2021. Cavalier Solar LLC will provide answers to Board Members questions in preparation for the May 6, 2021 meeting.

Supervisor Drewry made a motion to table Cavalier Solar LLC's presented requests at this time and revisit the request at the May 6, 2021 Board Meeting. Supervisor Lyttle seconded the motion. The motion was approved during roll call vote. ***(Approved)***

SUPERVISOR ROBERT ELLIOTT, JR.	**AYE**
SUPERVISOR MICHAEL DREWRY	**AYE**
SUPERVISOR JUDY S. LYTTLE	**AYE**
SUPERVISOR WILLIAM CALHOUN	**AYE**

Reports

1. LGIP Investment Letter February 2021
   (informational only, no action required)

2. Revenue Memo, Mr. Jonathan Judkins, Commissioner of Revenue
   (informational only, no action required)

Public Comments

1. Diane Cheek
2. Jeremiah Williams
3. Susan Corvello
4. Amy Drewry

County Administrator's Report

1. Mrs. Melissa Rollins, County Administrator provided Board Members with a monthly County Administrator's Report. *(report attached as an integral component of these minutes)*

Mrs. Melissa Rollins, County Administrator informed Board Members tonight's meeting will be continued to Thursday, April 8, 2021 at 6:00 P.M. for the purpose of holding a Budget Work Session and discussion of the appointment of a Carsley District Representative to the Board.

Supervisor Drewry made a motion to approve the request to hold a Budget Work Session next Thursday, April 8, 2021 at 6:00 PM as requested. Supervisor Calhoun seconded the motion. The motion was approved during roll call vote. ***(Approved)***

SUPERVISOR ROBERT ELLIOTT, JR.	**AYE**
SUPERVISOR MICHAEL DREWRY	**AYE**
SUPERVISOR JUDY S. LYTTLE	**AYE**
SUPERVISOR WILLIAM CALHOUN	**AYE**

Mr. Ray Phelps, Emergency Services Director informed the Board of his latest COVID-19 updates and COVID-19 Vaccine information.

For Your Information

1. Windsor Mill Job Fair Flyer
2. Alcohol Awareness Month 2021
3. Child Abuse Prevention Month 2021
4. National Public Health Week 2021

Adjournment

There being no further business before the Board, Supervisor Elliott entertained a motion to adjourn. Supervisor Drewry made a motion that the Board adjourns their meeting until Thursday, April 8, 2021 at 6:00 P.M. The motion was seconded by Supervisor Lyttle and approved by majority roll call vote.

SUPERVISOR ROBERT ELLIOTT, JR.	**AYE**
SUPERVISOR MICHAEL DREWRY	**AYE**
SUPERVISOR JUDY S. LYTTLE	**AYE**
SUPERVISOR WILLIAM CALHOUN	**AYE**

Meeting adjourned at 9:22 P.M.

Item Template: BOSM 5-6-2021

Item Title: Approval of Accounts Payable for the Month of March, 2021 in the amount of $645,029.24

Suggested Action: Review and approve

Item Type:
Action Item

Item ID:
2021-70

Submitting Department:
Finance

Drafter:
Carol Swindell

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

6-May-21
Board of Supervisors Meeting

MAY AGENDA NOTE

Agenda Item: Approval of May Payables - FY 2020-2021 (For The Month of March)

		MAY		***TOTAL***
General Fund	$	434,899.21	**$**	**434,899.21**
Debt Services			**$**	**-**
Capital	$	99,119.55	**$**	**99,119.55**
Water & Sewer	$	18,185.48	**$**	**18,185.48**
CSA	$	92,645.00	**$**	**92,645.00**
Economic Develop.			**$**	**-**
Juror Payments	$	180.00	**$**	**180.00**
Total Payables	**$**	**645,029.24**	**$**	**645,029.24**

Required Action:

~ Approve payables for May 6, 2021 in the amount of
$ 645,029.24

** LIABILITIES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000317	AFLAC	AFLAC-JP-2/21	3/01/2021		100-000200-0230- - -	.00	100.09	95591	Payroll	01763
						CHECK TOTAL	.00	100.09			
						CLASS TOTAL	.00	100.09			
						ACH TOTAL		.00			
						CHK TOTAL		100.09			

LOCAL SALES & USE TAXES

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000776	THE TOWN OF CLAREMONT	TAXES-CLMT-2/21	3/01/2021		3100-012010-0001- - -	.00	1,002.57	95658	Town of Claremont LST	01763
						CHECK TOTAL	.00	1,002.57			
00000	001579	THE TOWN OF DENDRON	TAXES-DEN-FEB21	3/01/2021		3100-012010-0002- - -	.00	704.74	95659	Town of Dendron LST	01763
						CHECK TOTAL	.00	704.74			
00000	000268	THE TOWN OF SURRY	TAXES-SUR-FEB21	3/01/2021		3100-012010-0003- - -	.00	725.71	95660	Town of Surry Local Sales Tax	01763
						CHECK TOTAL	.00	725.71			
						CLASS TOTAL	.00	2,433.02			
						ACH TOTAL		.00			
						CHK TOTAL		2,433.02			

** CHARGES FOR PARKS & REC **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003556	HOLLOMAN SHERAY	SH-EXP-FEB21	3/01/2021		3100-016130-0001- - -	.00	350.00	95633	Parks and Recreation Rent	01763
						CHECK TOTAL	.00	350.00			
						CLASS TOTAL	.00	350.00			
						ACH TOTAL		.00			
						CHK TOTAL		350.00			

** BOARD OF SUPERVISORS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000267	SMITHFIELD NEWSMEDIA, LLC	1155715	3/01/2021		4100-011100-3600- - -	.00	137.40	95654	Advertising	01763
						CHECK TOTAL	.00	137.40			
						CLASS TOTAL	.00	137.40			
						ACH TOTAL		.00			
						CHK TOTAL		137.40			

** COUNTY ADMINISTRATION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001387	SHRED-IT USA LLC	8181374503	3/01/2021		4100-012100-3100- - -	.00	81.38	95653	Professional Services	01763
						CHECK TOTAL	.00	81.38			
						CLASS TOTAL	.00	81.38			
						ACH TOTAL		.00			
						CHK TOTAL		81.38			

** COMMISSIONER OF REVENUE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00865	003019	BMS DIRECT INC	147782	3/01/2021		4100-012310-3500- - -	.00	1,672.10	95602	Printing & Binding	01763
						CHECK TOTAL	.00	1,672.10			
00000	002372	COMMISSIONER OF REV ASSOC	2020/2021 DUES	3/01/2021		4100-012310-5810- - -	.00	75.00	95611	Dues/Association Memberships	01763
						CHECK TOTAL	.00	75.00			
00000	003351	DMV	202103400144	3/01/2021		4100-012310-3320- - -	.00	130.00	95621	Maintenance Service Contracts	01763
						CHECK TOTAL	.00	130.00			
00000	003558	HALO	4967656	3/01/2021		4100-012310-3500- - -	.00	68.03	95630	Printing & Binding	01763
						CHECK TOTAL	.00	68.03			
00000	003400	J.D. POWER	ORD108724	3/01/2021		4100-012310-6012- - -	.00	700.00	95637	Books & Subscriptions	01763
						CHECK TOTAL	.00	700.00			
00000	000274	TRI CITY OFFICE PRODUCTS	0138422-001	3/01/2021		4100-012310-6001- - -	.00	86.07	95666	Office Supplies	01763
						CHECK TOTAL	.00	86.07			
00000	000594	V.A.A.O	2021 DUES-FEB21	3/01/2021		4100-012310-5810- - -	.00	35.00	95667	Dues/Association Memberships	01763
						CHECK TOTAL	.00	35.00			
00000	000774	VESSEL VALUATION SERVICES	202129	3/01/2021		4100-012310-3100- - -	.00	425.95	95673	Professional Services	01763
						CHECK TOTAL	.00	425.95			
00871	000311	WINGATE APPRAISAL SERVICE	PERMITS-FEB2021	3/01/2021		4100-012310-3100- - -	.00	3,332.00	95678	Professional Services	01763
						CHECK TOTAL	.00	3,332.00			
						CLASS TOTAL	.00	6,524.15			
						ACH TOTAL		.00			
						CHK TOTAL		6,524.15			

** FINANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000989	DICKENS CAROLYN	CSD-EXP-FEB21	3/01/2021		4100-012420-6001- - -	.00	24.83	95618	Office Supplies	01763
						CHECK TOTAL	.00	24.83			
00000	001982	MINOR AND ASSOCIATES	121944	3/01/2021		4100-012420-3100- - -	.00	4,927.50	95642	Professional Services	01763
						CHECK TOTAL	.00	4,927.50			
						CLASS TOTAL	.00	4,952.33			
						ACH TOTAL		.00			
						CHK TOTAL		4,952.33			

** COMPUTER/NETWORK SERVICES *

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002890	DOCUMENT SYSTEMS, INC.	(113276)	3/01/2021		4100-012510-3100- - -	.00	300.00	95622	Professional Services	01763
00000	002890		(113301)	3/01/2021		4100-012510-3320- - -	.00	876.16	95622	Maintenance Service Contracts	01763
00000	002890		(113302)	3/01/2021		4100-012510-3320- - -	.00	101.19	95622	Maintenance Service Contracts	01763
00000	002890		(113303)	3/01/2021		4100-012510-3320- - -	.00	165.18	95622	Maintenance Service Contracts	01763
00000	002890		(113304)	3/01/2021		4100-012510-3320- - -	.00	120.68	95622	Maintenance Service Contracts	01763
00000	002890		(113305)	3/01/2021		4100-012510-3320- - -	.00	293.78	95622	Maintenance Service Contracts	01763
						CHECK TOTAL	.00	1,856.99			
00000	000886	MCI COMM SERVICE	2DH10613-FEB21	3/01/2021		4100-012510-5230- - -	.00	36.43	95641	Communications	01763
00000	000886		2DH11715-FEB21	3/01/2021		4100-012510-5230- - -	.00	36.43	95641	Communications	01763
00000	000886		2DH11737-FEB21	3/01/2021		4100-012510-5230- - -	.00	36.43	95641	Communications	01763
						CHECK TOTAL	.00	109.29			
00000	003410	PROFESSIONAL DEVELOP. ACA	INV-11748	3/01/2021		4100-012510-5540- - -	.00	1,000.00	95647	Convention & Education	01763
						CHECK TOTAL	.00	1,000.00			
00000	000111	VERIZON BUSINESS	07497811	3/01/2021		4100-012510-5230- - -	.00	148.08	95670	Communications	01763
						CHECK TOTAL	.00	148.08			
00000	001980	VERIZON CABS	M55055423021025	3/01/2021		4100-012510-5230- - -	.00	852.54	95671	Communications	01763
						CHECK TOTAL	.00	852.54			
00000	000114	VERIZON WIRELESS	9872025257ADDON	3/01/2021		4100-012510-5230- - -	.00	40.11	95672	Communications	01763
						CHECK TOTAL	.00	40.11			
00000	000313	XEROX FINANCIAL SERVICES	2476765	3/01/2021		4100-012510-5410- - -	.00	475.00	95680	Lease/Rent of Equipment	01763
						CHECK TOTAL	.00	475.00			
						CLASS TOTAL	.00	4,482.01			
						ACH TOTAL		.00			
						CHK TOTAL		4,482.01			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000044	C. W. WARTHEN COMPANY	55208	3/01/2021		4100-021700-3500- - -	.00	294.79	95607	Prinitng & Binding	01763
						CHECK TOTAL	.00	294.79			
00000	000599	CLAYTON GAIL P	GC-EXP-FEB21	3/01/2021		4100-021700-5510- - -	.00	44.80	95610	Mileage	01763
						CHECK TOTAL	.00	44.80			
00000	000460	LOGAN SYSTEMS	54774	3/01/2021		4100-021700-3101- - -	.00	665.40	95639	Deed Indexing & Microfilming	01763
00000	000460		54775	3/01/2021		4100-021700-3101- - -	.00	666.67	95639	Deed Indexing & Microfilming	01763
00000	000460		54776	3/01/2021		4100-021700-3100- - -	.00	500.00	95639	Professional Services	01763
00000	000460		54777	3/01/2021		4100-021700-3101- - -	.00	54.00	95639	Deed Indexing & Microfilming	01763
						CHECK TOTAL	.00	1,886.07			
00000	000112	VERIZON	867522023-2/21	3/01/2021		4100-021700-5230- - -	.00	69.89	95669	Communications	01763
						CHECK TOTAL	.00	69.89			
00000	003034	VIRGINIA BUSINESS SYSTEMS	28745341	3/01/2021		4100-021700-3310- - -	.00	162.61	95674	Repairs & Maintenance	01763
						CHECK TOTAL	.00	162.61			
						CLASS TOTAL	.00	2,458.16			
						ACH TOTAL		.00			
						CHK TOTAL		2,458.16			

VICTIM/WITNESS PROGRAM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002781	DAVIS DEREK	DD-RENT MARCH21	3/01/2021		4100-021910-5420- - -	.00	150.00	95617	Lease/Rent of Buildings	01763
00000	002781		DD-RENT-FEB2021	3/01/2021		4100-021910-5420- - -	.00	150.00	95617	Lease/Rent of Buildings	01763
						CHECK TOTAL	.00	300.00			
						CLASS TOTAL	.00	300.00			
						ACH TOTAL		.00			
						CHK TOTAL		300.00			

COMMONWEALTH'S ATTORNEY

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002781	DAVIS DEREK	DD-RENT-FEB2021	3/01/2021		4100-022100-5420- - -	.00	900.00	95617	Lease/Rent of Buildings	01763
						CHECK TOTAL	.00	900.00			
00000	000291	DOMINION	COMMATTY-FEB21	3/01/2021		4100-022100-5100- - -	.00	194.09	95623	Utilities	01763
						CHECK TOTAL	.00	194.09			
00000	003167	HRUBS	COMATTY-FEB21	3/01/2021		4100-022100-5100- - -	.00	12.60	95634	Utilities	01763
						CHECK TOTAL	.00	12.60			
00000	001686	380 COMMUNICATIONS	2020.2677	3/01/2021		4100-022100-5230- - -	.00	154.40	95682	Communications	01763
						CHECK TOTAL	.00	154.40			
						CLASS TOTAL	.00	1,261.09			
						ACH TOTAL		.00			
						CHK TOTAL		1,261.09			

** SHERIFF'S OFFICE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003128	AXON ENTERPRISE, INC.	SI-1711296	3/01/2021		4100-031200-3320- - -	.00	6,600.00	95598	Maintenance Service Contracts	01763
						CHECK TOTAL	.00	6,600.00			
00000	003559	CRAIG JAMAL	JC-EXP-FEB21	3/01/2021		4100-031200-3310- - -	.00	14.20	95612	Repairs & Maintenance	01763
						CHECK TOTAL	.00	14.20			
00000	003062	CROSSROADS FORD MAZDA	FOCQ346999	3/01/2021		4100-031200-3310- - -	.00	55.19	95614	Repairs & Maintenance	01763
00000	003062		FOCQ347247	3/01/2021		4100-031200-3310- - -	.00	56.94	95614	Repairs & Maintenance	01763
						CHECK TOTAL	.00	112.13			
00000	000354	CRYSTAL SPRINGS	1359642 011521	3/01/2021		4100-031200-6001- - -	.00	30.77	95615	Office Supplies	01763
00000	000354		1359642 021221	3/01/2021		4100-031200-6001- - -	.00	30.84	95615	Office Supplies	01763
						CHECK TOTAL	.00	61.61			
00000	001297	DAVE'S SERVICE CENTER	73467	3/01/2021		4100-031200-3310- - -	.00	156.36	95616	Repairs & Maintenance	01763
00000	001297		73679	3/01/2021		4100-031200-3310- - -	.00	102.61	95616	Repairs & Maintenance	01763
						CHECK TOTAL	.00	258.97			
00000	001527	ID NETWORKS	277343	3/01/2021		4100-031200-3320- - -	.00	3,314.00	95635	Maintenance Service Contracts	01763
						CHECK TOTAL	.00	3,314.00			
00000	001028	JOHNSON PRINTING SVCE INC	61959	3/01/2021		4100-031200-3500- - -	.00	212.00	95638	Printing & Binding	01763
						CHECK TOTAL	.00	212.00			
00000	001387	SHRED-IT USA LLC	8181292312	3/01/2021		4100-031200-3320- - -	.00	70.14	95653	Maintenance Service Contracts	01763
00000	001387		8181484943	3/01/2021		4100-031200-3320- - -	.00	70.14	95653	Maintenance Service Contracts	01763
						CHECK TOTAL	.00	140.28			
00000	000112	VERIZON	932499997-2/21	3/01/2021		4100-031200-5230- - -	.00	90.80	95669	Communications	01763
						CHECK TOTAL	.00	90.80			
00000	000114	VERIZON WIRELESS	9870918912	3/01/2021		4100-031200-5230- - -	.00	197.01	95672	Communications	01763
00000	000114		9873030640	3/01/2021		4100-031200-5230- - -	.00	212.01	95672	Communications	01763
						CHECK TOTAL	.00	409.02			
00000	000314	XEROX	012229329	3/01/2021		4100-031200-3320- - -	.00	142.45	95679	Maintenance Service Contracts	01763
00000	000314		012400923	3/01/2021		4100-031200-3320- - -	.00	53.09	95679	Maintenance Service Contracts	01763
00000	000314		012475952	3/01/2021		4100-031200-3320- - -	.00	147.49	95679	Maintenance Service Contracts	01763
00000	000314		012649467	3/01/2021		4100-031200-3320- - -	.00	53.09	95679	Maintenance Service Contracts	01763
						CHECK TOTAL	.00	396.12			
						CLASS TOTAL	.00	11,609.13			
						ACH TOTAL		.00			
						CHK TOTAL		11,609.13			

** E911 COMMUNICATIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1X3H-4HMX-3PXC	3/01/2021		4100-031400-6001- - -	.00	10.55	95593	Office Supplies	01763
00000	003334		13PJ-DQTP-F4RC	3/01/2021		4100-031400-8102- - -	.00	95.58	95593	Furniture & Fixtures	01763
00000	003334		13PJ-DQTP-F4RC	3/01/2021		4100-031400-6001- - -	.00	16.44	95593	Office Supplies	01763
						CHECK TOTAL	.00	122.57			
00000	002357	BUSINESS RADIO LICENSING	25194	3/01/2021		4100-031400-5230- - -	.00	105.00	95606	Communications	01763
						CHECK TOTAL	.00	105.00			
00000	002969	CAROUSEL INDUSTRIES, INC.	2577616	3/01/2021		4100-031400-3000- - -	.00	9,420.00	95608	Contractual Services	01763
						CHECK TOTAL	.00	9,420.00			
00000	000112	VERIZON	130657828-2/21	3/01/2021		4100-031400-5230- - -	.00	338.01	95669	Communications	01763
00000	000112		131018539-2/21	3/01/2021		4100-031400-5230- - -	.00	68.34	95669	Communications	01763
						CHECK TOTAL	.00	406.35			
						CLASS TOTAL	.00	10,053.92			
						ACH TOTAL		.00			
						CHK TOTAL		10,053.92			

Ambulance & Rescue Services

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003279	EMERGENCY SERVICES	463	3/01/2021		4100-032300-3000- - -	.00	42,336.00	95626	Contracted Medical Transport	01763
						CHECK TOTAL	.00	42,336.00			
00000	003350	INTEGRITY BILLING TECHNOL	DECEMBER 2020	3/01/2021		4100-032300-3000- - -	.00	1,199.78	95636	Contracted Medical Transport	01763
						CHECK TOTAL	.00	1,199.78			
						CLASS TOTAL	.00	43,535.78			
						ACH TOTAL		.00			
						CHK TOTAL		43,535.78			

CORRECTION & DETENTION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000336	CRATER YOUTH CARE COMM	210057	3/01/2021		4100-033200-7002- - -	.00	600.92	95613	Juvenile Detention	01763
						CHECK TOTAL	.00	600.92			
00000	000329	RIVERSIDE REGIONAL JAIL	681A	3/01/2021		4100-033200-7001- - -	.00	22,954.00	95650	Adult Incarceration	01763
						CHECK TOTAL	.00	22,954.00			
						CLASS TOTAL	.00	23,554.92			
						ACH TOTAL		.00			
						CHK TOTAL		23,554.92			

** BUILDING INSPECTIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003406	E AND E UNLIMITED	0017358	3/01/2021		4100-034100-3310- - -	.00	243.17	95625	Repairs & Maintenance	01763
						CHECK TOTAL	.00	243.17			
00000	001810	STAPLES BUSINESS CREDIT	7324270094-0-1	3/01/2021		4100-034100-6001- - -	.00	46.80	95655	Office Supplies	01763
						CHECK TOTAL	.00	46.80			
						CLASS TOTAL	.00	289.97			
						ACH TOTAL		.00			
						CHK TOTAL		289.97			

** ANIMAL CONTROL **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002374	DISPUTANTA ANIMAL HOSPITA	239582	3/01/2021		4100-035100-3110- - -	.00	121.00	95620	Medical/Hospital Services	01763
00000	002374		239583	3/01/2021		4100-035100-3110- - -	.00	111.00	95620	Medical/Hospital Services	01763
00000	002374		239604	3/01/2021		4100-035100-3110- - -	.00	127.00	95620	Medical/Hospital Services	01763
00000	002374		239605	3/01/2021		4100-035100-3110- - -	.00	127.00	95620	Medical/Hospital Services	01763
00000	002374		239606	3/01/2021		4100-035100-3110- - -	.00	127.00	95620	Medical/Hospital Services	01763
00000	002374		239860	3/01/2021		4100-035100-3110- - -	.00	137.42	95620	Medical/Hospital Services	01763
00000	002374		239908	3/01/2021		4100-035100-3110- - -	.00	73.50	95620	Medical/Hospital Services	01763
00000	002374		239911	3/01/2021		4100-035100-3110- - -	.00	65.22	95620	Medical/Hospital Services	01763
00000	002374		239913	3/01/2021		4100-035100-3110- - -	.00	157.13	95620	Medical/Hospital Services	01763
00000	002374		239917	3/01/2021		4100-035100-3110- - -	.00	212.40	95620	Medical/Hospital Services	01763
						CHECK TOTAL	.00	1,258.67			
00000	003051	HILL MANUFACTURING CO INC	81949	3/01/2021		4100-035100-6007- - -	.00	735.25	95632	Repair/Maintenance Supplies	01763
						CHECK TOTAL	.00	735.25			
00000	003083	PETA MOBILE CLINIC DIV.	1898661	3/01/2021		4100-035100-3110- - -	.00	85.00	95645	Medical/Hospital Services	01763
						CHECK TOTAL	.00	85.00			
00000	000241	SURRY EQUIPMENT, INC.	118713	3/01/2021		4100-035100-3310- - -	.00	77.32	95656	Repairs & Maintenance	01763
00000	000241		118719	3/01/2021		4100-035100-3310- - -	.00	85.40	95656	Repairs & Maintenance	01763
						CHECK TOTAL	.00	162.72			
00000	001101	TREASURER OF VIRGINIA	328498	3/01/2021		4100-035100-6012- - -	.00	25.00	95664	Books & Subscriptions	01763
						CHECK TOTAL	.00	25.00			
00000	003529	3P TRADING COMPANY, LLC	2163	3/01/2021		4100-035100-6002- - -	.00	375.00	95681	Food Supplies & Food Service	01763
00000	003529		2164	3/01/2021		4100-035100-6002- - -	.00	375.00	95681	Food Supplies & Food Service	01763
						CHECK TOTAL	.00	750.00			
						CLASS TOTAL	.00	3,016.64			
						ACH TOTAL		.00			
						CHK TOTAL		3,016.64			

** EMERGENCY SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003543	BOUND TREE MEDICAL, LLC	83928650	3/01/2021		4100-035500-5848- - -	.00	2,122.75	95603	FY19 Radiological Prep Grant	01763
						CHECK TOTAL	.00	2,122.75			
00000	003315	MOBILE COMMUNICATIONS AME	80057327	3/01/2021		4100-035500-3000- - -	.00	345.00	95643	Contractual Services	01763
00000	003315		80057328	3/01/2021		4100-035500-3000- - -	.00	232.00	95643	Contractual Services	01763
00000	003315		80057330	3/01/2021		4100-035500-3000- - -	.00	936.10	95643	Contractual Services	01763
00000	003315		80057331	3/01/2021		4100-035500-3000- - -	.00	300.50	95643	Contractual Services	01763
00000	003315		80058329	3/01/2021		4100-035500-3000- - -	.00	398.50	95643	Contractual Services	01763
						CHECK TOTAL	.00	2,212.10			
						CLASS TOTAL	.00	4,334.85			
						ACH TOTAL		.00			
						CHK TOTAL		4,334.85			

** SOLID WASTE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003377	BAY DISPOSAL, LLC	613913	3/01/2021		4100-042300-3101- - -	.00	56.13	95599	Disposal Services	01763
						CHECK TOTAL	.00	56.13			
00000	000079	DRAPER ADEN ASSOCIATES	2021010352	3/01/2021		4100-042300-3100- - -	.00	2,850.00	95624	Professional Services	01763
						CHECK TOTAL	.00	2,850.00			
00000	003406	E AND E UNLIMITED	0017405	3/01/2021		4100-042300-3310- - -	.00	242.00	95625	Repairs & Maintenance	01763
						CHECK TOTAL	.00	242.00			
00000	003021	EURE, INC.	T-172398	3/01/2021		4100-042300-3100- - -	.00	485.00	95627	Professional Services	01763
						CHECK TOTAL	.00	485.00			
00000	000241	SURRY EQUIPMENT, INC.	392464	3/01/2021		4100-042300-6009- - -	.00	83.94	95656	Vehicle/Powered Equip Supplies	01763
						CHECK TOTAL	.00	83.94			
00000	003362	TIDEWATER MID ATLANTIC	397326	3/01/2021		4100-042300-6009- - -	.00	511.18	95662	Vehicle/Powered Equip Supplies	01763
						CHECK TOTAL	.00	511.18			
00000	000112	VERIZON	130928109-2/21	3/01/2021		4100-042300-5230- - -	.00	38.82	95669	Communications	01763
						CHECK TOTAL	.00	38.82			
00000	000028	WASTE MANAGEMENT	0028105-0858-6	3/01/2021		4100-042300-3101- - -	.00	2,676.85	95676	Disposal Services	01763
						CHECK TOTAL	.00	2,676.85			
						CLASS TOTAL	.00	6,943.92			
						ACH TOTAL		.00			
						CHK TOTAL		6,943.92			

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001956	ADVANCED LOCKSMITH SVCE.	6764	3/01/2021		4100-043200-3310- - -	.00	164.00	95590	Repairs & Maintenance	01763
						CHECK TOTAL	.00	164.00			
00000	001154	AMERIGAS-PETERSBURG	3116708011	3/01/2021		4100-043200-5120- - -	.00	1,283.32	95594	Heating Services	01763
						CHECK TOTAL	.00	1,283.32			
00000	002214	ASSIST ENTERPRIZE	E367	3/01/2021		4100-043200-3310- - -	.00	225.00	95595	Repairs & Maintenance	01763
00000	002214		E368	3/01/2021		4100-043200-3310- - -	.00	2,600.00	95595	Repairs & Maintenance	01763
						CHECK TOTAL	.00	2,825.00			
00000	000672	ATCO INTERNATIONAL	IO568475	3/01/2021		4100-043200-6005- - -	.00	265.00	95596	Laundry/Janitorial Supplies	01763
00000	000672		133525	3/01/2021		4100-043200-6005- - -	.00	168.23	95596	Laundry/Janitorial Supplies	01763
						CHECK TOTAL	.00	433.23			
00000	002968	BIRSCH INDUSTRIES, INC.	865802	3/01/2021		4100-043200-6005- - -	.00	797.60	95601	Laundry/Janitorial Supplies	01763
						CHECK TOTAL	.00	797.60			
00000	000354	CRYSTAL SPRINGS	1359640 011521	3/01/2021		4100-043200-6001- - -	.00	70.75	95615	Office Supplies	01763
						CHECK TOTAL	.00	70.75			
00000	001614	DIRECTV	68241339X210126	3/01/2021		4100-043200-5230- - -	.00	123.83	95619	Communications	01763
						CHECK TOTAL	.00	123.83			
00000	003167	HRUBS	MAINT-FEB2021	3/01/2021		4100-043200-5130- - -	.00	1,768.18	95634	Water & Sewer	01763
						CHECK TOTAL	.00	1,768.18			
00000	003317	ORKIN	202013543	3/01/2021		4100-043200-3000- - -	.00	65.00	95644	Contractual Services	01763
00000	003317		203280786	3/01/2021		4100-043200-3000- - -	.00	65.00	95644	Contractual Services	01763
00000	003317		204555978	3/01/2021		4100-043200-3000- - -	.00	65.00	95644	Contractual Services	01763
00000	003317		207525050	3/01/2021		4100-043200-3000- - -	.00	156.12	95644	Contractual Services	01763
						CHECK TOTAL	.00	351.12			
00000	003520	PLACE RENEWED, LLC.	1009	3/01/2021		4100-043200-3000- - -	.00	360.00	95646	Contractual Services	01763
00000	003520		1012	3/01/2021		4100-043200-3000- - -	.00	540.00	95646	Contractual Services	01763
00000	003520		1013	3/01/2021		4100-043200-3000- - -	.00	440.00	95646	Contractual Services	01763
00000	003520		1014	3/01/2021		4100-043200-3000- - -	.00	540.00	95646	Contractual Services	01763
00000	003520		1015	3/01/2021		4100-043200-3000- - -	.00	540.00	95646	Contractual Services	01763
00000	003520		1016	3/01/2021		4100-043200-3000- - -	.00	540.00	95646	Contractual Services	01763
00000	003520		1017	3/01/2021		4100-043200-3000- - -	.00	440.00	95646	Contractual Services	01763
						CHECK TOTAL	.00	3,400.00			
00000	000598	RICHMOND ALARM CO.	489536	3/01/2021		4100-043200-3000- - -	.00	1,018.34	95648	Contractual Services	01763
00000	000598		489538	3/01/2021		4100-043200-3000- - -	.00	25.66	95648	Contractual Services	01763
00000	000598		489541	3/01/2021		4100-043200-3000- - -	.00	1,797.00	95648	Contractual Services	01763
00000	000598		489545	3/01/2021		4100-043200-3000- - -	.00	21.33	95648	Contractual Services	01763
00000	000598		489546	3/01/2021		4100-043200-3000- - -	.00	1,897.00	95648	Contractual Services	01763
00000	000598		489548	3/01/2021		4100-043200-3000- - -	.00	25.66	95648	Contractual Services	01763
00000	000598		492366	3/01/2021		4100-043200-3000- - -	.00	660.00	95648	Contractual Services	01763
00000	000598		492367	3/01/2021		4100-043200-3000- - -	.00	1,140.00	95648	Contractual Services	01763
00000	000598		494035	3/01/2021		4100-043200-3000- - -	.00	254.36	95648	Contractual Services	01763
						CHECK TOTAL	.00	6,839.35			

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001824	SERVPRO OF ROANOKE RAPIDS	5001429	3/01/2021		4100-043200-3310- - -	.00	450.00	95651	Repairs & Maintenance	01763
						CHECK TOTAL	.00	450.00			
00000	000220	SHERWIN WILLIAMS	4407-9	3/01/2021		4100-043200-3310- - -	.00	413.85	95652	Repairs & Maintenance	01763
						CHECK TOTAL	.00	413.85			
00000	000241	SURRY EQUIPMENT, INC.	390375	3/01/2021		4100-043200-3310- - -	.00	84.95	95656	Repairs & Maintenance	01763
00000	000241		390591	3/01/2021		4100-043200-6007- - -	.00	13.49	95656	Repair/Maintenance Supplies	01763
00000	000241		390904	3/01/2021		4100-043200-6007- - -	.00	46.78	95656	Repair/Maintenance Supplies	01763
00000	000241		390940	3/01/2021		4100-043200-6007- - -	.00	13.28	95656	Repair/Maintenance Supplies	01763
00000	000241		391049	3/01/2021		4100-043200-3310- - -	.00	69.65	95656	Repairs & Maintenance	01763
00000	000241		391239	3/01/2021		4100-043200-6007- - -	.00	27.98	95656	Repair/Maintenance Supplies	01763
00000	000241		391377	3/01/2021		4100-043200-3310- - -	.00	190.94	95656	Repairs & Maintenance	01763
						CHECK TOTAL	.00	447.07			
00000	002249	THERMO-TROL SYSTEMS, INC.	SD143	3/01/2021		4100-043200-3310- - -	.00	187.50	95661	Repairs & Maintenance	01763
00000	002249		SD144	3/01/2021		4100-043200-3310- - -	.00	475.00	95661	Repairs & Maintenance	01763
00000	002249		1252	3/01/2021		4100-043200-3000- - -	.00	1,578.00	95661	Contractual Services	01763
00000	002249		1253	3/01/2021		4100-043200-3000- - -	.00	712.35	95661	Contractual Services	01763
00000	002249		1254	3/01/2021		4100-043200-3000- - -	.00	184.25	95661	Contractual Services	01763
00000	002249		6082525	3/01/2021		4100-043200-3310- - -	.00	38.33-	95661	Repairs & Maintenance	01763
00000	002249		6082535	3/01/2021		4100-043200-3310- - -	.00	266.50	95661	Repairs & Maintenance	01763
						CHECK TOTAL	.00	3,365.27			
00000	001092	VACORP	68403	3/01/2021		4100-043200-5304- - -	.00	331.00	95668	Other Property Insurance	01763
00000	001092		68403	3/01/2021		4100-043200-5304- - -	.00	2,934.00	95668	Other Property Insurance	01763
						CHECK TOTAL	.00	3,265.00			
						CLASS TOTAL	.00	25,997.57			
						ACH TOTAL		.00			
						CHK TOTAL		25,997.57			

** CARES ACT ROUND 1 **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002968	BIRSCH INDUSTRIES, INC.	865802	3/01/2021		4100-054001-6000- - -	.00	191.10	95601	Disaster Supplies/Materials	01763
						CHECK TOTAL	.00	191.10			
00000	003543	BOUND TREE MEDICAL, LLC	83932211	3/01/2021		4100-054001-6004- - -	.00	5,596.50	95603	Medical & Laboratory Supplies	01763
						CHECK TOTAL	.00	5,596.50			
00000	003488	BUCKEYE CLEANING CENTER	90288872	3/01/2021		4100-054001-6000- - -	.00	365.67	95605	Disaster Supplies/Materials	01763
						CHECK TOTAL	.00	365.67			
00000	002659	FASTENAL COMPANY	VAFRA140767	3/01/2021		4100-054001-6000- - -	.00	773.85	95628	Disaster Supplies/Materials	01763
00000	002659		VAFRA140817	3/01/2021		4100-054001-6000- - -	.00	814.58	95628	Disaster Supplies/Materials	01763
00000	002659		VAFRA140873	3/01/2021		4100-054001-6000- - -	.00	245.31	95628	Disaster Supplies/Materials	01763
						CHECK TOTAL	.00	1,833.74			
						CLASS TOTAL	.00	7,987.01			
						ACH TOTAL		.00			
						CHK TOTAL		7,987.01			

PARKS & REC ADMINISTRATION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002968	BIRSCH INDUSTRIES, INC.	865689	3/01/2021		4100-071100-6005- - -	.00	193.76	95601	Laundry/Janitorial Supplies	01763
						CHECK TOTAL	.00	193.76			
						CLASS TOTAL	.00	193.76			
						ACH TOTAL		.00			
						CHK TOTAL		193.76			

MARINA OPERATIONS

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000291	DOMINION	MARINA-FEB21	3/01/2021		4100-071600-5110- - -	.00	76.36	95623	Electrical Services	01763
						CHECK TOTAL	.00	76.36			
						CLASS TOTAL	.00	76.36			
						ACH TOTAL		.00			
						CHK TOTAL		76.36			

** ECONOMIC DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001873	CHAS R. SHECKLER, INC.	PARCELS-1/11/21	3/01/2021		4100-081500-3100- - -	.00	19,955.00	95609	Professional Services	01763
						CHECK TOTAL	.00	19,955.00			
00000	003234	TIMMONS GROUP	255882	3/01/2021		4100-081500-3100- - -	.00	2,750.00	95663	Professional Services	01763
						CHECK TOTAL	.00	2,750.00			
00000	000114	VERIZON WIRELESS	9867722798	3/01/2021		4100-081500-5230- - -	.00	2,891.59	95672	Communications	01763
00000	000114		9869843049	3/01/2021		4100-081500-5230- - -	.00	258.06	95672	Communications	01763
00000	000114		9871953933	3/01/2021		4100-081500-5230- - -	.00	258.06	95672	Communications	01763
						CHECK TOTAL	.00	3,407.71			
00000	000012	VIRGINIA'S GATEWAY REGION	1066	3/01/2021		4100-081500-5650- - -	.00	5,153.63	95675	Virginia Gateway Region	01763
						CHECK TOTAL	.00	5,153.63			
						CLASS TOTAL	.00	31,266.34			
						ACH TOTAL		.00			
						CHK TOTAL		31,266.34			

TOURISM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001648	GREG SCHAALE DESIGN	202102	3/01/2021		4100-081550-3100- - -	.00	637.50	95629	Professional Services	01763
						CHECK TOTAL	.00	637.50			
00000	002555	WIEDEL JASON	001	3/01/2021		4100-081550-5860- - -	.00	375.00	95677	WanderLove Grant	01763
						CHECK TOTAL	.00	375.00			
						CLASS TOTAL	.00	1,012.50			
						ACH TOTAL		.00			
						CHK TOTAL		1,012.50			

** COOPERATIVE EXTENSION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000273	TREASURER, VIRGINIA TECH	FY2021-2ND QTR	3/01/2021		4100-083000-1110- - -	.00	8,522.72	95665	Salaries & Wages - Regular	01763
						CHECK TOTAL	.00	8,522.72			
00000	000274	TRI CITY OFFICE PRODUCTS	0138312-001	3/01/2021		4100-083000-6001- - -	.00	61.29	95666	Office Supplies	01763
						CHECK TOTAL	.00	61.29			
						CLASS TOTAL	.00	8,584.01			
						ACH TOTAL		.00			
						CHK TOTAL		8,584.01			

** OFFICE ON YOUTH **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003420	ALLEN TERRENCE	2301	3/01/2021		4100-084100-5846- - -	.00	600.00	95592	Parenting Programs	01763
						CHECK TOTAL	.00	600.00			
						CLASS TOTAL	.00	600.00			
						ACH TOTAL		.00			
						CHK TOTAL		600.00			

** CAPITAL PROJECTS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003480	MCCI, LLC	PRS000754	3/01/2021		4200-094000-7030- - -	.00	1,793.75	95640	Document Management System	01763
						CHECK TOTAL	.00	1,793.75			
						CLASS TOTAL	.00	1,793.75			
						ACH TOTAL		.00			
						CHK TOTAL		1,793.75			

RESCUE SQUAD BUILDING

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00841	003481	AVI SPL	1494956	3/01/2021		4200-094220-8107- - -	.00	3,064.35	95597	EDP Equipment	01763
						CHECK TOTAL	.00	3,064.35			
						CLASS TOTAL	.00	3,064.35			
						ACH TOTAL		.00			
						CHK TOTAL		3,064.35			

Mandated Expenditures

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00850	003253	BELIEVE-N-U YOUTH	00614	3/01/2021		4204-053500-3186- - -	.00	8,670.00	95600	Alternative Day Placement	01763
						CHECK TOTAL	.00	8,670.00			
00851	003448	BRALEY & THOMPSON, INC.	5403100007856	3/01/2021		4204-053500-3168- - -	.00	5,170.00	95604	Theraputic Foster Care	01763
						CHECK TOTAL	.00	5,170.00			
00893	003554	HARBOR POINT BEHAVIORAL	1033280	3/01/2021		4204-053500-3160- - -	.00	8,657.00	95631	Residential Congregate Care	01763
00894	003554		1033280-A	3/01/2021		4204-053500-3162- - -	.00	1,176.00	95631	Edu Services Congregate Care	01763
						CHECK TOTAL	.00	9,833.00			
00888	003545	RIVERMONT SCHOOLS	2880	3/01/2021		4204-053500-3186- - -	.00	6,403.00	95649	Alternative Day Placement	01763
00886	003545		2881	3/01/2021		4204-053500-3186- - -	.00	3,629.00	95649	Alternative Day Placement	01763
00885	003545		2882	3/01/2021		4204-053500-3186- - -	.00	3,629.00	95649	Alternative Day Placement	01763
00883	003545		2883	3/01/2021		4204-053500-3186- - -	.00	3,629.00	95649	Alternative Day Placement	01763
00884	003545		2884	3/01/2021		4204-053500-3186- - -	.00	3,629.00	95649	Alternative Day Placement	01763
00887	003545		2885	3/01/2021		4204-053500-3186- - -	.00	3,629.00	95649	Alternative Day Placement	01763
00889	003545		3248	3/01/2021		4204-053500-3186- - -	.00	3,876.00	95649	Alternative Day Placement	01763
						CHECK TOTAL	.00	28,424.00			
						CLASS TOTAL	.00	52,097.00			
						ACH TOTAL		.00			
						CHK TOTAL		52,097.00			

** Utilities Division **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000291	DOMINION	LIBERTY-FEB21	3/01/2021		4800-330801-5102- - -	.00	497.43	95623	Electrical Services	01763
00000	000291		W/WTR-FEB21	3/01/2021		4800-330801-5102- - -	.00	572.13	95623	Electrical Services	01763
00000	000291		2ND METER-FEB21	3/01/2021		4800-330801-5102- - -	.00	441.92	95623	Electrical Services	01763
						CHECK TOTAL	.00	1,511.48			
00000	000916	SUSSEX SERVICE AUTHORITY	200815052	3/01/2021		4800-330801-3003- - -	.00	2,530.00	95657	Contractual Services	01763
00000	000916		200815052	3/01/2021		4800-330801-3310- - -	.00	499.60	95657	Repairs & Maintenance	01763
00000	000916		200815053	3/01/2021		4800-330801-3100- - -	.00	3,850.00	95657	Professional Services-Surry Se	01763
						CHECK TOTAL	.00	6,879.60			
00000	000112	VERIZON	131052597	3/01/2021		4800-330801-5230- - -	.00	70.15	95669	Communications	01763
						CHECK TOTAL	.00	70.15			
						CLASS TOTAL	.00	8,461.23			
						ACH TOTAL		.00			
						CHK TOTAL		8,461.23			
						FINAL TOTAL	.00	267,552.64-			
						ACH TOTAL		.00			
						CHK TOTAL		267,552.64			

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 267,552.64 EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

_____ _____
DATE DIRECTOR OF FINANCE

_____ _____
DATE DIRECTOR OF FINANCE

** COUNTY ADMINISTRATION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-ADM-DH-3/21	3/09/2021		4100-012100-6008- - -	.00	24.97	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-ADM-DH-3/21	3/09/2021		4100-012100-5540- - -	.00	66.43	95684	Convention & Education	01764
00000	002667		BOA-ADM-DH-3/21	3/09/2021		4100-012100-6008- - -	.00	39.14	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-ADM-LC-3/21	3/09/2021		4100-012100-6001- - -	.00	48.15	95684	Office Supplies	01764
00000	002667		BOA-ADM-LC-3/21	3/09/2021		4100-012100-5210- - -	.00	36.20	95684	Postal Services	01764
00000	002667		BOA-ADM-LC-3/21	3/09/2021		4100-012100-6012- - -	.00	9.99	95684	Books & Subscriptions	01764
00000	002667		BOA-ADM-LC-3/21	3/09/2021		4100-012100-6001- - -	.00	10.00	95684	Office Supplies	01764
00000	002667		BOA-ADM-MR-3/21	3/09/2021		4100-012100-6001- - -	.00	34.36	95684	Office Supplies	01764
00000	002667		BOA-ADM-MR-3/21	3/09/2021		4100-012100-6008- - -	.00	41.58	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-ADM-MR-3/21	3/09/2021		4100-012100-3310- - -	.00	54.40	95684	Repairs & Maintenance	01764
00000	002667		BOA-ADM-MR-3/21	3/09/2021		4100-012100-5810- - -	.00	250.00	95684	Dues/Association Memberships	01764
00000	002667		BOA-ADM-MR-3/21	3/09/2021		4100-012100-6008- - -	.00	41.72	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-ADM-MR-3/21	3/09/2021		4100-012100-6008- - -	.00	42.90	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-ADM-SB-3/21	3/09/2021		4100-012100-5540- - -	.00	219.00	95684	Convention & Education	01764
00000	002667		BOA-ADM-SB-3/21	3/09/2021		4100-012100-6001- - -	.00	10.58	95684	Office Supplies	01764
						CHECK TOTAL	.00	929.42			
						CLASS TOTAL	.00	929.42			
						ACH TOTAL		.00			
						CHK TOTAL		929.42			

** TREASURER **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-TRES-OR3/21	3/09/2021		4100-012410-5210- - -	.00	353.97	95685	Postal Services	01764
00000	002667		BOA-TRES-OR3/21	3/09/2021		4100-012410-5210- - -	.00	981.89	95685	Postal Services	01764
00000	002667		BOA-TRES-OR3/21	3/09/2021		4100-012410-6001- - -	.00	5.30	95685	Office Supplies	01764
						CHECK TOTAL	.00	1,341.16			
						CLASS TOTAL	.00	1,341.16			
						ACH TOTAL		.00			
						CHK TOTAL		1,341.16			

** FINANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-FIN-CD-3/21	3/09/2021		4100-012420-5210- - -	.00	1.80	95684	Postage	01764
00000	002667		BOA-FIN-CD-3/21	3/09/2021		4100-012420-6001- - -	.00	29.42	95684	Office Supplies	01764
						CHECK TOTAL	.00	31.22			
						CLASS TOTAL	.00	31.22			
						ACH TOTAL		.00			
						CHK TOTAL		31.22			

** COMPUTER/NETWORK SERVICES *

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-IT-DB-MAR21	3/09/2021		4100-012510-6012- - -	.00	.99	95684	Books and Subscriptions	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-6012- - -	.00	58.99	95684	Books and Subscriptions	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-5540- - -	.00	52.47	95684	Convention & Education	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-5230- - -	.00	25.00	95684	Communications	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-6012- - -	.00	299.99	95684	Books and Subscriptions	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-6012- - -	.00	49.99	95684	Books and Subscriptions	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-6012- - -	.00	132.50	95684	Books and Subscriptions	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-6012- - -	.00	90.00	95684	Books and Subscriptions	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-5230- - -	.00	89.95	95684	Communications	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-3100- - -	.00	34.98	95684	Professional Services	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-3100- - -	.00	128.45	95684	Professional Services	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-5540- - -	.00	55.39	95684	Convention & Education	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-012510-3100- - -	.00	139.95	95684	Professional Services	01764
						CHECK TOTAL	.00	1,158.65			
						CLASS TOTAL	.00	1,158.65			
						ACH TOTAL		.00			
						CHK TOTAL		1,158.65			

** CLERK OF CIRCUIT COURT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	40.87	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	29.24	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-5210- - -	.00	96.00	95684	Postal Services	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	141.31	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	13.89	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	62.98	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	37.88	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-6001- - -	.00	21.06	95684	Office Supplies	01764
00000	002667		BOA-CC-GC-3/21	3/09/2021		4100-021700-5540- - -	.00	22.14	95684	Convention & Education	01764
						CHECK TOTAL	.00	465.37			
						CLASS TOTAL	.00	465.37			
						ACH TOTAL		.00			
						CHK TOTAL		465.37			

VICTIM/WITNESS PROGRAM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-VW-SH-3/21	3/09/2021		4100-021910-6001- - -	.00	397.72	95685	Office Supplies	01764
00000	002667		BOA-VW-SH-3/21	3/09/2021		4100-021910-6001- - -	.00	18.65	95685	Office Supplies	01764
00000	002667		BOA-VW-SH-3/21	3/09/2021		4100-021910-6001- - -	.00	69.93	95685	Office Supplies	01764
00000	002667		BOA-VW-SH-3/21	3/09/2021		4100-021910-5540- - -	.00	275.00	95685	Convention & Education	01764
						CHECK TOTAL	.00	761.30			
						CLASS TOTAL	.00	761.30			
						ACH TOTAL		.00			
						CHK TOTAL		761.30			

COMMONWEALTH'S ATTORNEY

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-CA-DD-3/21	3/09/2021		4100-022100-5230- - -	.00	9.99	95684	Communications	01764
00000	002667		BOA-CA-DD-3/21	3/09/2021		4100-022100-6001- - -	.00	60.37	95684	Office Supplies	01764
00000	002667		BOA-CA-DD-3/21	3/09/2021		4100-022100-6001- - -	.00	59.90	95684	Office Supplies	01764
00000	002667		BOA-CA-DD-3/21	3/09/2021		4100-022100-6012- - -	.00	59.99	95684	Books & Subscriptions	01764
						CHECK TOTAL	.00	190.25			
						CLASS TOTAL	.00	190.25			
						ACH TOTAL		.00			
						CHK TOTAL		190.25			

** SHERIFF'S OFFICE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-SHE-CT-3/21	3/09/2021		4100-031200-5841- - -	.00	115.00	95685	Special Activities	01764
00000	002667		BOA-SHE-CT-3/21	3/09/2021		4100-031200-6010- - -	.00	167.00	95685	Police Supplies	01764
00000	002667		BOA-SHE-CT-3/21	3/09/2021		4100-031200-5841- - -	.00	81.00	95685	Special Activities	01764
00000	002667		BOA-SHE-CT-3/21	3/09/2021		4100-031200-5810- - -	.00	50.00	95685	Dues/Association Memberships	01764
						CHECK TOTAL	.00	413.00			
						CLASS TOTAL	.00	413.00			
						ACH TOTAL		.00			
						CHK TOTAL		413.00			

** E911 COMMUNICATIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-911-KK-3/21	3/09/2021		4100-031400-5540- - -	.00	419.00	95685	Convention & Education	01764
						CHECK TOTAL	.00	419.00			
						CLASS TOTAL	.00	419.00			
						ACH TOTAL		.00			
						CHK TOTAL		419.00			

** BUILDING INSPECTIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-BLD-WP-3/21	3/09/2021		4100-034100-5810- - -	.00	175.00	95684	Dues/Association Memberships	01764
00000	002667		BOA-BLD-WP-3/21	3/09/2021		4100-034100-5810- - -	.00	50.00	95684	Dues/Association Memberships	01764
						CHECK TOTAL	.00	225.00			
						CLASS TOTAL	.00	225.00			
						ACH TOTAL		.00			
						CHK TOTAL		225.00			

** ANIMAL CONTROL **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-AC-EM-3/21	3/09/2021		4100-035100-5540- - -	.00	3.50	95684	Convention & Education	01764
00000	002667		BOA-AC-EM-3/21	3/09/2021		4100-035100-6001- - -	.00	74.51	95684	Office Supplies	01764
00000	002667		BOA-AC-EM-3/21	3/09/2021		4100-035100-6002- - -	.00	54.88	95684	Food Supplies & Food Service	01764
00000	002667		BOA-AC-EM-3/21	3/09/2021		4100-035100-6008- - -	.00	14.01	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-AC-EM-3/21	3/09/2021		4100-035100-6008- - -	.00	58.22	95684	Vehicle/Powered Equip Fuels	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-3110- - -	.00	179.18	95684	Medical/Hospital Services	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-6002- - -	.00	266.57	95684	Food Supplies & Food Service	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-6011- - -	.00	242.14	95684	Uniforms & Wearing Apparel	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-6007- - -	.00	38.95	95684	Repair/Maintenance Supplies	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-6007- - -	.00	99.80	95684	Repair/Maintenance Supplies	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-6007- - -	.00	71.49	95684	Repair/Maintenance Supplies	01764
00000	002667		BOA-AC-MV-3/21	3/09/2021		4100-035100-6007- - -	.00	73.64	95684	Repair/Maintenance Supplies	01764
						CHECK TOTAL	.00	1,176.89			
						CLASS TOTAL	.00	1,176.89			
						ACH TOTAL		.00			
						CHK TOTAL		1,176.89			

** EMERGENCY SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-ES-KC-3/21	3/09/2021		4100-035500-6001- - -	.00	11.99	95684	Office Supplies	01764
00000	002667		BOA-ES-KC-3/21	3/09/2021		4100-035500-6001- - -	.00	14.49	95684	Office Supplies	01764
00000	002667		BOA-ES-KC-3/21	3/09/2021		4100-035500-5848- - -	.00	762.00	95684	FY19 Radiological Prep Grant	01764
00000	002667		BOA-ES-KC-3/21	3/09/2021		4100-035500-6000- - -	.00	38.41	95684	Disaster Materials/Supplies	01764
00000	002667		BOA-ES-KC-3/21	3/09/2021		4100-035500-5210- - -	.00	26.35	95684	Postal Services	01764
00000	002667		BOA-ES-KC-3/21	3/09/2021		4100-035500-6001- - -	.00	19.04	95684	Office Supplies	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-035500-3310- - -	.00	46.82	95684	Repairs & Maintenance	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-035500-3310- - -	.00	594.38	95684	Repairs & Maintenance	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-035500-6004- - -	.00	30.96	95684	Medical & Laboratory Supplies	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-035500-6000- - -	.00	41.90	95684	Disaster Materials/Supplies	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-035500-6000- - -	.00	39.49	95684	Disaster Materials/Supplies	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-035500-6000- - -	.00	18.41	95684	Disaster Materials/Supplies	01764
						CHECK TOTAL	.00	1,644.24			
						CLASS TOTAL	.00	1,644.24			
						ACH TOTAL		.00			
						CHK TOTAL		1,644.24			

** SOLID WASTE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-SAN-GS-3/21	3/09/2021		4100-042300-5540- - -	.00	79.05	95685	Convention & Education	01764
00000	002667		BOA-SAN-GS-3/21	3/09/2021		4100-042300-5540- - -	.00	10.74	95685	Convention & Education	01764
00000	002667		BOA-SAN-HS-3/21	3/09/2021		4100-042300-6009- - -	.00	17.99	95685	Vehicle/Powered Equip Supplies	01764
00000	002667		BOA-SAN-HS-3/21	3/09/2021		4100-042300-6011- - -	.00	20.78	95685	Uniforms & Wearing Apparel	01764
						CHECK TOTAL	.00	128.56			
						CLASS TOTAL	.00	128.56			
						ACH TOTAL		.00			
						CHK TOTAL		128.56			

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	108.92	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	448.50	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	25.98	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	159.92	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	159.96	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	294.48	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	209.79	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	42.58	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	310.80	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-RW3/21	3/09/2021		4100-043200-3310- - -	.00	15.25	95685	Repairs & Maintenance	01764
00000	002667		BOA-MAIN-SP3/21	3/09/2021		4100-043200-6001- - -	.00	127.44-	95685	Office Supplies	01764
00000	002667		BOA-MAIN-SP3/21	3/09/2021		4100-043200-6001- - -	.00	254.89-	95685	Office Supplies	01764
						CHECK TOTAL	.00	1,393.85			
						CLASS TOTAL	.00	1,393.85			
						ACH TOTAL		.00			
						CHK TOTAL		1,393.85			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-ES-RP-3/216	3/09/2021		4100-054001-6000- - -	.00	103.92	95684	Disaster Supplies/Materials	01764
00000	002667		BOA-ES-RP-3/216	3/09/2021		4100-054001-6000- - -	.00	77.94-	95684	Disaster Supplies/Materials	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-054001-3100- - -	.00	230.60	95684	Professional Services	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-054001-3100- - -	.00	29.95	95684	Professional Services	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-054001-3100- - -	.00	39.68	95684	Professional Services	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-054001-3100- - -	.00	146.25	95684	Professional Services	01764
00000	002667		BOA-IT-DB-MAR21	3/09/2021		4100-054001-3100- - -	.00	207.50	95684	Professional Services	01764
						CHECK TOTAL	.00	679.96			
						CLASS TOTAL	.00	679.96			
						ACH TOTAL		.00			
						CHK TOTAL		679.96			

PARKS & REC ADMINISTRATION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-P/R-JF-3/21	3/09/2021		4100-071100-6013- - -	.00	28.72	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6005- - -	.00	14.50	95685	Laundry/Janitorial Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6013- - -	.00	169.98	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6013- - -	.00	169.99	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-3310- - -	.00	27.38	95685	Repairs & Maintenance	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6013- - -	.00	8.99-	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-3000- - -	.00	52.11	95685	Contractual Services	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6013- - -	.00	31.99	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6001- - -	.00	169.99	95685	Office Supplies	01764
00000	002667		BOA-P/R-JF-3/21	3/09/2021		4100-071100-6001- - -	.00	29.95	95685	Office Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6013- - -	.00	234.23	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6013- - -	.00	134.11	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6013- - -	.00	143.16	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6005- - -	.00	25.69-	95685	Laundry/Janitorial Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6013- - -	.00	51.38	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6013- - -	.00	135.29	95685	Recreational Supplies	01764
00000	002667		BOA-P/R-SJ-3/21	3/09/2021		4100-071100-6013- - -	.00	552.00	95685	Recreational Supplies	01764
						CHECK TOTAL	.00	1,910.10			
						CLASS TOTAL	.00	1,910.10			
						ACH TOTAL		.00			
						CHK TOTAL		1,910.10			

** ECONOMIC DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-ED-PJ-3/21	3/09/2021		4100-081500-6012- - -	.00	1.00	95684	Books & Subscriptions	01764
						CHECK TOTAL	.00	1.00			
						CLASS TOTAL	.00	1.00			
						ACH TOTAL		.00			
						CHK TOTAL		1.00			

TOURISM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-TOUR-PB3/21	3/09/2021		4100-081550-3600- - -	.00	35.00	95685	Advertising	01764
00000	002667		BOA-TOUR-PB3/21	3/09/2021		4100-081550-5210- - -	.00	4.57	95685	Postal Services	01764
00000	002667		BOA-TOUR-PB3/21	3/09/2021		4100-081550-3600- - -	.00	50.00	95685	Advertising	01764
00000	002667		BOA-TOUR-PB3/21	3/09/2021		4100-081550-3600- - -	.00	15.49	95685	Advertising	01764
00000	002667		BOA-TOUR-PB3/21	3/09/2021		4100-081550-3600- - -	.00	20.00	95685	Advertising	01764
						CHECK TOTAL	.00	125.06			
						CLASS TOTAL	.00	125.06			
						ACH TOTAL		.00			
						CHK TOTAL		125.06			

** OFFICE ON YOUTH **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-OOY-LS-3/21	3/09/2021		4100-084100-5540- - -	.00	208.95	95685	Convention & Education	01764
00000	002667		BOA-OOY-LS-3/21	3/09/2021		4100-084100-5540- - -	.00	199.00	95685	Convention & Education	01764
00000	002667		BOA-OOY-LS-3/21	3/09/2021		4100-084100-5844- - -	.00	40.00	95685	Youth Forums	01764
00000	002667		BOA-OOY-LS-3/21	3/09/2021		4100-084100-5844- - -	.00	14.75	95685	Youth Forums	01764
00000	002667		BOA-OOY-LS-3/21	3/09/2021		4100-084100-5540- - -	.00	208.90-	95685	Convention & Education	01764
00000	002667		BOA-OOY-SL-3/21	3/09/2021		4100-084100-5844- - -	.00	30.00	95685	Youth Forums	01764
00000	002667		BOA-OOY-SL-3/21	3/09/2021		4100-084100-6001- - -	.00	866.51	95685	Office Supplies	01764
00000	002667		BOA-OOY-SL-3/21	3/09/2021		4100-084100-6001- - -	.00	60.75	95685	Office Supplies	01764
00000	002667		BOA-OOY-SL-3/21	3/09/2021		4100-084100-8102- - -	.00	59.99	95685	Furniture & Fixtures	01764
						CHECK TOTAL	.00	1,271.05			
						CLASS TOTAL	.00	1,271.05			
						ACH TOTAL		.00			
						CHK TOTAL		1,271.05			

** WORKFORCE DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002667	BANK OF AMERICA	BOA-WF-LG-3/21	3/09/2021		4100-084200-6001- - -	.00	213.06	95685	Office Supplies	01764
00000	002667		BOA-WF-LG-3/21	3/09/2021		4100-084200-5540- - -	.00	208.95	95685	Convention and Education	01764
00000	002667		BOA-WF-LG-3/21	3/09/2021		4100-084200-6001- - -	.00	38.25	95685	Office Supplies	01764
						CHECK TOTAL	.00	460.26			
						CLASS TOTAL	.00	460.26			
						ACH TOTAL		.00			
						CHK TOTAL		460.26			
						FINAL TOTAL	.00	14,725.34-			
						ACH TOTAL		.00			
						CHK TOTAL		14,725.34			

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 14,725.34 EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

_____ _____
DATE DIRECTOR OF FINANCE

_____ _____
DATE DIRECTOR OF FINANCE

** LIABILITIES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000317	AFLAC	AFLAC-JP-MAR21	3/09/2021		100-000200-0230- - -	.00	100.09	95687	Payroll	01765
						CHECK TOTAL	.00	100.09			
						CLASS TOTAL	.00	100.09			
						ACH TOTAL		.00			
						CHK TOTAL		100.09			

** BOARD OF SUPERVISORS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000298	VISA	BB&T-MARCH2021	3/09/2021		4100-011100-5540- - -	.00	275.00	95714	Convention & Education	01765
						CHECK TOTAL	.00	275.00			
						CLASS TOTAL	.00	275.00			
						ACH TOTAL		.00			
						CHK TOTAL		275.00			

** COUNTY ADMINISTRATION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002878	ALPHA CORPORATION	20F631-010-007	3/09/2021		4100-012100-5510- - -	.00	34.16	95688	Mileage	01765
00000	002878		20F631-010-007	3/09/2021		4100-012100-5230- - -	.00	19.37	95688	Communications	01765
00000	002878		20F631-010-007	3/09/2021		4100-012100-3100- - -	.00	180.26	95688	Professional Services	01765
						CHECK TOTAL	.00	233.79			
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-012100-5210- - -	.00	43.99	95703	Postal Services	01765
						CHECK TOTAL	.00	43.99			
00000	000173	ROLLINS MELISSA	MR-EXP-MAR2021	3/09/2021		4100-012100-6008- - -	.00	68.72	95705	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	68.72			
00000	002066	SAFEGUARD BUSINESS SYSTEM	34454413	3/09/2021		4100-012100-6001- - -	.00	337.94	95706	Office Supplies	01765
						CHECK TOTAL	.00	337.94			
00000	001810	STAPLES BUSINESS CREDIT	7321302375-0-1	3/09/2021		4100-012100-5810- - -	.00	299.00	95708	Dues/Association Memberships	01765
						CHECK TOTAL	.00	299.00			
00000	003267	THE BERKLEY GROUP, LLC	#4	3/09/2021		4100-012100-3100- - -	.00	1,500.00	95710	Professional Services	01765
						CHECK TOTAL	.00	1,500.00			
00000	000298	VISA	BB&T-MARCH2021	3/09/2021		4100-012100-3100- - -	.00	81.38	95714	Professional Services	01765
00000	000298		BB&T-MARCH2021	3/09/2021		4100-012100-6001- - -	.00	45.38	95714	Office Supplies	01765
						CHECK TOTAL	.00	126.76			

CLASS TOTAL	.00	2,610.20
ACH TOTAL		.00
CHK TOTAL		2,610.20

** LEGAL SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001362	HEFTY WILEY & GORE, P.C.	11013	3/09/2021		4100-012210-3150- - -	.00	7,244.37	95699	Legal Services	01765
00000	001362		11043	3/09/2021		4100-012210-3150- - -	.00	1,844.72	95699	Legal Services	01765
						CHECK TOTAL	.00	9,089.09			
						CLASS TOTAL	.00	9,089.09			
						ACH TOTAL		.00			
						CHK TOTAL		9,089.09			

** COMMISSIONER OF REVENUE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-012310-5210- - -	.00	244.55	95703	Postal Services	01765
						CHECK TOTAL	.00	244.55			
						CLASS TOTAL	.00	244.55			
						ACH TOTAL		.00			
						CHK TOTAL		244.55			

** TREASURER **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003019	BMS DIRECT INC	148855	3/09/2021		4100-012410-6001- - -	.00	597.82	95693	Office Supplies	01765
00000	003019		148856	3/09/2021		4100-012410-6001- - -	.00	351.74	95693	Office Supplies	01765
						CHECK TOTAL	.00	949.56			
00000	001810	STAPLES BUSINESS CREDIT	7321741376-0-1	3/09/2021		4100-012410-6001- - -	.00	103.13	95708	Office Supplies	01765
00000	001810		7321741376-0-2	3/09/2021		4100-012410-6001- - -	.00	30.76	95708	Office Supplies	01765
00000	001810		7324963862-0-1	3/09/2021		4100-012410-6001- - -	.00	246.69	95708	Office Supplies	01765
00000	001810		7324963862-0-2	3/09/2021		4100-012410-6001- - -	.00	15.69	95708	Office Supplies	01765
00000	001810		7324963862-1-1	3/09/2021		4100-012410-6001- - -	.00	1.44-	95708	Office Supplies	01765
00000	001810		7325025051-0-1	3/09/2021		4100-012410-6001- - -	.00	180.57	95708	Office Supplies	01765
						CHECK TOTAL	.00	575.40			
						CLASS TOTAL	.00	1,524.96			
						ACH TOTAL		.00			
						CHK TOTAL		1,524.96			

** COMPUTER/NETWORK SERVICES *

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1JJJ-V77G-TFLK	3/09/2021		4100-012510-8107- - -	.00	69.99	95689	EDP Equipment	01765
00000	003334		1XVC-TT71-CCT1	3/09/2021		4100-012510-6001- - -	.00	20.99	95689	Office Supplies	01765
00000	003334		11D1-RWFX-GT9J	3/09/2021		4100-012510-8107- - -	.00	410.80	95689	EDP Equipment	01765
						CHECK TOTAL	.00	501.78			
00000	002819	APPLE INC.	AE22200038	3/09/2021		4100-012510-3310- - -	.00	399.97	95690	Repairs & Maintenance	01765
						CHECK TOTAL	.00	399.97			
00000	002517	CAS SEVERN, INC.	438256	3/09/2021		4100-012510-3310- - -	.00	53.75	95694	Repairs & Maintenance	01765
						CHECK TOTAL	.00	53.75			
00000	002722	GCR COMPANY	297564	3/09/2021		4100-012510-5230- - -	.00	117.90	95697	Communications	01765
00000	002722		297727	3/09/2021		4100-012510-5230- - -	.00	1,600.00	95697	Communications	01765
00000	002722		297728	3/09/2021		4100-012510-5230- - -	.00	690.00	95697	Communications	01765
						CHECK TOTAL	.00	2,407.90			
						CLASS TOTAL	.00	3,363.40			
						ACH TOTAL		.00			
						CHK TOTAL		3,363.40			

**REGISTRAR & ELECTORAL BOARD*

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-013100-5210- - -	.00	65.84	95703	Postal Services	01765
						CHECK TOTAL	.00	65.84			
						CLASS TOTAL	.00	65.84			
						ACH TOTAL		.00			
						CHK TOTAL		65.84			

** SHERIFF'S OFFICE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-031200-6008- - -	.00	1,032.96	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	1,032.96			
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-031200-5210- - -	.00	74.71	95703	Postal Services	01765
						CHECK TOTAL	.00	74.71			
						CLASS TOTAL	.00	1,107.67			
						ACH TOTAL		.00			
						CHK TOTAL		1,107.67			

** E911 COMMUNICATIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000181	MSAG, LLC	C313355	3/09/2021		4100-031400-3320- - -	.00	46.00	95700	Maintenance Service Contracts	01765
						CHECK TOTAL	.00	46.00			
00000	000112	VERIZON	130657828-3/21	3/09/2021		4100-031400-5230- - -	.00	338.01	95712	Communications	01765
00000	000112		131018539-3/21	3/09/2021		4100-031400-5230- - -	.00	68.34	95712	Communications	01765
00000	000112		813456973-3/21	3/09/2021		4100-031400-5230- - -	.00	80.75	95712	Communications	01765
00000	000112		826976917-3/21	3/09/2021		4100-031400-5230- - -	.00	65.23	95712	Communications	01765
						CHECK TOTAL	.00	552.33			
						CLASS TOTAL	.00	598.33			
						ACH TOTAL		.00			
						CHK TOTAL		598.33			

** BUILDING INSPECTIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-034100-6008- - -	.00	50.82	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	50.82			
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-034100-5210- - -	.00	14.01	95703	Postage	01765
						CHECK TOTAL	.00	14.01			
						CLASS TOTAL	.00	64.83			
						ACH TOTAL		.00			
						CHK TOTAL		64.83			

** ANIMAL CONTROL **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002374	DISPUTANTA ANIMAL HOSPITA	241018	3/09/2021		4100-035100-3110- - -	.00	66.00	95696	Medical/Hospital Services	01765
00000	002374		40567	3/09/2021		4100-035100-3110- - -	.00	125.30	95696	Medical/Hospital Services	01765
						CHECK TOTAL	.00	191.30			
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-035100-6008- - -	.00	108.68	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	108.68			
00000	000241	SURRY EQUIPMENT, INC.	392530	3/09/2021		4100-035100-3310- - -	.00	162.72	95709	Repairs & Maintenance	01765
						CHECK TOTAL	.00	162.72			
						CLASS TOTAL	.00	462.70			
						ACH TOTAL		.00			
						CHK TOTAL		462.70			

** EMERGENCY SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-035500-6008- - -	.00	51.12	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	51.12			
00000	000298	VISA	BB&T-MARCH2021	3/09/2021		4100-035500-5540- - -	.00	397.50	95714	Convention & Education	01765
00000	000298		BB&T-MARCH2021	3/09/2021		4100-035500-5540- - -	.00	83.63	95714	Convention & Education	01765
						CHECK TOTAL	.00	481.13			
						CLASS TOTAL	.00	532.25			
						ACH TOTAL		.00			
						CHK TOTAL		532.25			

** SOLID WASTE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003282	ARAMARK	23042764	3/09/2021		4100-042300-6011- - -	.00	3,897.75	95691	Uniforms & Wearing Apparel	01765
						CHECK TOTAL	.00	3,897.75			
00000	003144	BAY DISPOSAL, LLC	613459	3/09/2021		4100-042300-3101- - -	.00	369.50	95692	Disposal Services	01765
00000	003144		613468	3/09/2021		4100-042300-3101- - -	.00	193.48	95692	Disposal Services	01765
00000	003144		642008	3/09/2021		4100-042300-3101- - -	.00	2,472.40	95692	Disposal Services	01765
00000	003144		642009	3/09/2021		4100-042300-3101- - -	.00	176.60	95692	Disposal Services	01765
00000	003144		642010	3/09/2021		4100-042300-3101- - -	.00	128.33	95692	Disposal Services	01765
00000	003144		642011	3/09/2021		4100-042300-3101- - -	.00	96.24	95692	Disposal Services	01765
00000	003144		642013	3/09/2021		4100-042300-3101- - -	.00	770.68	95692	Disposal Services	01765
00000	003144		642014	3/09/2021		4100-042300-3101- - -	.00	577.50	95692	Disposal Services	01765
00000	003144		642015	3/09/2021		4100-042300-3101- - -	.00	577.50	95692	Disposal Services	01765
						CHECK TOTAL	.00	5,362.23			
00000	000062	COWLING BROTHERS	5122	3/09/2021		4100-042300-6009- - -	.00	2.98	95695	Vehicle/Powered Equip Supplies	01765
						CHECK TOTAL	.00	2.98			
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-042300-6008- - -	.00	547.36	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	547.36			
						CLASS TOTAL	.00	9,810.32			
						ACH TOTAL		.00			
						CHK TOTAL		9,810.32			

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-043200-6008- - -	.00	70.30	95698	Vehicle/Powered Equip Fuels	01765
00000	001892		MAINT-ADDL-3/21	3/09/2021		4100-043200-6008- - -	.00	3,465.95	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	3,536.25			
00000	001810	STAPLES BUSINESS CREDIT	7324904593-1-1	3/09/2021		4100-043200-6001- - -	.00	26.95-	95708	Office Supplies	01765
						CHECK TOTAL	.00	26.95-			
						CLASS TOTAL	.00	3,509.30			
						ACH TOTAL		.00			
						CHK TOTAL		3,509.30			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00861	003510	ADVANTAGE SPORT & FITNESS	ARI.5011908	3/09/2021		4100-054001-6000- - -	.00	8,848.00	95686	Disaster Supplies/Materials	01765
						CHECK TOTAL	.00	8,848.00			
						CLASS TOTAL	.00	8,848.00			
						ACH TOTAL		.00			
						CHK TOTAL		8,848.00			

PARKS & REC ADMINISTRATION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-071100-6008- - -	.00	119.92	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	119.92			
						CLASS TOTAL	.00	119.92			
						ACH TOTAL		.00			
						CHK TOTAL		119.92			

MARINA OPERATIONS

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003521	PAPCO	1231983981	3/09/2021		4100-071600-6018- - -	.00	925.56	95702	Marina Fuel	01765
00000	003521		1231983982	3/09/2021		4100-071600-6018- - -	.00	4,937.63	95702	Marina Fuel	01765
						CHECK TOTAL	.00	5,863.19			
						CLASS TOTAL	.00	5,863.19			
						ACH TOTAL		.00			
						CHK TOTAL		5,863.19			

PLANNING DEPARTMENT

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1CR1-T4R3-KL64	3/09/2021		4100-081100-6001- - -	.00	48.05	95689	Office Supplies	01765
						CHECK TOTAL	.00	48.05			
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-081100-5210- - -	.00	5.88	95703	Postal Services	01765
						CHECK TOTAL	.00	5.88			
00000	000267	SMITHFIELD NEWSMEDIA, LLC	1172390	3/09/2021		4100-081100-3600- - -	.00	490.20	95707	Advertising	01765
						CHECK TOTAL	.00	490.20			
00000	001810	STAPLES BUSINESS CREDIT	7318983572-1-1	3/09/2021		4100-081100-6001- - -	.00	2.86-	95708	Office Supplies	01765
00000	001810		7318983572-2-1	3/09/2021		4100-081100-6001- - -	.00	2.24-	95708	Office Supplies	01765
						CHECK TOTAL	.00	5.10-			
00000	000274	TRI CITY OFFICE PRODUCTS	0138164-001	3/09/2021		4100-081100-6001- - -	.00	89.98	95711	Office Supplies	01765
						CHECK TOTAL	.00	89.98			
00000	000114	VERIZON WIRELESS	9871159785	3/09/2021		4100-081100-5230- - -	.00	74.74	95713	Communications	01765
						CHECK TOTAL	.00	74.74			
						CLASS TOTAL	.00	703.75			
						ACH TOTAL		.00			
						CHK TOTAL		703.75			

** ECONOMIC DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000173	ROLLINS MELISSA	MR-EXP-MAR2021	3/09/2021		4100-081500-5540- - -	.00	65.54	95705	Convention & Education	01765
						CHECK TOTAL	.00	65.54			
						CLASS TOTAL	.00	65.54			
						ACH TOTAL		.00			
						CHK TOTAL		65.54			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001892	GRIFFIN OIL & PROPANE	ALL DEPTS-MAR21	3/09/2021		4100-084100-6008- - -	.00	42.27	95698	Vehicle/Powered Equip Fuels	01765
						CHECK TOTAL	.00	42.27			
00000	000199	PURCHASE POWER	PP-ALLDEPTS3/21	3/09/2021		4100-084100-5210- - -	.00	28.08	95703	Postal Services	01765
						CHECK TOTAL	.00	28.08			
						CLASS TOTAL	.00	70.35			
						ACH TOTAL		.00			
						CHK TOTAL		70.35			

MAJOR MAINTENANCE

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003555	NATIONAL BUSINESS FURNITU	CW011969-TDQ	3/09/2021		4200-094152-3000- - -	.00	1,412.40	95701	Contractual Services	01765
00000	003555		CW014335-TDQ	3/09/2021		4200-094152-3000- - -	.00	1,882.60	95701	Contractual Services	01765
						CHECK TOTAL	.00	3,295.00			
						CLASS TOTAL	.00	3,295.00			
						ACH TOTAL		.00			
						CHK TOTAL		3,295.00			

FIRE SUPPRESSION SYSTEM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.		DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002878	ALPHA CORPORATION	20F631-010-007	3/09/2021		4200-094255-8102-	- -	.00	5,337.50	95688	Fire Supression System	01765
						CHECK TOTAL		.00	5,337.50			
00000	000900	RICKMOND GENERAL CONTRACT	7745	3/09/2021		4200-094255-8102-	- -	.00	10,344.00	95704	Fire Supression System	01765
00000	000900		7746	3/09/2021		4200-094255-8102-	- -	.00	65,169.00	95704	Fire Supression System	01765
						CHECK TOTAL		.00	75,513.00			
						CLASS TOTAL		.00	80,850.50			
						ACH TOTAL			.00			
						CHK TOTAL			80,850.50			

** Utilities Division **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000112	VERIZON	130996751-3/21	3/09/2021		4800-330801-5230- - -	.00	108.97	95712	Communications	01765
						CHECK TOTAL	.00	108.97			
						CLASS TOTAL	.00	108.97			
						ACH TOTAL		.00			
						CHK TOTAL		108.97			
						FINAL TOTAL	.00	133,283.75-			
						ACH TOTAL		.00			
						CHK TOTAL		133,283.75			

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 133,283.75 EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

_____ _____
DATE DIRECTOR OF FINANCE

_____ _____
DATE DIRECTOR OF FINANCE

** LIABILITIES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000036	ANTHEM BLUE CROSS & SHIEL	DREWRY-MARCH21	3/17/2021		100-000200-0230- - -	.00	352.00	95726	Payroll	01767
						CHECK TOTAL	.00	352.00			
						CLASS TOTAL	.00	352.00			
						ACH TOTAL		.00			
						CHK TOTAL		352.00			

** COUNTY ADMINISTRATION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1KLQ-TQKX-7G4K	3/17/2021		4100-012100-6001- - -	.00	141.42	95725	Office Supplies	01767
00000	003334		1QDP-M3JK-C4V4	3/17/2021		4100-012100-6001- - -	.00	35.87	95725	Office Supplies	01767
						CHECK TOTAL	.00	177.29			
00000	002383	QUALITY DATA SYSTEMS, INC	INV149292	3/17/2021		4100-012100-3320- - -	.00	675.00	95747	Maintenance Service Contracts	01767
						CHECK TOTAL	.00	675.00			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-012100-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
00000	000114	VERIZON WIRELESS	9874138881	3/17/2021		4100-012100-5230- - -	.00	40.01	95762	Communications	01767
						CHECK TOTAL	.00	40.01			
						CLASS TOTAL	.00	989.63			
						ACH TOTAL		.00			
						CHK TOTAL		989.63			

** COMMISSIONER OF REVENUE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-012310-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-012410-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

** FINANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1QDP-M3JK-C4V4	3/17/2021		4100-012420-6001- - -	.00	97.12	95725	Office Supplies	01767
						CHECK TOTAL	.00	97.12			
00000	001081	GOVERNMENT FINANCE	2953474	3/17/2021		4100-012420-5810- - -	.00	460.00	95737	Dues/Association Memberships	01767
						CHECK TOTAL	.00	460.00			
00000	001982	MINOR AND ASSOCIATES	121949	3/17/2021		4100-012420-3100- - -	.00	5,130.00	95742	Professional Services	01767
						CHECK TOTAL	.00	5,130.00			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-012420-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	5,784.45			
						ACH TOTAL		.00			
						CHK TOTAL		5,784.45			

** COMPUTER/NETWORK SERVICES *

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003050	IPC TECHNOLOGIES, INC.	IVC3031146	3/17/2021		4100-012510-3320- - -	.00	1,248.00	95740	Maintenance Service Contracts	01767
						CHECK TOTAL	.00	1,248.00			
00000	003539	PREMIER BROADBAND & CONSU	I-PB-00001	3/17/2021		4100-012510-3310- - -	.00	9,000.00	95745	Repairs & Maintenance	01767
00000	003539		I-PB-00002-A	3/17/2021		4100-012510-3310- - -	.00	22,617.73	95745	Repairs & Maintenance	01767
						CHECK TOTAL	.00	31,617.73			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-012510-5230- - -	.00	97.41	95759	Communications	01767
						CHECK TOTAL	.00	97.41			
00000	000111	VERIZON BUSINESS	Z7411912	3/17/2021		4100-012510-5230- - -	.00	874.41	95760	Communications	01767
00000	000111		Z7412222	3/17/2021		4100-012510-5230- - -	.00	1,917.46	95760	Communications	01767
00000	000111		07967964	3/17/2021		4100-012510-5230- - -	.00	143.21	95760	Communications	01767
						CHECK TOTAL	.00	2,935.08			
00000	001980	VERIZON CABS	M55055423021056	3/17/2021		4100-012510-5230- - -	.00	752.24	95761	Communications	01767
						CHECK TOTAL	.00	752.24			
						CLASS TOTAL	.00	36,650.46			
						ACH TOTAL		.00			
						CHK TOTAL		36,650.46			

**REGISTRAR & ELECTORAL BOARD*

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1V1L-9HPY-71PR	3/17/2021		4100-013100-6001- - -	.00	62.99	95725	Office Supplies	01767
00000	003334		13CF-QYXR-GXCX	3/17/2021		4100-013100-6001- - -	.00	348.45	95725	Office Supplies	01767
						CHECK TOTAL	.00	411.44			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-013100-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	508.77			
						ACH TOTAL		.00			
						CHK TOTAL		508.77			

** DISTRICT COURT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-021200-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

** CLERK OF CIRCUIT COURT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-021700-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

COMMONWEALTH'S ATTORNEY

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000291	DOMINION	COMATY-MAR2021	3/17/2021		4100-022100-5100- - -	.00	226.58	95734	Utilities	01767
						CHECK TOTAL	.00	226.58			
00000	003167	HRUBS	COMMATY-MAR21	3/17/2021		4100-022100-5100- - -	.00	24.60	95739	Utilities	01767
						CHECK TOTAL	.00	24.60			
						CLASS TOTAL	.00	251.18			
						ACH TOTAL		.00			
						CHK TOTAL		251.18			

** SHERIFF'S OFFICE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003561	BARROW SHELLIE	SB-EXP-FEB2021	3/17/2021		4100-031200-5540- - -	.00	77.06	95728	Convention & Education	01767
						CHECK TOTAL	.00	77.06			
00000	002623	COMMONWEALTH OF VIRGINIA	202104800063	3/17/2021		4100-031200-6001- - -	.00	25.00	95730	Office Supplies	01767
						CHECK TOTAL	.00	25.00			
00000	003062	CROSSROADS FORD MAZDA	FOCQ348637	3/17/2021		4100-031200-3310- - -	.00	61.91	95731	Repairs & Maintenance	01767
						CHECK TOTAL	.00	61.91			
00000	003300	CTSI	22305SV	3/17/2021		4100-031200-3320- - -	.00	4,686.25	95732	Maintenance Service Contracts	01767
						CHECK TOTAL	.00	4,686.25			
00000	001297	DAVE'S SERVICE CENTER	73915	3/17/2021		4100-031200-3310- - -	.00	816.03	95733	Repairs & Maintenance	01767
00000	001297		73936	3/17/2021		4100-031200-3310- - -	.00	25.00	95733	Repairs & Maintenance	01767
						CHECK TOTAL	.00	841.03			
00000	001433	GALLS, LLC	017314548	3/17/2021		4100-031200-6010- - -	.00	56.92	95736	Police Supplies	01767
00000	001433		017334490	3/17/2021		4100-031200-6010- - -	.00	28.46	95736	Police Supplies	01767
						CHECK TOTAL	.00	85.38			
00000	002569	RAINEY DONAE	DR-EXP-FEB2021	3/17/2021		4100-031200-5540- - -	.00	44.17	95748	Convention & Education	01767
						CHECK TOTAL	.00	44.17			
00000	000226	SOUTHERN POLICE EQUIP CO	204322	3/17/2021		4100-031200-6011- - -	.00	131.48	95750	Uniforms & Wearing Apparel	01767
						CHECK TOTAL	.00	131.48			
00000	000241	SURRY EQUIPMENT, INC.	392094	3/17/2021		4100-031200-3310- - -	.00	20.00	95752	Repairs & Maintenance	01767
00000	000241		392214	3/17/2021		4100-031200-3310- - -	.00	20.00	95752	Repairs & Maintenance	01767
00000	000241		392604	3/17/2021		4100-031200-3310- - -	.00	20.00	95752	Repairs & Maintenance	01767
00000	000241		392716	3/17/2021		4100-031200-3310- - -	.00	562.98	95752	Repairs & Maintenance	01767
						CHECK TOTAL	.00	622.98			
00000	002527	SURRY QWICK STOP	QWICK-MAR2021	3/17/2021		4100-031200-6008- - -	.00	164.72	95753	Vehicle/Powered Equip Fuels	01767
						CHECK TOTAL	.00	164.72			
00000	002385	TERRY'S COLLISION CENTER	002427	3/17/2021		4100-031200-3310- - -	.00	600.00	95755	Repairs & Maintenance	01767
						CHECK TOTAL	.00	600.00			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-031200-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
00000	003252	VIRGINIA LAW ENFORCEMENT	SURRY 20-21	3/17/2021		4100-031200-5810- - -	.00	250.00	95763	Dues/Association Memberships	01767
						CHECK TOTAL	.00	250.00			
00000	003328	WEX BANK	70591026	3/17/2021		4100-031200-6008- - -	.00	18.66	95764	Vehicle/Powered Equip Fuels	01767
						CHECK TOTAL	.00	18.66			
00000	003011	WITMER PUBLIC SAFETY	2100937	3/17/2021		4100-031200-6011- - -	.00	94.90	95766	Uniforms & Wearing Apparel	01767
00000	003011		2100937.001	3/17/2021		4100-031200-6011- - -	.00	78.00	95766	Uniforms & Wearing Apparel	01767
						CHECK TOTAL	.00	172.90			

** SHERIFF'S OFFICE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000314	XEROX	012717568	3/17/2021		4100-031200-3320- - -	.00	153.42	95767	Maintenance Service Contracts	01767
						CHECK TOTAL	.00	153.42			
						CLASS TOTAL	.00	8,032.29			
						ACH TOTAL		.00			
						CHK TOTAL		8,032.29			

** E911 COMMUNICATIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000113	VERIZON	932499997-3/21	3/17/2021		4100-031400-5230- - -	.00	90.80	95758	Communications	01767
						CHECK TOTAL	.00	90.80			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-031400-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	188.13			
						ACH TOTAL		.00			
						CHK TOTAL		188.13			

CORRECTION & DETENTION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000329	RIVERSIDE REGIONAL JAIL	692	3/17/2021		4100-033200-7001- - -	.00	22,540.00	95749	Adult Incarceration	01767
						CHECK TOTAL	.00	22,540.00			
00000	002527	SURRY QWICK STOP	1029313	3/17/2021		4100-033200-7001- - -	.00	6.82	95753	Adult Incarceration	01767
						CHECK TOTAL	.00	6.82			
00000	003328	WEX BANK	70591026	3/17/2021		4100-033200-7001- - -	.00	28.98	95764	Adult Incarceration	01767
						CHECK TOTAL	.00	28.98			
						CLASS TOTAL	.00	22,575.80			
						ACH TOTAL		.00			
						CHK TOTAL		22,575.80			

** BUILDING INSPECTIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-034100-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

** ANIMAL CONTROL **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000114	VERIZON WIRELESS	9874138881	3/17/2021		4100-035100-5230- - -	.00	72.64	95762	Communications	01767
						CHECK TOTAL	.00	72.64			
						CLASS TOTAL	.00	72.64			
						ACH TOTAL		.00			
						CHK TOTAL		72.64			

** EMERGENCY SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-035500-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
00000	000114	VERIZON WIRELESS	9874138881	3/17/2021		4100-035500-5230- - -	.00	172.46	95762	Communications	01767
						CHECK TOTAL	.00	172.46			
						CLASS TOTAL	.00	269.79			
						ACH TOTAL		.00			
						CHK TOTAL		269.79			

** SOLID WASTE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000079	DRAPER ADEN ASSOCIATES	2021030024	3/17/2021		4100-042300-3100- - -	.00	2,450.00	95735	Professional Services	01767
						CHECK TOTAL	.00	2,450.00			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-042300-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	2,547.33			
						ACH TOTAL		.00			
						CHK TOTAL		2,547.33			

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001066	CINTAS FIRE PROTECTION	036J510688	3/17/2021		4100-043200-3000- - -	.00	218.00	95729	Contractual Services	01767
00000	001066		036J510692	3/17/2021		4100-043200-3000- - -	.00	526.00	95729	Contractual Services	01767
00000	001066		036J510865	3/17/2021		4100-043200-3000- - -	.00	988.00	95729	Contractual Services	01767
00000	001066		036J510873	3/17/2021		4100-043200-3000- - -	.00	988.00	95729	Contractual Services	01767
						CHECK TOTAL	.00	2,720.00			
00000	000291	DOMINION	MAINT-MARCH2021	3/17/2021		4100-043200-5110- - -	.00	15,878.26	95734	Electrical Services	01767
						CHECK TOTAL	.00	15,878.26			
00000	002620	NATIONAL EXTERMINATING CO	1281764	3/17/2021		4100-043200-3000- - -	.00	105.00	95743	Contractual Services	01767
00000	002620		1281767	3/17/2021		4100-043200-3000- - -	.00	50.00	95743	Contractual Services	01767
00000	002620		1281771	3/17/2021		4100-043200-3000- - -	.00	75.00	95743	Contractual Services	01767
00000	002620		1281774	3/17/2021		4100-043200-3000- - -	.00	95.00	95743	Contractual Services	01767
00000	002620		1281776	3/17/2021		4100-043200-3000- - -	.00	25.00	95743	Contractual Services	01767
00000	002620		1281803	3/17/2021		4100-043200-3000- - -	.00	150.00	95743	Contractual Services	01767
00000	002620		1281817	3/17/2021		4100-043200-3000- - -	.00	225.00	95743	Contractual Services	01767
00000	002620		1281825	3/17/2021		4100-043200-3000- - -	.00	75.00	95743	Contractual Services	01767
00000	002620		1281830	3/17/2021		4100-043200-3000- - -	.00	25.00	95743	Contractual Services	01767
00000	002620		1281843	3/17/2021		4100-043200-3000- - -	.00	25.00	95743	Contractual Services	01767
00000	002620		1281860	3/17/2021		4100-043200-3000- - -	.00	25.00	95743	Contractual Services	01767
00000	002620		1281866	3/17/2021		4100-043200-3000- - -	.00	50.00	95743	Contractual Services	01767
00000	002620		1281875	3/17/2021		4100-043200-3000- - -	.00	25.00	95743	Contractual Services	01767
						CHECK TOTAL	.00	950.00			
00000	003520	PLACE RENEWED, LLC.	1018	3/17/2021		4100-043200-3000- - -	.00	540.00	95744	Contractual Services	01767
00000	003520		1019	3/17/2021		4100-043200-3000- - -	.00	540.00	95744	Contractual Services	01767
						CHECK TOTAL	.00	1,080.00			
00000	000856	PRINCE GEORGE ELECTRIC CO	CTW-58564-3/21	3/17/2021		4100-043200-5110- - -	.00	37.58	95746	Electrical Services	01767
00000	000856		MANT-61761-3/21	3/17/2021		4100-043200-5110- - -	.00	136.50	95746	Electrical Services	01767
00000	000856		PINE-54238-3/21	3/17/2021		4100-043200-5110- - -	.00	131.38	95746	Electrical Services	01767
						CHECK TOTAL	.00	305.46			
00000	001810	STAPLES BUSINESS CREDIT	7318334064-0-3	3/17/2021		4100-043200-6005- - -	.00	30.53	95751	Laundry/Janitorial Supplies	01767
00000	001810		7322449044-0-2	3/17/2021		4100-043200-6005- - -	.00	87.28	95751	Laundry/Janitorial Supplies	01767
00000	001810		7322449044-0-3	3/17/2021		4100-043200-6005- - -	.00	244.41	95751	Laundry/Janitorial Supplies	01767
00000	001810		7324904593-0-1	3/17/2021		4100-043200-6005- - -	.00	555.12	95751	Laundry/Janitorial Supplies	01767
00000	001810		7324904593-0-2	3/17/2021		4100-043200-6005- - -	.00	212.40	95751	Laundry/Janitorial Supplies	01767
00000	001810		7325039487-0-1	3/17/2021		4100-043200-6005- - -	.00	66.99	95751	Laundry/Janitorial Supplies	01767
00000	001810		7325039487-0-2	3/17/2021		4100-043200-6005- - -	.00	40.46	95751	Laundry/Janitorial Supplies	01767
						CHECK TOTAL	.00	1,237.19			
00000	002249	THERMO-TROL SYSTEMS, INC.	SD184	3/17/2021		4100-043200-3310- - -	.00	345.75	95756	Repairs & Maintenance	01767
00000	002249		SD210	3/17/2021		4100-043200-3310- - -	.00	1,990.38	95756	Repairs & Maintenance	01767
00000	002249		1323	3/17/2021		4100-043200-3000- - -	.00	1,578.00	95756	Contractual Services	01767
00000	002249		1324	3/17/2021		4100-043200-3000- - -	.00	712.35	95756	Contractual Services	01767
00000	002249		1325	3/17/2021		4100-043200-3000- - -	.00	184.25	95756	Contractual Services	01767
						CHECK TOTAL	.00	4,810.73			
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-043200-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	27,078.97			
						ACH TOTAL		.00			
						CHK TOTAL		27,078.97			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003282	ARAMARK	23190518	3/17/2021		4100-054001-6000- - -	.00	527.95	95727	Disaster Supplies/Materials	01767
						CHECK TOTAL	.00	527.95			
						CLASS TOTAL	.00	527.95			
						ACH TOTAL		.00			
						CHK TOTAL		527.95			

PARKS & REC ADMINISTRATION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-071100-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

PLANNING DEPARTMENT

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-081100-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

** ECONOMIC DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-081500-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

TOURISM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001648	GREG SCHAALE DESIGN	202103	3/17/2021		4100-081550-3100- - -	.00	270.42	95738	Professional Services	01767
00000	001648		202103	3/17/2021		4100-081550-5860- - -	.00	562.50	95738	WanderLove Grant	01767
						CHECK TOTAL	.00	832.92			
						CLASS TOTAL	.00	832.92			
						ACH TOTAL		.00			
						CHK TOTAL		832.92			

** FARMERS MARKET **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000274	TRI CITY OFFICE PRODUCTS	0138599-001	3/17/2021		4100-081575-6001- - -	.00	1,029.66	95757	Office Supplies	01767
						CHECK TOTAL	.00	1,029.66			
00000	003079	WHITE LASONYA SLADE	LW-EXP-MAR2021	3/17/2021		4100-081575-6001- - -	.00	55.90	95765	Office Supplies	01767
00000	003079		LW-EXP-MAR2021	3/17/2021		4100-081575-5210- - -	.00	26.95	95765	Postal Services	01767
						CHECK TOTAL	.00	82.85			
						CLASS TOTAL	.00	1,112.51			
						ACH TOTAL		.00			
						CHK TOTAL		1,112.51			

** COOPERATIVE EXTENSION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-083000-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
						CLASS TOTAL	.00	97.33			
						ACH TOTAL		.00			
						CHK TOTAL		97.33			

** OFFICE ON YOUTH **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000915	VERIZON	ALL DEPTS-MAR21	3/17/2021		4100-084100-5230- - -	.00	97.33	95759	Communications	01767
						CHECK TOTAL	.00	97.33			
00000	000114	VERIZON WIRELESS	9874138881	3/17/2021		4100-084100-5230- - -	.00	72.64	95762	Communications	01767
						CHECK TOTAL	.00	72.64			
						CLASS TOTAL	.00	169.97			
						ACH TOTAL		.00			
						CHK TOTAL		169.97			

MARINA PROJECT

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002917	KINGS LANDING	2021-1	3/17/2021		4200-094350-5801- - -	.00	250.00	95741	Dues and Associated Membership	01767
						CHECK TOTAL	.00	250.00			
						CLASS TOTAL	.00	250.00			
						ACH TOTAL		.00			
						CHK TOTAL		250.00			

** Utilities Division **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000291	DOMINION	LIBERTY-3/2/21	3/17/2021		4800-330801-5102- - -	.00	502.53	95734	Electrical Services	01767
00000	000291		W/WATER-3/2/21	3/17/2021		4800-330801-5102- - -	.00	490.73	95734	Electrical Services	01767
00000	000291		2ND METER3/2/21	3/17/2021		4800-330801-5102- - -	.00	409.37	95734	Electrical Services	01767
						CHECK TOTAL	.00	1,402.63			
00000	000916	SUSSEX SERVICE AUTHORITY	200815068	3/17/2021		4800-330801-3003- - -	.00	2,530.00	95754	Contractual Services	01767
00000	000916		200815068	3/17/2021		4800-330801-3310- - -	.00	362.50	95754	Repairs & Maintenance	01767
00000	000916		200815069	3/17/2021		4800-330801-3100- - -	.00	5,250.00	95754	Professional Services-Surry Se	01767
						CHECK TOTAL	.00	8,142.50			
						CLASS TOTAL	.00	9,545.13			
						ACH TOTAL		.00			
						CHK TOTAL		9,545.13			
						FINAL TOTAL	.00	118,615.89-			
						ACH TOTAL		.00			
						CHK TOTAL		118,615.89			

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 118,615.89 EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

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DATE DIRECTOR OF FINANCE

_____ _____

DATE DIRECTOR OF FINANCE

** CIRCUIT COURT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	999999	Davis, Alfred S. Sr.	000004222011124JU	3/18/2021		4100-021100-7002- - -	.00	30.00	95769	Payment to Jurors	01766
						CHECK TOTAL	.00	30.00			
00000	999999	Hines, Donna M.	000004232011124JU	3/18/2021		4100-021100-7002- - -	.00	30.00	95770	Payment to Jurors	01766
						CHECK TOTAL	.00	30.00			
00000	999999	Howell, Sr. Ronald M. OR	000004202011124JU	3/18/2021		4100-021100-7002- - -	.00	30.00	95771	Payment to Jurors	01766
						CHECK TOTAL	.00	30.00			
00000	999999	Johnson, Francine P.	000004242011124JU	3/18/2021		4100-021100-7002- - -	.00	30.00	95772	Payment to Jurors	01766
						CHECK TOTAL	.00	30.00			
00000	999999	Padgett, Anna Lee	000004252011124JU	3/18/2021		4100-021100-7002- - -	.00	30.00	95773	Payment to Jurors	01766
						CHECK TOTAL	.00	30.00			
00000	999999	Threewits, Thomas R.	000004262011124JU	3/18/2021		4100-021100-7002- - -	.00	30.00	95774	Payment to Jurors	01766
						CHECK TOTAL	.00	30.00			
						CLASS TOTAL	.00	180.00			
						ACH TOTAL		.00			
						CHK TOTAL		180.00			
						FINAL TOTAL	.00	180.00-			
						ACH TOTAL		.00			
						CHK TOTAL		180.00			

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 180.00 EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

_____ _____

DATE DIRECTOR OF FINANCE

_____ _____

DATE DIRECTOR OF FINANCE

LOCAL SALES & USE TAXES

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000776	THE TOWN OF CLAREMONT	CTH-TAXES-3/21	3/29/2021		3100-012010-0001- - -	.00	1,229.28	95828	Town of Claremont LST	01773
						CHECK TOTAL	.00	1,229.28			
00000	001579	THE TOWN OF DENDRON	TOD-TAXES-3/21	3/29/2021		3100-012010-0002- - -	.00	864.09	95829	Town of Dendron LST	01773
						CHECK TOTAL	.00	864.09			
00000	000268	THE TOWN OF SURRY	TOS-TAXES-3/21	3/29/2021		3100-012010-0003- - -	.00	889.81	95830	Town of Surry Local Sales Tax	01773
						CHECK TOTAL	.00	889.81			
						CLASS TOTAL	.00	2,983.18			
						ACH TOTAL		.00			
						CHK TOTAL		2,983.18			

** BOARD OF SUPERVISORS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-011100-5230- - -	.00	200.05	95835	Communications	01773
						CHECK TOTAL	.00	200.05			
						CLASS TOTAL	.00	200.05			
						ACH TOTAL		.00			
						CHK TOTAL		200.05			

** COUNTY ADMINISTRATION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002878	ALPHA CORPORATION	20F631-010-008	3/29/2021		4100-012100-5510- - -	.00	42.70	95787	Mileage	01773
00000	002878		20F631-010-008	3/29/2021		4100-012100-5230- - -	.00	12.34	95787	Communications	01773
00000	002878		20F631-010-008	3/29/2021		4100-012100-3100- - -	.00	114.80	95787	Professional Services	01773
00000	002878		20F631-010-009	3/29/2021		4100-012100-5510- - -	.00	34.47	95787	Mileage	01773
00000	002878		20F631-010-009	3/29/2021		4100-012100-5230- - -	.00	8.50	95787	Communications	01773
00000	002878		20F631-010-009	3/29/2021		4100-012100-3100- - -	.00	79.49	95787	Professional Services	01773
						CHECK TOTAL	.00	292.30			
00000	003334	AMAZON CAPITAL SERVICES	1FXH-TW14-YXDF	3/29/2021		4100-012100-6001- - -	.00	39.83	95788	Office Supplies	01773
						CHECK TOTAL	.00	39.83			
00000	000274	TRI CITY OFFICE PRODUCTS	0138850-001	3/29/2021		4100-012100-6001- - -	.00	22.70	95831	Office Supplies	01773
						CHECK TOTAL	.00	22.70			
00000	002776	VACORP	67571	3/29/2021		4100-012100-2700- - -	.00	51.55	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	51.55			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-012100-5230- - -	.00	668.73	95835	Communications	01773
						CHECK TOTAL	.00	668.73			
						CLASS TOTAL	.00	1,075.11			
						ACH TOTAL		.00			
						CHK TOTAL		1,075.11			

** LEGAL SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001362	HEFTY WILEY & GORE, P.C.	11062	3/29/2021		4100-012210-3150- - -	.00	7,244.37	95811	Legal Services	01773
						CHECK TOTAL	.00	7,244.37			
						CLASS TOTAL	.00	7,244.37			
						ACH TOTAL		.00			
						CHK TOTAL		7,244.37			

** COMMISSIONER OF REVENUE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-012310-2700- - -	.00	32.75	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	32.75			
						CLASS TOTAL	.00	32.75			
						ACH TOTAL		.00			
						CHK TOTAL		32.75			

** TREASURER **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-012410-2700- - -	.00	41.67	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	41.67			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-012410-5230- - -	.00	48.64	95835	Communications	01773
						CHECK TOTAL	.00	48.64			
						CLASS TOTAL	.00	90.31			
						ACH TOTAL		.00			
						CHK TOTAL		90.31			

** FINANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-012420-2700- - -	.00	10.85	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	10.85			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-012420-5230- - -	.00	72.94	95835	Communications	01773
						CHECK TOTAL	.00	72.94			
						CLASS TOTAL	.00	83.79			
						ACH TOTAL		.00			
						CHK TOTAL		83.79			

** COMPUTER/NETWORK SERVICES *

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003439	ACHIEVE ONE, LLC	201002	3/29/2021		4100-012510-3100- - -	.00	1,200.00	95785	Professional Services	01773
00000	003439		201101	3/29/2021		4100-012510-3100- - -	.00	1,000.00	95785	Professional Services	01773
00000	003439		201201	3/29/2021		4100-012510-3100- - -	.00	2,500.00	95785	Professional Services	01773
						CHECK TOTAL	.00	4,700.00			
00000	000886	MCI COMM SERVICE	2DH10613-MAR21	3/29/2021		4100-012510-5230- - -	.00	36.43	95817	Communications	01773
00000	000886		2DH11715-MAR21	3/29/2021		4100-012510-5230- - -	.00	38.58	95817	Communications	01773
00000	000886		2DH11737-MAR21	3/29/2021		4100-012510-5230- - -	.00	36.43	95817	Communications	01773
						CHECK TOTAL	.00	111.44			
00000	003535	PRIORITY DISPATCH	SIN274507	3/29/2021		4100-012510-5540- - -	.00	1,500.00	95824	Convention & Education	01773
						CHECK TOTAL	.00	1,500.00			
00000	002776	VACORP	67571	3/29/2021		4100-012510-2700- - -	.00	25.39	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	25.39			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-012510-5230- - -	.00	180.83	95835	Communications	01773
						CHECK TOTAL	.00	180.83			
00000	000313	XEROX FINANCIAL SERVICES	2524569	3/29/2021		4100-012510-5410- - -	.00	475.00	95842	Lease/Rent of Equipment	01773
00000	000313		2524569	3/29/2021		4100-012510-5410- - -	.00	475.00	95842	Lease/Rent of Equipment	01773
						CHECK TOTAL	.00	950.00			
						CLASS TOTAL	.00	7,467.66			

ACH TOTAL .00
CHK TOTAL 7,467.66

**REGISTRAR & ELECTORAL BOARD*

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-013100-2700- - -	.00	15.70	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	15.70			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-013100-5230- - -	.00	221.16	95835	Communications	01773
						CHECK TOTAL	.00	221.16			
						CLASS TOTAL	.00	236.86			
						ACH TOTAL		.00			
						CHK TOTAL		236.86			

** DISTRICT COURT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000354	CRYSTAL SPRINGS	1359644 021221	3/29/2021		4100-021200-6001- - -	.00	4.60	95801	Office Supplies	01773
00000	000354		1359644 031221	3/29/2021		4100-021200-6001- - -	.00	28.13	95801	Office Supplies	01773
						CHECK TOTAL	.00	32.73			
00000	003059	GUERNSEY	INV-2062366	3/29/2021		4100-021200-6001- - -	.00	82.94	95809	Office Supplies	01773
						CHECK TOTAL	.00	82.94			
00000	000195	PITNEY BOWES	3313031335	3/29/2021		4100-021200-3320- - -	.00	135.00	95822	Maintenance Service Contracts	01773
						CHECK TOTAL	.00	135.00			
00000	002776	VACORP	67571	3/29/2021		4100-021200-2700- - -	.00	5.81	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	5.81			
00000	003372	WALTRIP FIRM, PC	8533560	3/29/2021		4100-021200-3150- - -	.00	120.00	95838	Legal Services	01773
00000	003372		8533562	3/29/2021		4100-021200-3150- - -	.00	240.00	95838	Legal Services	01773
00000	003372		8921980	3/29/2021		4100-021200-3150- - -	.00	120.00	95838	Legal Services	01773
						CHECK TOTAL	.00	480.00			
00000	000314	XEROX	012400922	3/29/2021		4100-021200-3320- - -	.00	91.81	95841	Maintenance Service Contracts	01773
00000	000314		012649466	3/29/2021		4100-021200-3320- - -	.00	91.81	95841	Maintenance Service Contracts	01773
00000	000314		012894746	3/29/2021		4100-021200-3320- - -	.00	91.81	95841	Maintenance Service Contracts	01773
						CHECK TOTAL	.00	275.43			
						CLASS TOTAL	.00	1,011.91			

ACH TOTAL .00
CHK TOTAL 1,011.91

** CLERK OF CIRCUIT COURT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000044	C. W. WARTHEN COMPANY	54755	3/29/2021		4100-021700-6001- - -	.00	907.17	95797	Office Supplies	01773
						CHECK TOTAL	.00	907.17			
00000	000599	CLAYTON GAIL P	GC-EXP-MAR2021	3/29/2021		4100-021700-6001- - -	.00	15.17	95798	Office Supplies	01773
00000	000599		GC-EXP-MAR2021	3/29/2021		4100-021700-5510- - -	.00	134.96	95798	Mileage	01773
						CHECK TOTAL	.00	150.13			
00000	002391	LEGAL DIRECTORIES	0508096-IN	3/29/2021		4100-021700-6001- - -	.00	8.75	95814	Office Supplies	01773
						CHECK TOTAL	.00	8.75			
00000	000460	LOGAN SYSTEMS	54914	3/29/2021		4100-021700-3101- - -	.00	650.00	95815	Deed Indexing & Microfilming	01773
00000	000460		54915	3/29/2021		4100-021700-3101- - -	.00	666.67	95815	Deed Indexing & Microfilming	01773
00000	000460		54916	3/29/2021		4100-021700-3100- - -	.00	500.00	95815	Professional Services	01773
00000	000460		54917	3/29/2021		4100-021700-3101- - -	.00	30.00	95815	Deed Indexing & Microfilming	01773
						CHECK TOTAL	.00	1,846.67			
00000	002776	VACORP	67571	3/29/2021		4100-021700-2700- - -	.00	42.44	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	42.44			
00000	000113	VERIZON	867522023-MAR21	3/29/2021		4100-021700-5230- - -	.00	69.90	95834	Communications	01773
						CHECK TOTAL	.00	69.90			
00000	003034	VIRGINIA BUSINESS SYSTEMS	28935942	3/29/2021		4100-021700-3310- - -	.00	164.76	95836	Repairs & Maintenance	01773
						CHECK TOTAL	.00	164.76			

CLASS TOTAL	.00	3,189.82
ACH TOTAL		.00
CHK TOTAL		3,189.82

VICTIM/WITNESS PROGRAM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-021910-2700- - -	.00	11.63	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	11.63			
						CLASS TOTAL	.00	11.63			
						ACH TOTAL		.00			
						CHK TOTAL		11.63			

** VJCCCA **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-021920-2700- - -	.00	1.94	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	1.94			
						CLASS TOTAL	.00	1.94			
						ACH TOTAL		.00			
						CHK TOTAL		1.94			

COMMONWEALTH'S ATTORNEY

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-022100-2700- - -	.00	47.48	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	47.48			
00000	001686	380 COMMUNICATIONS	2021.2814	3/29/2021		4100-022100-5230- - -	.00	94.45	95843	Communications	01773
						CHECK TOTAL	.00	94.45			
						CLASS TOTAL	.00	141.93			
						ACH TOTAL		.00			
						CHK TOTAL		141.93			

** SHERIFF'S OFFICE **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-031200-2700- - -	.00	4,260.93	95832	Workers' Compensation	01773
00000	002776		67571	3/29/2021		4100-031200-2830- - -	.00	1,063.24	95832	Line of Duty Act	01773
						CHECK TOTAL	.00	5,324.17			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-031200-5230- - -	.00	101.22-	95835	Communications	01773
						CHECK TOTAL	.00	101.22-			
						CLASS TOTAL	.00	5,222.95			
						ACH TOTAL		.00			
						CHK TOTAL		5,222.95			

** E911 COMMUNICATIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1MQN-G7RR-36MQ	3/29/2021		4100-031400-6001- - -	.00	90.49	95788	Office Supplies	01773
						CHECK TOTAL	.00	90.49			
00000	000113	VERIZON	156684567-MAR21	3/29/2021		4100-031400-5230- - -	.00	13.50	95834	Communications	01773
00000	000113		813456973-MAR21	3/29/2021		4100-031400-5230- - -	.00	81.03	95834	Communications	01773
						CHECK TOTAL	.00	94.53			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-031400-5230- - -	.00	173.28	95835	Communications	01773
						CHECK TOTAL	.00	173.28			
						CLASS TOTAL	.00	358.30			
						ACH TOTAL		.00			
						CHK TOTAL		358.30			

Other Fire & Rescue Services

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-032400-2830- - -	.00	1,228.50	95832	Line of Duty Act	01773
						CHECK TOTAL	.00	1,228.50			
						CLASS TOTAL	.00	1,228.50			
						ACH TOTAL		.00			
						CHK TOTAL		1,228.50			

** BUILDING INSPECTIONS **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-034100-2700- - -	.00	393.81	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	393.81			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-034100-5230- - -	.00	58.64	95835	Communications	01773
						CHECK TOTAL	.00	58.64			
						CLASS TOTAL	.00	452.45			
						ACH TOTAL		.00			
						CHK TOTAL		452.45			

** ANIMAL CONTROL **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003083	PETA MOBILE CLINIC DIV.	1903344	3/29/2021		4100-035100-3110- - -	.00	140.00	95821	Medical/Hospital Services	01773
						CHECK TOTAL	.00	140.00			
00000	002776	VACORP	67571	3/29/2021		4100-035100-2700- - -	.00	355.43	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	355.43			
00000	000113	VERIZON	130749609-MAR21	3/29/2021		4100-035100-5230- - -	.00	156.34	95834	Communications	01773
						CHECK TOTAL	.00	156.34			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-035100-5230- - -	.00	121.28	95835	Communications	01773
						CHECK TOTAL	.00	121.28			
						CLASS TOTAL	.00	773.05			
						ACH TOTAL		.00			
						CHK TOTAL		773.05			

** EMERGENCY SERVICES **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000446	CUMMINS ATLANTIC LLC	L5-46150	3/29/2021		4100-035500-3000- - -	.00	795.29	95802	Contractual Services	01773
						CHECK TOTAL	.00	795.29			
00000	001614	DIRECTV	74362060X210310	3/29/2021		4100-035500-3000- - -	.00	144.28	95803	Contractual Services	01773
						CHECK TOTAL	.00	144.28			
00000	003315	MOBILE COMMUNICATIONS AME	80058820	3/29/2021		4100-035500-3000- - -	.00	345.00	95818	Contractual Services	01773
00000	003315		80058821	3/29/2021		4100-035500-3000- - -	.00	232.00	95818	Contractual Services	01773
00000	003315		80058822	3/29/2021		4100-035500-3000- - -	.00	398.50	95818	Contractual Services	01773
00000	003315		80058823	3/29/2021		4100-035500-3000- - -	.00	936.10	95818	Contractual Services	01773
00000	003315		80058824	3/29/2021		4100-035500-3000- - -	.00	300.50	95818	Contractual Services	01773
						CHECK TOTAL	.00	2,212.10			
00000	000572	SOUTHERN STATES	1039874-24745	3/29/2021		4100-035500-3000- - -	.00	150.00	95825	Contractual Services	01773
						CHECK TOTAL	.00	150.00			
00000	002776	VACORP	67571	3/29/2021		4100-035500-2700- - -	.00	42.06	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	42.06			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-035500-5230- - -	.00	248.69	95835	Communications	01773
						CHECK TOTAL	.00	248.69			
						CLASS TOTAL	.00	3,592.42			
						ACH TOTAL		.00			
						CHK TOTAL		3,592.42			

** SOLID WASTE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003144	BAY DISPOSAL, LLC	642454	3/29/2021		4100-042300-3101- - -	.00	398.98	95792	Disposal Services	01773
						CHECK TOTAL	.00	398.98			
00000	003377	BAY DISPOSAL, LLC	541	3/29/2021		4100-042300-3101- - -	.00	5,814.89	95793	Disposal Services	01773
						CHECK TOTAL	.00	5,814.89			
00000	000062	COWLING BROTHERS	6242	3/29/2021		4100-042300-6009- - -	.00	87.90	95800	Vehicle/Powered Equip Supplies	01773
00000	000062		6299	3/29/2021		4100-042300-6009- - -	.00	77.38	95800	Vehicle/Powered Equip Supplies	01773
						CHECK TOTAL	.00	165.28			
00000	003406	E AND E UNLIMITED	0017115	3/29/2021		4100-042300-3310- - -	.00	132.00	95805	Repairs & Maintenance	01773
00000	003406		0017219	3/29/2021		4100-042300-3310- - -	.00	412.68	95805	Repairs & Maintenance	01773
						CHECK TOTAL	.00	544.68			
00000	000341	EMANUEL TIRE OF VA	496157	3/29/2021		4100-042300-3101- - -	.00	1,745.00	95806	Disposal Services	01773
00000	000341		496229	3/29/2021		4100-042300-3101- - -	.00	355.00	95806	Disposal Services	01773
						CHECK TOTAL	.00	2,100.00			
00000	003021	EURE, INC.	T-173174	3/29/2021		4100-042300-3100- - -	.00	97.00	95807	Professional Services	01773
						CHECK TOTAL	.00	97.00			
00000	000241	SURRY EQUIPMENT, INC.	393581	3/29/2021		4100-042300-6009- - -	.00	15.49	95827	Vehicle/Powered Equip Supplies	01773
						CHECK TOTAL	.00	15.49			
00000	002776	VACORP	67571	3/29/2021		4100-042300-2700- - -	.00	3,592.31	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	3,592.31			
00000	000289	VAN CLEFF	09547	3/29/2021		4100-042300-3310- - -	.00	350.00	95833	Repairs & Maintenance	01773
						CHECK TOTAL	.00	350.00			
00000	000113	VERIZON	130928109-MAR21	3/29/2021		4100-042300-5230- - -	.00	38.82	95834	Communications	01773
						CHECK TOTAL	.00	38.82			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-042300-5230- - -	.00	238.08	95835	Communications	01773
						CHECK TOTAL	.00	238.08			
						CLASS TOTAL	.00	13,355.53			
						ACH TOTAL		.00			
						CHK TOTAL		13,355.53			

** LITTER PREVENTION **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-042600-2700- - -	.00	.58	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	.58			
						CLASS TOTAL	.00	.58			
						ACH TOTAL		.00			
						CHK TOTAL		.58			

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	001956	ADVANCED LOCKSMITH SVCE.	6659	3/29/2021		4100-043200-6007- - -	.00	570.00	95786	Repair/Maintenance Supplies	01773
00000	001956		6689	3/29/2021		4100-043200-6007- - -	.00	80.00	95786	Repair/Maintenance Supplies	01773
						CHECK TOTAL	.00	650.00			
00000	001154	AMERIGAS-PETERSBURG	3118486793	3/29/2021		4100-043200-5120- - -	.00	1,212.72	95789	Heating Services	01773
						CHECK TOTAL	.00	1,212.72			
00000	000672	ATCO INTERNATIONAL	I0572499	3/29/2021		4100-043200-6005- - -	.00	693.60	95790	Laundry/Janitorial Supplies	01773
						CHECK TOTAL	.00	693.60			
00000	001556	BAILEY ALFRED L.	2021031221	3/29/2021		4100-043200-3000- - -	.00	250.00	95791	Contractual Services	01773
						CHECK TOTAL	.00	250.00			
00000	000449	COGGIN ELECTRICAL, INC	R1-02-18-1	3/29/2021		4100-043200-5840- - -	.00	142.50	95799	Building Repairs	01773
00000	000449		R1-02-19-1	3/29/2021		4100-043200-5840- - -	.00	95.00	95799	Building Repairs	01773
						CHECK TOTAL	.00	237.50			
00000	000354	CRYSTAL SPRINGS	1359640 021221	3/29/2021		4100-043200-6001- - -	.00	36.97	95801	Office Supplies	01773
						CHECK TOTAL	.00	36.97			
00000	001614	DIRECTV	68241339X210226	3/29/2021		4100-043200-5230- - -	.00	123.83	95803	Communications	01773
						CHECK TOTAL	.00	123.83			
00000	001164	JOHNS BROTHERS SECUR, INC	870745	3/29/2021		4100-043200-3000- - -	.00	31.80	95812	Contractual Services	01773
00000	001164		877711	3/29/2021		4100-043200-3310- - -	.00	61.80	95812	Repairs & Maintenance	01773
00000	001164		883235	3/29/2021		4100-043200-3000- - -	.00	105.00	95812	Contractual Services	01773
00000	001164		920740	3/29/2021		4100-043200-3000- - -	.00	45.00	95812	Contractual Services	01773
00000	001164		927549	3/29/2021		4100-043200-3000- - -	.00	100.50	95812	Contractual Services	01773
00000	001164		927579	3/29/2021		4100-043200-3000- - -	.00	105.00	95812	Contractual Services	01773
00000	001164		927601	3/29/2021		4100-043200-3000- - -	.00	105.00	95812	Contractual Services	01773
00000	001164		927786	3/29/2021		4100-043200-3000- - -	.00	45.00	95812	Contractual Services	01773
						CHECK TOTAL	.00	599.10			
00000	000140	JOHNSON BROTHERS	19094	3/29/2021		4100-043200-6007- - -	.00	7.98	95813	Repair/Maintenance Supplies	01773
						CHECK TOTAL	.00	7.98			
00000	000160	LOWE'S COMPANIES, INC.	907544	3/29/2021		4100-043200-6007- - -	.00	80.28	95816	Repair/Maintenance Supplies	01773
00000	000160		910237	3/29/2021		4100-043200-6007- - -	.00	70.29	95816	Repair/Maintenance Supplies	01773
						CHECK TOTAL	.00	150.57			
00000	003317	ORKIN	207525051	3/29/2021		4100-043200-3000- - -	.00	156.12	95819	Contractual Services	01773
						CHECK TOTAL	.00	156.12			
00000	002991	PAUL'S GENERAL SERVICES,	072446	3/29/2021		4100-043200-3310- - -	.00	324.71	95820	Repairs & Maintenance	01773
						CHECK TOTAL	.00	324.71			
00000	003520	PLACE RENEWED, LLC.	1020	3/29/2021		4100-043200-3000- - -	.00	540.00	95823	Contractual Services	01773
						CHECK TOTAL	.00	540.00			
00000	000241	SURRY EQUIPMENT, INC.	118405	3/29/2021		4100-043200-6007- - -	.00	292.42	95826	Repair/Maintenance Supplies	01773
00000	000241		118674	3/29/2021		4100-043200-6007- - -	.00	45.49	95826	Repair/Maintenance Supplies	01773

** MAINTENANCE DEPARTMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000241		391635	3/29/2021		4100-043200-6007- - -	.00	24.99	95826	Repair/Maintenance Supplies	01773
00000	000241		391656	3/29/2021		4100-043200-6007- - -	.00	41.94	95826	Repair/Maintenance Supplies	01773
00000	000241		391708	3/29/2021		4100-043200-6007- - -	.00	10.74	95826	Repair/Maintenance Supplies	01773
00000	000241		391711	3/29/2021		4100-043200-6007- - -	.00	8.36	95826	Repair/Maintenance Supplies	01773
00000	000241		391725	3/29/2021		4100-043200-6007- - -	.00	11.94	95826	Repair/Maintenance Supplies	01773
00000	000241		391740	3/29/2021		4100-043200-6007- - -	.00	18.90	95826	Repair/Maintenance Supplies	01773
00000	000241		391789	3/29/2021		4100-043200-6007- - -	.00	1.68	95826	Repair/Maintenance Supplies	01773
00000	000241		391944	3/29/2021		4100-043200-6007- - -	.00	39.15	95826	Repair/Maintenance Supplies	01773
00000	000241		391946	3/29/2021		4100-043200-6007- - -	.00	6.67	95826	Repair/Maintenance Supplies	01773
00000	000241		391969	3/29/2021		4100-043200-6007- - -	.00	9.95	95826	Repair/Maintenance Supplies	01773
00000	000241		392335	3/29/2021		4100-043200-6007- - -	.00	1.99	95826	Repair/Maintenance Supplies	01773
						CHECK TOTAL	.00	514.22			
00000	000241	SURRY EQUIPMENT, INC.	392368	3/29/2021		4100-043200-6007- - -	.00	169.00	95827	Repair/Maintenance Supplies	01773
00000	000241		392395	3/29/2021		4100-043200-6007- - -	.00	7.29	95827	Repair/Maintenance Supplies	01773
00000	000241		392614	3/29/2021		4100-043200-6007- - -	.00	19.59	95827	Repair/Maintenance Supplies	01773
00000	000241		392653	3/29/2021		4100-043200-6007- - -	.00	7.82	95827	Repair/Maintenance Supplies	01773
						CHECK TOTAL	.00	203.70			
00000	002776	VACORP	67571	3/29/2021		4100-043200-2700- - -	.00	940.52	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	940.52			
00000	000113	VERIZON	130749609-MAR21	3/29/2021		4100-043200-5230- - -	.00	32.74	95834	Communications	01773
						CHECK TOTAL	.00	32.74			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-043200-5230- - -	.00	291.88	95835	Communications	01773
						CHECK TOTAL	.00	291.88			
						CLASS TOTAL	.00	6,966.16			
						ACH TOTAL		.00			
						CHK TOTAL		6,966.16			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003488	BUCKEYE CLEANING CENTER	90310894	3/29/2021		4100-054001-6000- - -	.00	131.81	95796	Disaster Supplies/Materials	01773
						CHECK TOTAL	.00	131.81			
						CLASS TOTAL	.00	131.81			
						ACH TOTAL		.00			
						CHK TOTAL		131.81			

PARKS & REC ADMINISTRATION

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-071100-2700- - -	.00	902.92	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	902.92			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-071100-5230- - -	.00	137.29	95835	Communications	01773
						CHECK TOTAL	.00	137.29			
						CLASS TOTAL	.00	1,040.21			
						ACH TOTAL		.00			
						CHK TOTAL		1,040.21			

MARINA OPERATIONS

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000291	DOMINION	633 MARINA-3/21	3/29/2021		4100-071600-5110- - -	.00	82.67	95804	Electrical Services	01773
						CHECK TOTAL	.00	82.67			
						CLASS TOTAL	.00	82.67			
						ACH TOTAL		.00			
						CHK TOTAL		82.67			

PLANNING DEPARTMENT

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1VQV-Q6H3-4RWQ	3/29/2021		4100-081100-6001- - -	.00	103.09	95788	Office Supplies	01773
						CHECK TOTAL	.00	103.09			
00000	000241	SURRY EQUIPMENT, INC.	118823	3/29/2021		4100-081100-3310- - -	.00	20.00	95826	Repairs & Maintenance	01773
						CHECK TOTAL	.00	20.00			
00000	002776	VACORP	67571	3/29/2021		4100-081100-2700- - -	.00	1,252.35	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	1,252.35			
00000	000114	VERIZON WIRELESS	9873272656	3/29/2021		4100-081100-5230- - -	.00	72.64	95835	Communications	01773
00000	000114		9874138882	3/29/2021		4100-081100-5230- - -	.00	107.40	95835	Communications	01773
						CHECK TOTAL	.00	180.04			
00000	002643	VIRGINIA UTILITY	02210427	3/29/2021		4100-081100-3000- - -	.00	24.15	95837	Contractual Services	01773
						CHECK TOTAL	.00	24.15			
						CLASS TOTAL	.00	1,579.63			
						ACH TOTAL		.00			
						CHK TOTAL		1,579.63			

** ECONOMIC DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-081500-2700- - -	.00	515.13	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	515.13			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-081500-5230- - -	.00	82.32	95835	Communications	01773
						CHECK TOTAL	.00	82.32			
						CLASS TOTAL	.00	597.45			
						ACH TOTAL		.00			
						CHK TOTAL		597.45			

TOURISM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-081550-2700- - -	.00	15.12	95832	Workers Compensation	01773
						CHECK TOTAL	.00	15.12			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-081550-5230- - -	.00	59.20	95835	Communications	01773
						CHECK TOTAL	.00	59.20			
00000	002555	WIEDEL JASON	002	3/29/2021		4100-081550-5860- - -	.00	375.00	95839	WanderLove Grant	01773
						CHECK TOTAL	.00	375.00			
						CLASS TOTAL	.00	449.32			
						ACH TOTAL		.00			
						CHK TOTAL		449.32			

** FARMERS MARKET **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-081575-2700- - -	.00	179.27	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	179.27			
						CLASS TOTAL	.00	179.27			
						ACH TOTAL		.00			
						CHK TOTAL		179.27			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-083000-5230- - -	.00	35.01	95835	Communications	01773
						CHECK TOTAL	.00	35.01			
						CLASS TOTAL	.00	35.01			
						ACH TOTAL		.00			
						CHK TOTAL		35.01			

** OFFICE ON YOUTH **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-084100-2700- - -	.00	238.57	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	238.57			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-084100-5230- - -	.00	48.64	95835	Communications	01773
						CHECK TOTAL	.00	48.64			
						CLASS TOTAL	.00	287.21			
						ACH TOTAL		.00			
						CHK TOTAL		287.21			

** WORKFORCE DEVELOPMENT **

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002776	VACORP	67571	3/29/2021		4100-084200-2700- - -	.00	11.05	95832	Workers' Compensation	01773
						CHECK TOTAL	.00	11.05			
00000	000114	VERIZON WIRELESS	9874138882	3/29/2021		4100-084200-5230- - -	.00	72.64	95835	Communications	01773
						CHECK TOTAL	.00	72.64			
						CLASS TOTAL	.00	83.69			
						ACH TOTAL		.00			
						CHK TOTAL		83.69			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	003334	AMAZON CAPITAL SERVICES	1QG7-TQMM-H4JH	3/29/2021		4200-094152-3000- - -	.00	559.20	95788	Contractual Services	01773
						CHECK TOTAL	.00	559.20			
00000	002149	WILLIAMS STACEY	SW-EXP-MAR21	3/29/2021		4200-094152-3000- - -	.00	224.25	95840	Contractual Services	01773
						CHECK TOTAL	.00	224.25			
						CLASS TOTAL	.00	783.45			
						ACH TOTAL		.00			
						CHK TOTAL		783.45			

FIRE SUPPRESSION SYSTEM

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	002878	ALPHA CORPORATION	20F631-010-008	3/29/2021		4200-094255-8102- - -	.00	5,425.00	95787	Fire Supression System	01773
00000	002878		20F631-010-009	3/29/2021		4200-094255-8102- - -	.00	3,657.50	95787	Fire Supression System	01773
						CHECK TOTAL	.00	9,082.50			
						CLASS TOTAL	.00	9,082.50			
						ACH TOTAL		.00			
						CHK TOTAL		9,082.50			

Mandated Expenditures

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00850	003253	BELIEVE-N-U YOUTH	00638	3/29/2021		4204-053500-3186- - -	.00	9,000.00	95794	Alternative Day Placement	01773
00890	003253		00639	3/29/2021		4204-053500-3186- - -	.00	6,000.00	95794	Alternative Day Placement	01773
						CHECK TOTAL	.00	15,000.00			
00851	003448	BRALEY & THOMPSON, INC.	5403100007889	3/29/2021		4204-053500-3168- - -	.00	5,664.00	95795	Theraputic Foster Care	01773
						CHECK TOTAL	.00	5,664.00			
00881	003546	FAMILIES FIRST OF VA, INC	20S12.1	3/29/2021		4204-053500-3166- - -	.00	4,216.00	95808	Theraputic FC IV-E	01773
00881	003546		21S1.1	3/29/2021		4204-053500-3166- - -	.00	4,216.00	95808	Theraputic FC IV-E	01773
00881	003546		21S2.1	3/29/2021		4204-053500-3166- - -	.00	3,808.00	95808	Theraputic FC IV-E	01773
						CHECK TOTAL	.00	12,240.00			
00894	003554	HARBOR POINT BEHAVIORAL	1033280-1	3/29/2021		4204-053500-3162- - -	.00	3,724.00	95810	Edu Services Congregate Care	01773
00894	003554		1033280-2	3/29/2021		4204-053500-3162- - -	.00	3,920.00	95810	Edu Services Congregate Care	01773
						CHECK TOTAL	.00	7,644.00			
						CLASS TOTAL	.00	40,548.00			
						ACH TOTAL		.00			
						CHK TOTAL		40,548.00			

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	CHECK DATE	A/P ACCRL	ACCOUNT NO.	DISCOUNT AMOUNT	NET AMOUNT	CHECK/ ACH NO.	DESCRIPTION	BATCH
00000	000113	VERIZON	131052597-MAR21	3/29/2021		4800-330801-5230- - -	.00	70.15	95834	Communications	01773
						CHECK TOTAL	.00	70.15			
						CLASS TOTAL	.00	70.15			
						ACH TOTAL		.00			
						CHK TOTAL		70.15			
						FINAL TOTAL	.00	110,671.62-			
						ACH TOTAL		.00			
						CHK TOTAL		110,671.62			

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 110,671.62 EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

_____ _____
DATE DIRECTOR OF FINANCE

_____ _____
DATE DIRECTOR OF FINANCE

Item Template: BOSM 5-6-2021

Item Title: Resolution 2021-07: Designation of Gray's Creek Marina and Gray's Creek Trail as a Recreational Area for Surry County Citizens & Visitors

Suggested Action: Review and Approve

Item Type:
Action Item

Item ID:
2021-83

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Resolution 2021-07

AT A SCHEDULED MEETING OF THE SURRY COUNTY BOARD OF SUPERVISORS HELD IN THE GENERAL DISTRICT COURTROOM OF THE SURRY COUNTY GOVERNMENT CENTER ON THURSDAY, MAY 6, 2021 AT 07:00PM

Present: **Vote:**

The Honorable Robert Elliott Jr., Chair
The Honorable Michael Drewry, Vice Chair
The Honorable Judy Lyttle
The Honorable Tim Calhoun
The Honorable Ronald Howell, Jr.

Resolution 2021-07: Designation of Gray's Creek Marina and Gray's Creek Trail as a Recreational Area for Surry County Citizens & Visitors

WHEREAS, the County of Surry Virginia purchased Gray's Creek Marina to offer it's citizens public waterfront access and recreational amenities;

WHEREAS, Gray's Creek Marina has been developed to include a restaurant (Surry Seafood Company), boat launch and slips, a bathhouse, fishing pier, walking trail, benches and gazebo;

WHEREAS, the County has recognized the benefits of an integrated approach to operating County-owned or managed Public Recreation areas for the benefit of economic and community development and tourism to enhance quality of life;

WHEREAS, funding for the construction of the walking trail and gazebo was provided by a grant from the Virginia Department of Conservation and Recreation;

NOW, THEREFORE, BE IT RESOLVED that the Surry County Board of Supervisors hereby designates the Gray's Creek Marina walking trail, fishing pier, gazebo and kayak rental program as recreational amenities for Surry County citizens and visitors and components of the Surry County Department of Parks and Recreation.

ATTEST:

_____

Melissa D. Rollins
County Administrator/Clerk of the Board of Supervisors

DRAFT

Item Template: BOSM 5-6-2021

Item Title: Request to Merge Voting Precincts – Public Hearing

Suggested Action: Authorize a public hearing on June 3, 2021 to consider the request and any proposed change to the ordinance.

Item Type:
Action Item

Item ID:
2021-95

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

(Ord. of 7-24-2003, § 6-31.1)

Code of Virginia, §§ 15.2-1211 and 24.2-304.1.

The Electoral Board submitted the attached request for the Boards consideration. If the Board would like to consider the request, a public hearing is required for an ordinance change.
Required action: Authorize a public hearing on June 3, 2021 to consider the request and any proposed change to the ordinance.

Email from the Electoral Board

We, the Surry County Electoral Board, are writing to you to ask if you would consider merging the voting precincts of Dendron and Walls Bridge. There are several reasons for requesting this merger. First and foremost, Walls Bridge voting takes place at Runnymead Hunt Club. There is no paved driveway, no paved parking lot, and there have been issues with both the heat and air conditioning failing on an election day leaving our officers of election to suffer, as well as the voters. It is the electoral boards' opinion that this is not an appropriate place to expect our residents to vote. Whereas we cannot be sure why Dendron split off into two precincts in the past, we as the electoral board see no reason why they cannot be remerged back into one precinct. We are attaching a breakdown of the past elections in 2012 and 2016 for your review. When you look at the numbers, you will see even if they are merged, the number of voters is similar to all the other precincts in Surry.

We would also ask that voting precincts of Claremont and Spring Grove be remerged also as we see no reason why they are split. Again, the number of voters is similar to all the other precincts.

A letter we received from the Democrat and Republican party leaders in Surry is also attached for your review. We had attempted to contact you last year so please forgive the dates in the attached letter.

Having these precincts merged back into one will help us, the electoral board, in several ways. First, it will allow more officers of election at each polling location so there are enough to ensure the election runs smoothly. We have recently only had three or four officers of election at several locations which proved challenging for the workers. The merger will also help in the canvas the next day as there will only be five precincts instead of seven making it more streamline.

We look forward to hearing from you regarding this matter.

Sincerely,

Howell Godfrey, Chairman
Lynita Mason, Vice Chairman
Judith Giorgio, Secretary

Precinct	**Total 2012 Votes**	**Total 2016 Votes**	**Total 2020 Votes**
101 Surry	900	881	283
201 Bacon's Castle	865	852	367
301 Dendron	463	454	235
302 Walls Bridge	423 - 886 if Merged	410 – 864 if Merged	202 – 437 if Merged
401 Carsley	873	843	358
501 Claremont	542	542	308
502 Spring Grove	329 - 871 if Merged	318 – 860 if Merged	92 - 400 if Merged
Central Absentee (new)			2637
Total Votes	4405 (486 absentee)	4059 (522 absentee)	4482
Total Registered Voters	5571 (327 inactive)	5555 (340 inactive)	

(Ord. of 7-24-2003, § 6-31.1)
Code of Virginia, §§ 15.2-1211 and 24.2-304.1.
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Central Absentee (new)			2637
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Total Registered Voters	5571 (327 inactive)	5555 (340 inactive)	

Item Template: BOSM 5-6-2021

Item Title: Appointment of Professional Assessor required for FY2022 General Reassessment - Wingate Appraisal Service

Suggested Action: Appoint Mr. Donald K. Thomas as the County's Professional Assessor for FY2022.
Forward Appointment of Mr. Donald K. Thomas as the County's Professional Assessor for FY2022 to the Department of Taxation and request approval.

Item Type:
Action Item

Item ID:
2021-96

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item: Pursuant to Section 58.1-3275 of the Code of Virginia, it is necessary for the Board of Supervisors to appoint a Professional Assessor, who must then be approved by the Department of Taxation.

Sample appointment letter and qualifications of proposed Professional Assessor, Mr. Donald K. Thomas of Wingate Appraisal Service are included in attached documentation.

April 30, 2021

Melissa Rollins
County Administrator
County of Surry
P. O. Box 65
Surry, VA 23883

Re: Professional Assessor

Dear Ms. Rolllins:

Pursuant to Section 58.1-3275 of the Code of Virginia, it is necessary for your Board of Supervisors to appoint a Professional Assessor, who must then be approved by the Department of Taxation.

I will be serving as your County's Professional Assessor. A copy of my qualifications and a sample letter for requesting approval by the Department of Taxation are enclosed.

Should you have any questions, please advise.

Sincerely,

Donald K. Thomas
President and Chief Operations Officer

HCW:ca

Enclosures

Wingate Appraisal Service
5111 Melrose Avenue, NW • Roanoke, VA 24017 • Voice (540) 986-0420 • Facsimile (540) 986-0927 • info@wingateteam.com
Reassessment Specialists

SAMPLE

COUNTY ADMINISTRATOR
COUNTY OF SURRY
P. O. BOX 65
SURRY, VA 23883

May 2021

David Seay
Senior Property Appraisal Consultant
Virginia Department of Taxation
Property Tax Section
P. O. Box 565
Richmond, VA 23218-0565

Re: Appointment
Professional Assessor

Dear Mr. Seay:

Surry County has contracted with Wingate Appraisal Service to conduct the County's 2022 General Reassessment.

The Board of Supervisors intends to appoint Donald K. Thomas as the County's Professional Assessor. In accordance with Section 58.1-3275 of the Code of Virginia, we request the Department's certification of Mr. Thomas as our Professional Assessor. Enclosed is a copy of his qualifications.

Please contact me if you have questions or need additional information.

Sincerely,

Enclosure

copy: Donald K. Thomas, Wingate Appraisal Service

DONALD K. THOMAS, PRESIDENT AND CHIEF OPERATIONS OFFICER
CERTIFIED GENERAL REAL ESTATE APPRAISER
LICENSE NO. 4001 001660

Personal Information:

Address: (Business) 5111 Melrose Avenue, N.W., Roanoke, VA 24017
Telephone: Office (540) 986-0420; Cell (540) 798-2717

Education:

High School: Northside High School, Roanoke, VA
College: Virginia Polytechnic Institute and State University - Bachelor of Science Degree, General Business - Class of 1981

Courses:
1981 - Real Estate Appraisal - Virginia Polytechnic Institute and State University
1991 - The Uniform Standards of Professional Appraisal Practice
1991 - Advanced Residential Appraisal Practices
1992 - Introduction to Income Valuation
1994 - Appraiser Board Required Courses
1994 - Apparent Environmental Hazards
1994 - Appraisal Survey
1992 - 2014 (Every Two Years) Required Renewal Courses for Residential Real Estate Appraiser License
2014 - Required courses to test for Certified General Real Estate Appraiser License
2015 to Present - Ongoing Required Renewal Courses for Certified General Real Estate Appraiser License (Every Two Years)

Experience:

9/1989 Employed by Wingate Appraisal Service. Since employment by Wingate, have worked in the following localities:

1989 - Bedford County New Construction - Appraiser Trainee
1989-90 - Campbell County - Lister/Appraiser Trainee
1990 - Alleghany County - Sales study and appraisal manual; Pulaski County - Sales study and appraisal manual
1991 - Pulaski County; Alleghany County - Appraiser
1991 - Botetourt County - Sales study and appraisal manual
1991-92 - Botetourt County - Appraiser
1992-93 - Pittsylvania County - Appraiser
1993 - Craig County - Project Supervisor/State-Approved Assessor/Appraiser; Floyd County - Sales study and appraisal manual; Bedford County New Construction - Appraiser
1993-94 - Floyd County; Montgomery County - Appraiser
1994-95 - Franklin County - Appraiser
1995-96 - Rockbridge County - Project Supervisor/State-Approved Assessor/Appraiser
1996-97 - Nelson County - Project Supervisor/State-Approved Assessor/Appraiser
1997 - Botetourt County - Project Supervisor/State-Approved Assessor/Appraiser
1998 - Montgomery County - Project Supervisor/State-Approved Assessor/Appraiser
1998-99 - Bath County - Project Supervisor/State-Approved Assessor/Appraiser
1999 - Amelia County - Project Supervisor/State-Approved Assessor/Appraiser; Highland County - Appraiser
2000- Alleghany County - Project Supervisor/State- Approved Assessor/Appraiser
2001 - Wythe County - Project Supervisor/State-Approved Assessor/Appraiser; Bedford City, Bedford County, Nelson County - Sales Study
2002 - Bedford City - Project Supervisor/State-Approved Assessor/Appraiser; Bedford County - Project Supervisor/Appraiser
2003 - Carroll County - Project Supervisor/State-Approved Assessor/Appraiser
2004 - Pulaski County Public Hearings; Floyd County New Construction - Appraiser; Floyd County - Project Supervisor/State Approved Assessor/Appraiser; Bedford County New Construction - Appraiser
2005 - Pittsylvania County; Floyd County New Construction - Appraiser; Dickenson County and Highland County - Project Supervisor/Appraiser; Bedford City and Bedford County Reassessments; Bedford County New Construction; Floyd County New Construction - Project Supervisor/Appraiser

2006 - Bedford City; Bedford County - Project Supervisor/State-Approved Assessor/Appraiser; Appomattox County - Sales Study; Virginia Beach City - Coordination of data entry of 135,000 real estate parcels on ProVal software.

2007 - Appomattox County - State-Approved Assessor; Nelson County - State Approved Assessor; Northampton County - Project Supervisor; Bedford City and Bedford County - New Construction Appraisals; Virginia Beach City - Coordination of data entry on 135,000 real estate parcels on ProVal software

2008 - Pulaski County - Project Supervisor/State-Approved Assessor/Appraiser; Dinwiddie County - Appraiser

2009 - Floyd County - Project Supervisor/State-Approved Assessor/Appraiser; Pittsylvania County, Bedford City, Bedford County - Project Supervisor/Appraiser

2010 - Bedford City and Bedford County - Project Supervisor/State-Approved Assessor/Appraiser; Page County and Warren County - Commercial Appraiser

2011- Page County and Warren County - Public and Board of Equalization Hearings; Craig County - Sales Study; Tazewell County - Project Supervisor/State-Approved Assessor/Commercial Appraiser

2012 - Craig County, Highland County, Southampton County, Tazewell County - Public Hearings; Augusta County and Pittsylvania County - Sales Study and Manual Preparation

2013 - Floyd County New Construction; Augusta County Reassessment; Pittsylvania County Reassessment, Bedford County Reassessment; Floyd County Reassessment; Warren County Reassessment - Project Supervisor/Commercial & Industrial Appraiser/ Project Oversight

2014 - Bedford County Reassessment; Floyd County Reassessment; Warren County Reassessment - Project Supervisor/Commercial & Industrial Appraiser/Project Oversight

2015 - Page County Reassessment - Project Supervisor/State-Approved Assessor/Commercial & Industrial Appraiser; Rappahannock County Reassessment; Rockbridge County Reassessment - Commercial & Industrial Appraiser/Project Oversight; Fredericksburg City Reassessment - Project Supervisor/State-Approved Assessor/Commercial & Industrial Appraiser

2016 - Fredericksburg City Reassessment - Project Supervisor/State-Approved Assessor/Commercial & Industrial Appraiser; Pittsylvania County Reassessment; Southampton County Reassessment; Tazewell County Reassessment (State-Approved Assessor) - Sales Study and Manual Preparation/Commercial & Industrial Appraiser/Project Oversight

2017 - Highland County Reassessment; Pittsylvania County Reassessment; Southampton County Reassessment; Tazewell County Reassessment (State-Approved Assessor); Bedford County Reassessment; Warren County Reassessment - Commercial & Industrial Appraiser/Project Oversight

2018 - Bedford County Reassessment (State-Approved Assessor); Madison County Reassessment (State-Approved Assessor); Warren County Reassessment - Commercial & Industrial Appraiser/Project Oversight

2019 - Floyd County - (State Approved Assessor) Commercial & Industrial Appraiser/Project Oversight; Albemarle County Data Collection - Project Oversight; Fredericksburg City - (State Approved Assessor) Commercial & Industrial Appraiser/Project Oversight

2020 - Fredericksburg City - (State Approved Assessor) Commercial & Industrial Appraiser/Project Oversight

2021 – Scott County – (State Approved Assessor) Commercial & Industrial Appraiser/Project Oversight

Other:

1992 - Virginia Licensed Residential Real Estate Appraiser (License No. 4001-001660)

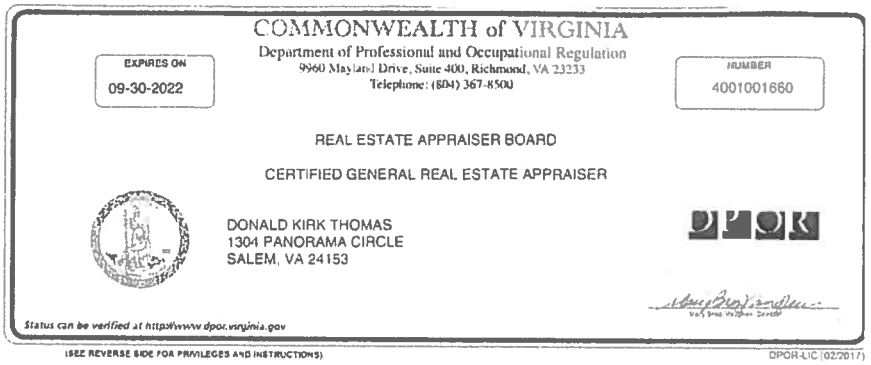
2015 - Virginia Certified General Real Estate Appraiser (License No. 4001-001660)

1992 - Qualified as an expert witness, Real Estate Valuation, Alleghany County, Virginia, Circuit Court

2017/2018 - Qualified as an expert witness, industrial assessments, Augusta County, Virginia, Circuit Court

2004 - Appointed Vice President, Field Services, Wingate and Associates, Ltd.

2015 - Appointed President and Chief Operations Officer, Wingate and Associates, Ltd.


COMMONWEALTH of VIRGINIA
Department of Professional and Occupational Regulation
9960 Mayland Drive, Suite 400, Richmond, VA 23233
Telephone: (804) 367-8500

EXPIRES ON
09-30-2022

NUMBER
4001001660

REAL ESTATE APPRAISER BOARD

CERTIFIED GENERAL REAL ESTATE APPRAISER

DONALD KIRK THOMAS
1304 PANORAMA CIRCLE
SALEM, VA 24153

DPOR

Status can be verified at http://www.dpor.virginia.gov

(SEE REVERSE SIDE FOR PRIVILEGES AND INSTRUCTIONS)

DPOR-LIC (02/2017)

Item Template: BOSM 5-6-2021

Item Title: Resolution 2021-08: Business Appreciation Month – MAY 2021

Suggested Action: Review and approve

Item Type:
Resolution

Item ID:
2021-97

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item: Virginia Governor Ralph Northam has proclaimed May 2021 as Business Appreciation Month. Business Appreciation Month is an annual month-long celebration in Virginia throughout the entire month of May to honor our local businesses.

Resolution 2021-08

AT A SCHEDULED MEETING OF THE SURRY COUNTY BOARD OF SUPERVISORS HELD IN THE GENERAL DISTRICT COURTROOM OF THE SURRY COUNTY GOVERNMENT CENTER ON THURSDAY, MAY 6, 2021 AT 07:00PM

Present: **Vote:**

The Honorable Robert Elliott Jr., Chair
The Honorable Michael Drewry, Vice Chair
The Honorable Judy Lyttle
The Honorable Tim Calhoun
The Honorable Ronald Howell, Jr.

Resolution 2021-08: Business Appreciation Month – MAY 2021

WHEREAS, Surry County businesses play a pivotal role in strengthening our County by embracing job creation, innovative technologies, and employing a diverse workforce to preserve the economic well-being of all our residents; and

WHEREAS, Surry County businesses provide around 2,000 jobs to our residents throughout the County and offer a variety of services and products nationwide; and

WHEREAS, Surry County businesses operate in diverse industries, including public utilities, lumber manufacturing, education, art, agriculture, horticulture and food and beverage; and

WHEREAS, Surry County is currently home to one of four Dominion Energy Nuclear Power Stations that supports 900 jobs and the County had a total of 405 business licenses in 2020; and

WHEREAS, the County is pleased to recognize the accomplishments of our existing businesses; entrepreneurs; small, minority and women owned businesses; nonprofits; and the major employers that contribute greatly to the economic recovery of our County; and

WHEREAS, it is fitting to offer the residents of our County unique opportunity to recognize Surry County businesses for the essential role they play in driving the new Surry County economy;

NOW, THEREFORE, the Surry County Board of Supervisors, does hereby proclaim May 2021 as BUSINESS APPRECIATION MONTH and call this observance to the attention of all our residents.

ATTEST:

_____
Melissa D. Rollins
County Administrator/Clerk of the Board of Supervisors

DRAFT

Governor of Virginia - Proclamation

Business Appreciation Month

05/01/2021

WHEREAS, we salute businesses across the Commonwealth for their endurance and perseverance during the COVID-19 pandemic; and

WHEREAS, there are incredible stories of businesses of all sizes that have adjusted and thrived during the pandemic, while others maintained during this time, and some failed to survive; and

WHEREAS, Virginia's small businesses were awarded $120 million in Rebuild VA grants, managed by the Virginia Department of Small Business and Supplier Diversity; and

WHEREAS, despite the challenges our economy has faced since the start of the pandemic, over 200 economic development projects have been announced that are anticipated to create more than 17,000 new jobs and over $10 billion in capital investment; and

WHEREAS, Virginia is consistently chosen by businesses for its talented workforce, education system, central East Coast location, and advanced infrastructure; and

WHEREAS, Virginia's businesses operate in diverse sectors including cybersecurity, advanced manufacturing, energy, life sciences, tourism, agribusiness, and information technology; and

WHEREAS, Virginia's largest private industries, agriculture and forestry, provide food, fiber, and fuel to consumers around the Commonwealth, nation, and world; and

WHEREAS, Virginia is ranked as America's Top State for Business by CNBC; and

WHEREAS, the Commonwealth recognizes the accomplishments of its small businesses, major employers, and entrepreneurs all of whom contribute greatly to building and sustaining Virginia's economy;

NOW, THEREFORE, I, Ralph S. Northam, do hereby recognize May 2021 as **BUSINESS APPRECIATION MONTH** in our **COMMONWEALTH OF VIRGINIA,** and I call this observance to the attention of all our citizens.

Item Template: BOSM 5-6-2021

Item Title: Resolution 2021-09: National Tourism Week Proclamation

Suggested Action: Review and approve

Item Type:
Action Item

Item ID:
2021-98

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Consent Items

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item: National Travel and Tourism Week (NTTW), the annual celebration of the contributions of the U.S. travel industry, will spotlight the critical role that travel will play in driving economic recovery efforts and building the path forward through the theme Power of Travel.
Celebrated annually the first full week in May, NTTW was created by Congress in 1983 to elevate the economic power of travel in the U.S. The 38th annual NTTW (May 2-8) arrives at an opportune moment to recognize the importance to the U.S. economy of initiating a post-pandemic travel recovery.

Resolution 2021-09: National Tourism Week Proclamation

AT A SCHEDULED MEETING OF THE SURRY COUNTY BOARD OF SUPERVISORS HELD IN THE GENERAL DISTRICT COURTROOM OF THE SURRY COUNTY GOVERNMENT CENTER ON THURSDAY, MAY 6, 2021 AT 07:00PM

Present: **Vote:**

The Honorable Robert Elliott Jr., Chair
The Honorable Michael Drewry, Vice Chair
The Honorable Judy Lyttle
The Honorable Tim Calhoun
The Honorable Ronald Howell, Jr.

Resolution 2021-09: National Tourism Week Proclamation

WHEREAS, the Power of Travel has been a consistent driver of the County of Surry's economy and workforce; and

WHEREAS, a robust travel industry provides significant economic benefits for the nation, generating more than $2.6 trillion in economic output in 2019, with $1.1 trillion spent directly by travelers in the U.S.; and

WHEREAS, travel has been the foundation of a healthy workforce, serving as one of the largest private-sector employers in the U.S., supporting 17 million jobs in 2019; and

WHEREAS, spending by travelers has aided state and local governments alike, generating $180 billion in tax revenue in 2019 to support essential services and programs; and

WHEREAS, travel and tourism-dependent businesses and organizations, 83% of which are small businesses, are responsible for welcoming visitors from all around the world to explore Surry County and all our country has to offer; and

WHEREAS, last year, the coronavirus pandemic devastated every sector of the travel industry with staggering declines in 2020 compared to 2019, affecting every community in the country, including Surry County; and

WHEREAS, the travel industry cannot recover without the full return of leisure and business travel, as well as meetings and events, by both domestic and international visitors; and

WHEREAS, the rebound of travel will drive the rebuilding of the U.S. economy and American workforce; and

WHEREAS, the Power of Travel will revive Surry County and the United States and drive us forward to a more prosperous future;

DRAFT

NOW, THEREFORE, the Surry County Board of Supervisors, do hereby proclaim May 2-8, 2021 as NATIONAL TRAVEL AND TOURISM WEEK in Surry County, and urge the citizens of Surry County to recognize the critical role this industry plays in Surry County, VA.

ATTEST:

_____
Melissa D. Rollins
County Administrator/Clerk of the Board of Supervisors

DRAFT

Item Template: BOSM 5-6-2021

Item Title: Six Year Secondary Road Improvement Plan - VDOT - Mr. Glenn Brooks and Ms. Frances Bailey

Suggested Action: Review and Approve

Item Type:
Presentation

Item ID:
2021-75

Submitting Department:
Planning & Community Development

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
New Business

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item: Six Year Secondary Road Improvement Plan
Proposed Schedule - Latex Overlay
Public Hearing Request - June 3, 2021
Draft Resolution

Board of Supervisors
April 8, 2021

AGENDA NOTE

Agenda Item: Request for Public Hearing
2021 Six Year Secondary Road Improvement Plan

The Department of Planning and Community Development is requesting that the Surry County Board of Supervisors consider the advertisement and scheduling of a public hearing for Thursday, June 3, 2021 to consider approval of the 2021 Six Year Secondary Road Improvement Plan. The Six Year Plan allocations are for FY2022 through FY2027 in coordination with The Virginia Department of Transportation.

The state requires that a public hearing be held regarding the Six Year Secondary Road Improvement Plan, and a resolution signed in agreement with the recommendation. Per the Code of Virginia Section 33.1-70.01, the advertisement for the Six Year Secondary Road Improvement Plan must be posted once a week for two consecutive weeks before the hearing date.

At the conclusion of the public hearing, the Board will be asked to consider approval of the proposed plan and authorize submission of a resolution supporting the proposed allocations for the six year period totaling $133,474.

Required Action:

Consider the advertisement and scheduling of a public hearing to receive public comments regarding the proposed 2021 Six Year Secondary Road Improvement Plan, to be held virtually, on Thursday, June 3, 2021 at 7:00.

NOTICE OF PUBLIC HEARING

NOTICE is hereby given that the Surry County Board of Supervisors has scheduled a public hearing for Thursday, June 3, 2021 at 7:00 p.m., in an electronic online format, to hear public comments on the Proposed Six Year Secondary Road Improvement Plan for Fiscal years 2022 through 2027 in Surry County. Copies of the proposed plan are available for review by the public online at www.surrycountyva.gov/AgendaCenter/. Directions to access the meeting and make public comment can be found below. Public comments can be made online or by telephone during the public hearing.

You can dial in using your phone.
United States (Toll Free): 1 877 568 4106 United States: +1 (571) 317-3129
Access Code: 447-043-917

Join our meeting from your computer, tablet, or smartphone at https://global.gotomeeting.com/install/447043917

If you have never used the application 'GoToMeeting', use the link below to download it and be ready when the meeting starts: https://global.gotomeeting.com/install/279601685

If assistance or special accommodations are needed to participate in the hearing, please contact the Department of Planning at 757-294-5210 least seven days before the hearing. Office hours are Monday through Friday from 9:00 AM to 5:00 PM.

By order of:
Melissa Rollins
Surry County Administrator

AT A REGULAR MEETING OF THE SURRY COUNTY BOARD OF SUPERVISORS HELD VIRTUALLY ON THURSDAY, JUNE 3, 2021 AT 7:00 P.M.

PRESENT: **VOTE:**

The Honorable Robert Elliott, Jr., Chairperson
The Honorable Michael H. Drewry, Vice-Chair
The Honorable Judy S. Lyttle
The Honorable Timothy Calhoun

VDOT Six Year Secondary Road Improvement Plan (FY 22-27)

WHEREAS, Sections 33.1-23 and 33.1-23.4 of the 1950 Code of Virginia, as amended, provides the opportunity for each county to work with the Virginia Department of Transportation in developing a Secondary Six Year Plan,

WHEREAS, this Board had previously agreed to assist in the preparation of this Plan, in accordance with the Virginia Department of Transportation policies and procedures, and participated in a public hearing on the proposed Plan (FY 2022 through FY 2027) on June 3, 2021 after duly advertised so that all citizens of the County had the opportunity to participate in said hearing and to make comments and recommendations concerning the proposed Plan and Priority List,

WHEREAS, Mr. Rossie Carroll, Williamsburg Residency Administrator, Virginia Department of Transportation, appeared before the board and recommended approval of the Six Year Plan for Secondary Roads and the Construction Priority List for Surry County.

NOW, THEREFORE, BE IT RESOLVED that since said Plan appears to be in the best interest of the Secondary Road System in Surry County and the citizens residing on the Secondary System, said Secondary Six Year Plan (FY 2022-FY 2027) is hereby approved as presented at the public hearing.

ATTEST:

_____
Melissa Rollins, County Administrator/Clerk, Board of Supervisors

DRAFT

DRAFT

Two Week Look Ahead
LM5A-091-768,P401
Hampton Roads District

Date: **4/7/2021**

Route	County	SP	Area	Tons	Stone	Page	Start Date	Finish Date
Marker Removal- SPI								
40	Surry	3	Waverly			5		Complete
31	Surry	2	Elberon			3		Complete
31	Surry	2	Elberon			4		Complete
40	Surry	3	Waverly			6		Complete
40	Sussex	3	Waverly			7		Complete
40	Sussex	3	Waverly			8		Complete
10	Isle of Wight	1	Genovar			1		Complete
10	Surry	1	Genovar			2	4/7	4/8
Eradication - Spivey								
40	Surry	3	Waverly			5		Complete
31	Surry	2	Elberon			3		Complete
31	Surry	2	Elberon			4		Complete
40	Surry	3	Waverly			6		Complete
40	Sussex	3	Waverly			7		Complete
40	Sussex	3	Waverly			8		Complete
10	Surry	1	Genovar			2	4/9	4/12
10	Isle of Wight	1	Genovar			1	4/9	4/12
Crack Seal - SPI								
40	Surry	3	Waverly			5		Complete
31	Surry	2	Elberon			3		Complete
31	Surry	2	Elberon			4	4/8	4/9
40	Surry	3	Waverly			6	4/9	4/12
40	Sussex	3	Waverly			7	4/12	4/13
40	Sussex	3	Waverly			8	4/13	4/15
10	Surry	1	Genovar			2	4/15	4/19
10	Isle of Wight	1	Genovar			1	4/15	4/19

Cape Seal- Whitehurst								
40	Surry	3	Waverly			5	4/9	4/13
31	Surry	2	Elberon			3	4/9	4/13
Micro - SPI								
40	Surry	3	Waverly	368.13	C	5	4/15	4/16
31	Surry	2	Elberon	315.53	C	3	4/16	4/20
31	Surry	2	Elberon	393.26	C	4	4/20	4/22
40	Surry	3	Waverly	248.55	C	6	4/22	4/23
40	Sussex	3	Waverly	434.42	C	7		
40	Sussex	3	Waverly	629.52	C	8		
10	Surry	1	Genovar	208.53	C	2		
10	Isle of Wight	1	Genovar	949.01	C	1		
Cut PIMS- Spivey								
10	Isle of Wight	1	Genovar			1		
10	Surry	1	Genovar			2		
31	Surry	2	Elberon			3		
31	Surry	2	Elberon			4		
40	Surry	3	Waverly			5		
40	Surry	3	Waverly			6		
40	Sussex	3	Waverly			7		
40	Sussex	3	Waverly			8		
Install PIMS- Spivey								
10	Isle of Wight	1	Genovar			1		
10	Surry	1	Genovar			2		
31	Surry	2	Elberon			3		
31	Surry	2	Elberon			4		
40	Surry	3	Waverly			5		
40	Surry	3	Waverly			6		
40	Sussex	3	Waverly			7		
40	Sussex	3	Waverly			8		
Seal PIMS- Spivey								
10	Isle of Wight	1	Genovar			1		
10	Surry	1	Genovar			2		

31	Surry	2	Elberon			3		
31	Surry	2	Elberon			4		
40	Surry	3	Waverly			5		
40	Surry	3	Waverly			6		
40	Sussex	3	Waverly			7		
40	Sussex	3	Waverly			8		
Rumble Strips- Paynes								
10	Isle of Wight	1	Genovar			1		
10	Surry	1	Genovar			2		
31	Surry	2	Elberon			3		
31	Surry	2	Elberon			4		
40	Surry	3	Waverly			5		
40	Surry	3	Waverly			6		
40	Sussex	3	Waverly			7		
40	Sussex	3	Waverly			8		
Permanent - Spivey								

LM5A-21

Job #	Rt. Name	Route	County	SP	Area	Unit	Quantity	Stone	Page	Erad	Striping	Cape Seal	Crack Seal	Patching	Milling	IM	Notes
	10 EB	10	Isle of Wight	1	Genovar	Ton	949.01	C	1	Y	Y					265	Crack seal; Rumble Strips & Coating
	10 EB	10	Surry	1	Genovar	Ton	208.53	C	2	Y	Y					70	Crack seal; Rumble Strips & Coating
	31 NB	31	Surry	2	Elberon	Ton	315.53	C	3	Y	Y	Y				125	Crack seal; Rumble Strips & Coating
	31 NB	31	Surry	2	Elberon	Ton	393.26	C	4	Y	Y					125	Crack seal; Rumble Strips & Coating
	40 EB	40	Surry	3	Waverly	Ton	368.13	C	5	Y	Y	Y				155	Crack seal; Rumble Strips & Coating
	40 EB	40	Surry	3	Waverly	Ton	248.55	C	6	Y	Y					90	Crack seal; Rumble Strips & Coating
	40 EB	40	Sussex	3	Waverly	Ton	434.42	C	7	Y	Y					157	Crack seal; Rumble Strips & Coating
	40 EB	40	Sussex	3	Waverly	Ton	629.52	C	8	Y	Y					255	Crack seal; Rumble Strips & Coating

Secondary System
Surry County
Construction Program
Estimated Allocations

Fund	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	Total
TeleFee	$18,478	$18,478	$18,478	$18,478	$18,478	$18,478	$110,868
District Grant - Unpaved	$2,173	$3,265	$3,721	$3,721	$4,863	$4,863	$22,606
Total	$20,651	$21,743	$22,199	$22,199	$23,341	$23,341	$133,474

Board Approval Date:

Rossie Carroll
Residency Administrator Date

Melissa Rollins
County Administrator Date

District: Hampton Roads

County: Surry County

Board Approval Date: 2022-23 through 2026-27

Route	Road Name	Estimated Cost	Traffic Count
PPMS ID	Project #		Scope of Work
Accomplishment	Description		FHWA #
Type of Funds	FROM		Comments
Type of Project	TO		
Priority #	Length	Ad Date	
4003		*PE* $0	0
99985	1204003	*RW* $0	Reconstruction w/o Added Capacity
NOT APPLICABLE	COUNTYWIDE RURAL ADDITIONS	*CN* $250,000	16004
S	VARIOUS LOCATIONS IN COUNTY	*Total* **$250,000**	RURAL ADDITIONS - SECTION 33.1-72.1.
9999.03	VARIOUS LOCATIONS IN COUNTY	3/1/2011	ROLLOVER OF FUNDS CAN BE FOR FIVE YEARS.
0627	Moonlight Road	*PE* $373,586	
107529	0627090738	*RW* $500,000	Reconstruction w/o Added Capacity
RAAP CONTRACT	Rte 627 - Widen Road, Improve Ditches and Straighten Curve	*CN* $1,597,636	17004
STP/S	VA-10	*Total* **$2,471,222**	
Tier 1 - Road work w RW (PE, RW, CN)	.5 mi. S. of VA-10		
9999.99	0.5	9/12/2028	

Item Template: BOSM 5-6-2021

Item Title: Electronic Summons System - Public Hearing Request - Surry County Sheriff's Department

Suggested Action: Review and approve the request to hold a public hearing for implementation of an Electronic Summons System.

Item Type:
Action Item

Item ID:
2021-88

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
New Business

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item: Virginia Code Section 17.1-279.1 provides that a county may assess an additional sum not in excess of $5.00 as part of the costs in criminal or traffic cases in the district or circuit courts located where such cases are brought in which the defendant is charged with a violation of any statute or ordinance, which violation in the case of towns arose within the town, and where the defendant is charged with a violation of any such statute or ordinance by a local law-enforcement agency. The fee shall be collected by the clerk of court in which the action is filed, who shall remit said fee to the treasurer of the locality. The collected fee shall be used to fund software, hardware, and associated equipment costs for the implementation and maintenance of an electronic summons system.

Pursuant to Virginia Code, §17.1-279.1, the Board of Supervisors hereby takes the following actions:

(1) Establishes a fee of $5.00 to be imposed by the clerk of the General District Court and the clerk of the Circuit Court of Surry County which is to be in addition to any other court fees and costs already, or in the future that may be, imposed by the clerk in each traffic and criminal case.

(2) Approves the establishment of a fund to be held by the Treasurer of Surry County and the monies of which are to be used for the purpose of implementing and maintaining an electronic summons system.

(3) The Board of Supervisors shall disburse monies held in such fund annually during the budgeting and appropriation process and periodically as requests are made to disburse monies in the fund.

DRAFT

AN ORDINANCE TO AMEND CHAPTER 6 AND CHAPTER 12 OF THE SURRY COUNTY CODE BY ADDING SECTION 6-3 TO CHAPTER 6, ASSESSING A COURT FEE FOR AN ELECTRONIC SUMMONS SYSTEM; AND AMENDING SECTION 12-6 OF CHAPTER 12 TO PROVIDE A FEE FOR THE ELECTRONIC SUMMONS SYSTEM

WHEREAS, Virginia Code Section 17.1-279.1 provides that a county may assess an additional sum not in excess of $5.00 as part of the costs in criminal or traffic cases in the district or circuit courts located where such cases are brought in which the defendant is charged with a violation of any statute or ordinance, which violation in the case of towns arose within the town, and where the defendant is charged with a violation of any such statute or ordinance by a local law-enforcement agency. The fee shall be collected by the clerk of court in which the action is filed, who shall remit said fee to the treasurer of the locality. The collected fee shall be used to fund software, hardware, and associated equipment costs for the implementation and maintenance of an electronic summons system; and

WHEREAS, the Surry County Board of Supervisors finds that this Ordinance is appropriate.

NOW, THEREFORE, BE IT ORDAINED, by the Surry County Board of Supervisors, that Chapter 6 and Chapter 12 of the Surry County Code is hereby amended and enacted as follows:

§1. Chapter 6- COURTS

Sec. 6-3. – Assessment for Electronic Summons System

In addition to any other fee or cost prescribed by law, as part of the costs assessed in each criminal or traffic case in the Circuit Court or the District Courts of Surry County, Virginia in which the defendant is convicted of a violation of any statute or ordinance, there is hereby imposed a fee in the amount established in section 12-6 (3) as authorized by Section 17.1-279.1 of the Code of Virginia. Such fee shall be assessed and collected by the clerk of each court as other fees are taxed in criminal or traffic cases, and each clerk shall remit those fees to the Surry County Treasurer to be held for appropriation by the Board of Supervisors in accordance with Section 17.1-279.1 of the Code of Virginia.

State Law Reference—Additional assessment for electronic summons system, Section 17.1-279.1 of the Code of Virginia.

§2. Chapter 12- FEES AND CHARGES

Sec. 12-6.- Courts

The fees referenced in chapter 6 shall be as follows:

(3) *Assessment for Electronic Summons System in section in section 6-3:*$5.00

DRAFT

State Law reference— Courthouse and courtroom security fee authorized, Section 17.1-279.1 of the Code of Virginia .

§3. This ordinance shall become effective upon adoption.

DRAFT

SURRY COUNTY BOARD OF SUPERVISORS PUBLIC HEARING NOTICE

NOTICE is hereby given that the Surry County Board of Supervisors has scheduled a public hearing for Thursday, June 3, 2021, at 7:00 pm to hear public comments and consider the adoption of an ordinance amending Chapter 6 of the Surry County Code to allow an assessment for electronic summons system, and to amend section 12-6 of Chapter 12 of the Surry County Code to provide for a five-dollar assessment for an electronic summons system.

A full copy of the Ordinance may be obtained on the Surry County website at https://www.surrycountyva.gov/ or a copy of the ordinance may be reviewed in the Office of the County Administrator, Surry County Government Center, 45 School Street, Surry, Virginia by appointment. Office hours are Monday through Friday from 9:00 am to 5:00 pm. The meeting will be conducted by electronic means according to measures adopted by the County of Surry Ordinance Number [insert number]. The call-in number to participate is [insert number] and information can be found on the County of Surry's website describing additional ways the public may participate.

Questions may be directed to Melissa Rollins, County Administrator, at mrollins@surrycountyva.org.

BY ORDER OF THE BOARD OF SUPERVISORS

SURRY COUNTY, VIRGINIA

DRAFT

Item Template: BOSM 5-6-2021

Item Title: Tax Exemption Request - C. Scott Logging - For Board Discussion

Suggested Action: For Board Discussion, Approval of Public Hearing

Item Type:
Action Item

Item ID:
2021-89

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
New Business

Is this a budgeted item? Yes

If yes, include budgeted amount: Budgetary Impact: Estimated at $21,000 if 100% exempt.

Total Project Cost: Budgetary Impact: Estimated at $21,000 if 100% exempt.

Description of Presented Item: Please find the attached request from Chris Scott Logging, LLC for the Board of Supervisors to consider amending the business property tax on forest harvesting equipment in Surry County.

In July 2020, a law as passed - 58.1-3505 giving localities the option to eliminate the tax on such equipment. Per the Commissioner of Revenue, the tax levies on forest harvest equipment was $20,125.65 in 2019 and $16,501.95 in 2020 at the current rate of $3.00 per $100 of assessed value.

For discussion purposes such action would require amending the ordinance with a public hearing so the ordinance is clear about what is exempt.

April 29, 2021
Commissioner of the Revenue
Mr. Jonathan Judkins
BOSM 5-6-2021 @ 7PM

Agenda Note: Business Property Tax on Forest Harvesting Equipment

Please find the attached request from Chris Scott Logging, LLC for the Board of Supervisors to consider amending the business property tax on forest harvesting equipment in Surry County.

In July 2020, a law as passed - 58.1-3505 giving localities the option to eliminate the tax on such equipment. Per the Commissioner of Revenue, the tax levies on forest harvest equipment was $20,125.65 in 2019 and $16,501.95 in 2020 at the current rate of $3.00 per $100 of assessed value.

For discussion purposes such action would require amending the ordinance with a public hearing so the ordinance is clear about what is exempt.

Budgetary Impact: Estimated at $21,000 if 100% exempt.

Recommended Action: For Board Discussion, Approval of Public Hearing

Chris C. Scott Logging, LLC
1200 Martin Luther King Hwy, Waverly, VA 23890
804-731-6657 (cell) | 804-834-3724 (work) | chriscindyscott4@gmail.com

April 12, 2021

Ms. Rollins,

Surry County Administrator

As this fiscal year comes to an end and hopefully in time before the budget is set, I would like to continue to pursue my request for the county to exempt or at least reduce the business personal property tax on my forest harvesting equipment.

As our past correspondence last year showed I furnished the board with the new legislation passed by our governor (code section 58.1-3505 item 4) giving the counties the option to eliminate the tax on forest harvesting equipment stating it was deemed same as agriculture. So, in all things being equal now the tax rates should reflect the new law. There have been 10 counties that have approved this exemption and revised their ordinance. I know the farmers would not appreciate being taxed as I am now.

If there is anything I can do or information I can furnish to help with this request please let me know also if I need to contact the commissioner of revenue with the same request, I would be glad to call Mr. Judkins.

Thanks again for taking this before the board

I look forward to hearing from you.

Chris C Scott

Item Template: BOSM 5-6-2021

Item Title: Bay Disposal Contract and Solid Waste Operations - Board Discussion

Suggested Action: Discussion

Item Type:
Presentation

Item ID:
2021-91

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
New Business

Is this a budgeted item? TBD

If yes, include budgeted amount: TBD

Total Project Cost: TBD

Description of Presented Item: Agenda Note: Bay Disposal Contract and Solid Waste Operations

In July 2018, the Board of Supervisors agreed to establish an exclusive service area for the collection of municipal solid waste (MSW) within the County, and to designate Bay Disposal as the firm authorized to provide the service.

An ordinance was adopted establishing the entire County (excluding Towns) as an exclusive zone for the collection of residential waste. The current contract with Bay Disposal was automatically renewed on July 1, 2020 and the County has issued the intent to terminate in an effort to renegotiate prior to July 1, 2021. This gives us an opportunity to have further discussions with Bay Disposal and applicable staff as to the efficiency and cost-effectiveness of solid waste collection and disposal and to update the Board on the services being rendered under the contractual obligations.

Information has been provided during the budget process on the operations and cost of waste collection in the County from Bay Disposal under the current agreement and by County staff responsible for roll off waste collection and disposal.

Budgetary Impact: TBD

Required Action: None (Discussion Purposes)

Agenda Note: Bay Disposal Contract and Solid Waste Operations

In July 2018, the Board of Supervisors agreed to establish an exclusive service area for the collection of municipal solid waste (MSW) within the County, and to designate Bay Disposal as the firm authorized to provide the service.

An ordinance was adopted establishing the entire County (excluding Towns) as an exclusive zone for the collection of residential waste. The current contract with Bay Disposal was automatically renewed on July 1, 2020 and the County has issued the intent to terminate in an effort to renegotiate prior to July 1, 2021. This gives us an opportunity to have further discussions with Bay Disposal and applicable staff as to the efficiency and cost-effectiveness of solid waste collection and disposal and to update the Board on the services being rendered under the contractual obligations.

Information has been provided during the budget process on the operations and cost of waste collection in the County from Bay Disposal under the current agreement and by County staff responsible for roll off waste collection and disposal.

Budgetary Impact: TBD

Required Action: None (Discussion Purposes)

Surry Solid Waste Convenience Sites

OPERATIONAL OVERVIEW

General information

Hours of Operation: 8:00 a.m. to 6:00 p.m. Monday Through Fridays and 8:00 to 4:00 p.m. – Saturdays and Sundays – 8:00 a.m. to 4:00 p.m. and holidays, except major ones listed

Holidays – closed for major holidays: New Year's Day, Easter Sunday, 4th of July, Thanksgiving, Junteenth, and Christmas Day

Inclement Weather – closed on a discretionary basis during inclement weather

Average Annual Days of Operation: 359 days

Average Annual Hours in Operation: 2872

Personnel

Sanitation Supervisor (1)

Equipment Operators (2) – truck drivers

Administrative Assistance (1)

Solid Waste Attendants (part time) – (12) permanent part-time and (2) floaters

Solid Waste Budget

Item	FY 20-21 Revised Budget	% Breakdown
Salaries and Fringe Benefits	$475,000	62.0%
Professional Services	$ 45,000	6.0%
Waste Disposal	$170,000	22.0%
Other Operating Costs	$ 81,000	10.0%
Total FY 20-21 Budget	$771,000	100%

Overview of Collection Sites

Goodson Path

Mantura

Pineview

Dendron

Goodson Path

- 30 yd. Compactor (1)
- 30 yd. Open Top Box Containers (2) –sometimes 3 depending on need
- 30 yd. recycle box (1) – paper, glass, plastic
- 40 yd. tire recycle box (1)
- 40 yd. metal recycle box (1)

- Site has a 50/50 E Tractor with front load bucket for large items
- Serviced by Surry County Recycling & Solid Waste – 3 times per week
- Waste is transported to Waste Management (Landfill)
- Recycles are taking to the Smithfield Transfer station at no cost – on average every 2 weeks.

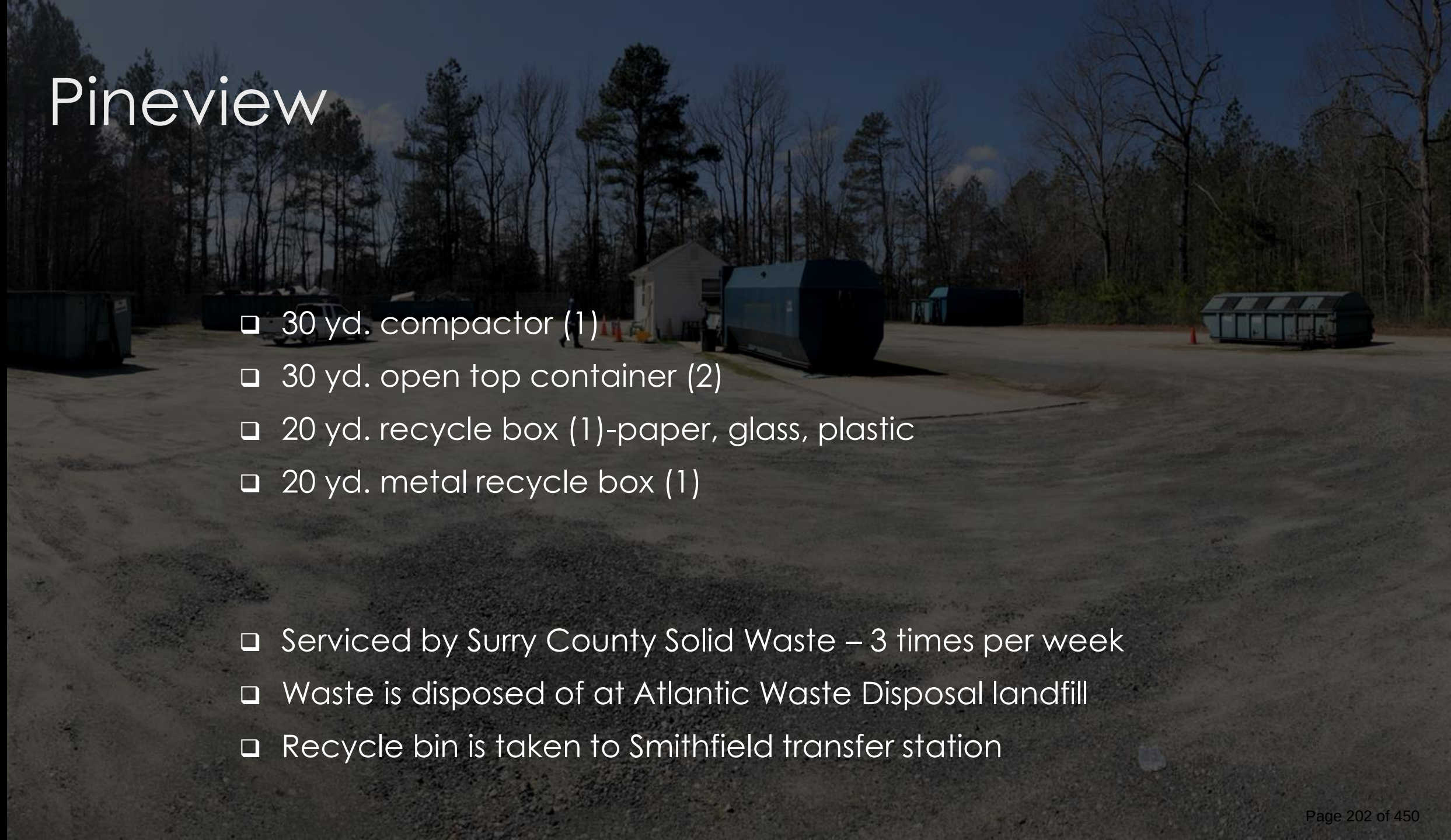
Mantura

- 30 yd. open top container (2)
- 30 yd. compactor (1)
- 20 yd. metal container box (1)

Serviced by County Solid Waste & Recycling

Waste disposed of at Smithfield Transfer Station until recent change to Sussex County landfill due to lower cost per ton

Pineview



- 30 yd. compactor (1)
- 30 yd. open top container (2)
- 20 yd. recycle box (1)-paper, glass, plastic
- 20 yd. metal recycle box (1)

- Serviced by Surry County Solid Waste – 3 times per week
- Waste is disposed of at Atlantic Waste Disposal landfill
- Recycle bin is taken to Smithfield transfer station

Dendron

- 4 yd. green box cans (14)
- 30 yd. open container box (1)

Green box containers are serviced by Bay Disposal 3 times per week -

FY 19-20 Costs Incurred by County to Bay Disposal for this site - $27,496

FY 20-21 Costs Estimate = $28,000

30 yd container box is serviced by the County 3 times per week

Current Site Proposal-Dendron

- Remove all 14 (4) yd green boxes
- Install a self-contained compactor due to space restrictions
- Install (3) 20 yd. open top containers
- This is the only site that uses the green box containers.
- This project was identified as a need in the FY-20-24 CIP. A roll off truck was acquired at a cost of $274,000.
- Sites has limitation due to size and land is privately owned; no water and sewer on site; electricity on site; portable toilets for restroom faculties
- Advantages of conversion to roll off site:
  - Reduce risk of illegal dumping
  - Correct site cleanliness and aesthetics
  - Provides long term capital savings (roll off trucks less expensive)
  - Permits efficiency – cost savings from less trips as units hold more capacity
  - Less labor intensive on staff

Estimated Cost to Upgrade Current Dendron Site

Clearing and Grading -	$ 5,000
Self Container Compactor-	$30,000
Open Top 20 yds (3)	$25,000
Attendant Station	$12,000
Building, power, retrofitting	
Total Estimated Cost	$62,000

Cost offset by using County resources – eliminating Bay Disposal

Disposal Cost History

Fiscal Year	Disposal Costs
FY 2014-15	$ 92,542
FY 2015-16	$ 95,469
FY 2016-17	$ 93,560
FY 2017-18	$112,605
FY 2018-19	$116,616
FY 2019-20	$155,674
FY 2020-21*	$170,000

*Projected costs
Some cost savings are realized from equipment maintenance-not using front end loading equipment

School Site Overview

- 6 yd containers (4)
- 4 yd containers (3)

FY 19-20 Cost to service school sites only – 3 times per week year round= $31,775.00

FY 20-21 Estimated Cost = $27,000

SITES SERVICED BY BAY DISPOSAL

Address	Description	Cost to Bay Disposal-FY19-20
1239 Colonail Trail W	Emerg Svc & Rescue Squad (1) 4 yd.	
474 Colonial Trail E	Health Dept (1) 4 yd.	654.66
1215 Rolfe Hwy	Dendron Dump Site) (14) 4 yd.	27,496.56
205 Enos Farm Rd	Parks & Rec (1) 6 yd.	1,964.04
Dendron Dendron Site	Parks & Rec (1) 4 yd.	1,427.16
265 Old Burrough Rd	Animal Pound (1) 4 yd.	1,070.34
1676 Hollybush Rd	Surry Elem. School (3) 4 yd.	10,979.20
1675 Hollybush Rd	Surry High School (2) 6 yd.	10,041.40
4255 New Design Rd	LPJ Middle School (2) 6 yd.	10,041.40
114 Liberty St	Schools - Bus Garage (1) 4 yd.	713.52
1675 Hollybush Rd	Football Field/Temp	
	TOTAL	64,388.28
	TOTAL FY 20-21 PROJECTED	62,000.00

Discussion Points

- Cost per ton Smithfield Waste Station - $34 in December 2019 to $43 per ton January 2020.
- Due to proximity of the Mantura and Goodson Path Sites to Smithfield, waste was transported to Smithfield Transfer Station (switched to Atlantic Waste in March 2021)
- Cost savings in disposal per ton alone if transported to Atlantic Waste $30,000 annually versus Smithfield Transfer station (does not consider transportation costs due to longer distance and wait time by Staff at the Atlantic Waste Management landfill)
- Current Cost per ton: Atlantic Waste - $25.64 from $25.02.

			Tons by Site	
Month	Tons	Total	Bay	WM
Jul-19	350.47	10,212.29	46%	54%
Aug-19	333.56	9,650.55	44%	56%
Sep-19	295.19	8,643.24	47%	53%
Oct-19	332.41	9,896.09	53%	47%
Nov-19	293.83	8,599.78	47%	53%
Dec-19	327.26	9,884.25	58%	42%
Jan-20	287.82	9,796.68	50%	50%
Feb-20	274.90	10,052.99	63%	37%
Mar-20	381.60	13,878.91	62%	38%
Apr-20	335.81	12,230.70	62%	38%
May-20	345.43	12,329.77	58%	42%
Jun-20	373.68	13,464.03	60%	40%
TOTAL - FY20	3,931.96	128,639.28	54%	46%

FY 19-20 to FY 20-21 Comparison of Tons Disposed

Total for 7 months in FY 19-20 = 1,126 tons at a cost of $28,181

Total for 7 months in FY 20-21 = 884 tons at a cost of $22,669

A decrease of 884 tons or 21.4%. Cost during the seven-month same time period decreased by $5,512 or 19.5%.

WASTE MANAGEMENT INVOICE HISTORY			
FY 2019-20			
Month	Tons	Per Ton	Cost
Jul-19	189.73	25.02	4,746.99
Aug-19	188.24	25.02	4,709.67
Sep-19	155.14	25.02	3,881.54
Oct-19	156.54	25.02	3,916.51
Nov-19	154.85	25.02	3,874.28
Dec-19	138.38	25.02	3,462.33
Jan-20	143.48	25.02	3,589.80
Feb-20	101.84	25.64	2,611.06
Mar-20	145.74	25.64	3,736.72
Apr-20	127.25	25.64	3,262.62
May-20	145.37	25.64	3,727.20
Jun-20	150.01	25.64	3,846.22
TOTAL - FY20	1,796.54		$ 45,364.94

WASTE MANAGEMENT INVOICE HISTORY			
FY 2020-21			
Month	Tons	Per Ton	Cost
Jul-20	142.68	25.64	I am 3,658.22
Aug-20	135.55	25.64	3,475.42
Sep-20	131.49	25.64	3,371.36
Oct-20	135.40	25.64	3,471.57
Nov-20	99.64	25.64	2,554.67
Dec-20	118.08	25.64	3,027.68
Jan-21	121.30	25.64	3,110.01

School Site Option

- Due to Cost to dispose of waste at the School Sites and to have a more efficient process of collecting and disposal of waste– option to consider:
- Remove the four(4) 6 yd. containers and (3) 4 yd. containers currently services by Bay Disposal – 3 times per week
- Install 1 self contained compactor at each school. Benefits: fewer trips to landfill, prevents leakage, helps reduce odors, prevents rodents and insect infestation, no spillover or trash blowing from wind.
  - County personnel would service the units

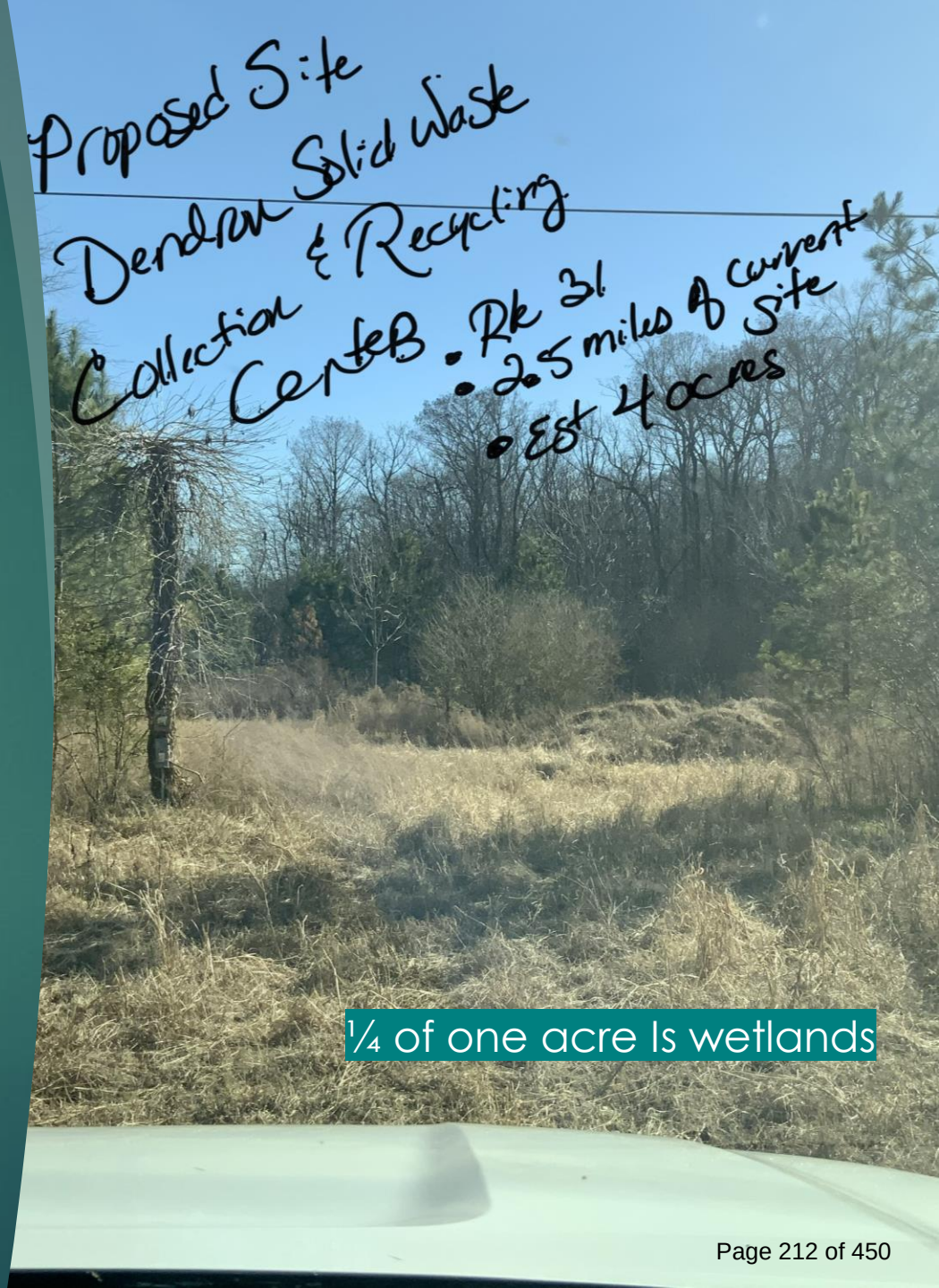
Contract With Bay Disposal

The County pays the tipping fee for Municipal Solid Waste disposed of by residents and businesses using Bay Disposal services.

The Contractor agreed to separately bill to the County and to segregate the waste when disposed of at the landfill to account for Surry waste only. Bay has one truck dedicated to businesses and one to residential service pickups. The number residents receiving the service is about 200 and the number of buisnesses served by Bay is _____.

Relocation of Dendron Site

Feasibility of relocating the current Dendron Site TBD; a ton of information and criteria to consider when evaluating location for a collection site.



Item Template: BOSM 5-6-2021

Item Title: Presentation of Plaque and Official Resolution in honor of Mr. Kenneth Holmes

Suggested Action:

Item Type:
Presentation

Item ID:
2021-78

Submitting Department:
Administration

Drafter:

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Unfinished Business

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Item Template: BOSM 5-6-2021

Item Title: Tabled Item from BOSM 4-1-2021 - Decision on Cavalier Solar

Suggested Action: Decide whether to approve the following related to the Cavalier Solar Project consisting of approximately 1,341 acres, whereby the Applicant intends to develop, install, build, and operate a utility scale energy facility. Action is needed on each of the following:

1. Comprehensive Plan Map Amendment No. 2021-01.

2. Rezoning Application No. 2021-01.

3. Conditional Use Permit No. 2021-01.

4. Substantially in Accord Determination.

5. Approval of Siting Agreement.

Item Type:
Action Item

Item ID:
2021-82

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Unfinished Business

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

The following proposed CUP conditions are the initial step in the permitting process between the Applicant and Surry County. The Applicant has proposed the following sixteen (16) conditions:

1. The Project Site shall be developed in general conformance with the Preliminary Site Plans (the "Preliminary Plans"), dated March 30, 2021, prepared by KimleyHorn and submitted by the Applicant.
2. As identified on the Preliminary Plans, the portion of the Project Site supporting solar panels shall be enclosed with security fencing not less than six (6) feet and no more than twelve (12) feet in height.
3. A minimum setback of 75 feet is required in the locations identified as "~~Variable Width~~**75'** Setback" areas on the Preliminary Plans~~, provided that there will be a 100 foot~~**. A minimum** setback **of 100 feet is required** in the locations ~~along White Marsh Road. A~~**identified as "100' Setback" areas on the Preliminary Plans, and a** minimum 150 foot setback is required in the locations identified as "150' Setback" areas on the Preliminary Plans (i.e., i) along White Marsh Road south of its intersection with Beechland Road, ii) around the Wooten residence, and iii) on Mill Swamp Road beginning south of White Marsh Road to the Surry/Isle of White county line**)**. Perimeter fencing, access roads, above grade MV collection infrastructure, erosion and sediment controls and/or stormwater facilities shall not be permitted within the first 100 feet of any required setback except that perpendicular crossings (to the minimum extent practicable) are permitted where necessary.
4. As required by Section 4.8 of the Surry County Solar Energy Ordinance, and Sections 4-607 and 5-400 et seq. of the Surry County Zoning Ordinance, a continuous evergreen vegetative buffer shall be retained or installed and maintained at all times around the perimeter of any portion of the Project Site where solar panels and security fencing are adjacent to public rights-of-way and/or adjacent residential properties. The landscaped buffer shall be located on the exterior of the perimeter fence. Access roads, above grade MV collection infrastructure, erosion and sediment controls and/or stormwater facilities shall not be permitted within the landscaped buffer area except that perpendicular crossings (to the minimum extent practicable) are permitted where necessary. Any dead or diseased landscaping shall be replaced as soon as reasonably practicable throughout the life of the Project as needed. All required buffer areas shall be located on property leased and/or otherwise under the Applicant's control to ensure that existing and/or installed vegetation is not cut, diminished, or removed. Evergreen trees installed shall be at least four (4) feet tall at the time of planting.
5. Notwithstanding Conditions 3 and 4 above, no setbacks and/or screening are required between interior boundary lines of participating properties.
6. The Applicant shall (a) develop a Traffic Mitigation Plan (the "Plan") in consultation with County Planning Staff, the Virginia Department of Transportation, the County Sheriff's Office, and the Virginia State Police to (a) identify and expeditiously resolve or mitigate any traffic issues that arise during the construction or decommissioning of the facility, (b) assess public roads and repair public road damage attributable to the construction or decommissioning of the facility (consistent with the provisions of

Condition 12 below), such repair to be comparable to existing conditions prior to construction, (c) designate a specific haul route for large loads and (d) designate specific signage in and around the Project So improve safety and direct construction traffic. As part of the Plan, during construction and decommissioning an on-site staging area of adequate depth shall be provided prior to any gate or badging locations such that traffic coming into the Project Site shall not back up on public roadways. Construction truck traffic shall be limited to the extent reasonably practicable, during peak traffic hours and the hours of school bus transportation. Approval of the Plan by the Planning Director and VDOT is required prior to final site plan approval.

7. The Zoning Administrator may refer any of the Applicant's submitted site plans for a permitted solar project to a qualified consultant for review and comment, at the Applicant's expense (as the case may be), the terms and conditions of which shall be determined in advance of the referral with the Applicant.
8. The Applicant shall provide for reasonable construction phase third-party inspections and submittal of inspection reports to the County Building Official, at the Applicant's expense, for the Project.
9. The Applicant shall reimburse the County for all reasonable costs related to retaining third-party inspectors as deemed necessary for project inspections related to stormwater and erosion and sediment control.
10. The Applicant shall decommission the Project in accordance with Section 4.11 of the Solar Energy Ordinance. The Project shall be decommissioned and removed within 12 months after the facility ceases electricity generation for a continuous 12-month period (excluding any cessation caused by an event of force majeure). Decommissioning shall include removal of solar collectors, cabling, electrical components, and any other associated items to a depth of at least 36 inches. In coordination with landowners, improvements associated with the Project will be removed across parcel and county lines. The amount of the surety bond or other financial security instrument will reflect the net cost of decommissioning, which is the removal cost minus the market value of the materials that can be resold or recycled.
11. If any condition imposed by this Conditional Use Permit is determined to be invalid, void or unenforceable by any court or other governmental authority having jurisdiction, such determination shall not invalidate, void or make unenforceable any other provision or condition of this Conditional Use Permit.
12. Prior to final Site Plan approval, the Applicant shall secure a VDOT Land Use Permit and post surety for the estimated cost of repairs to public roads based on an estimate reviewed and approved by the County's Transportation Representative and VDOT. Assessment of pre-existing road conditions and ability to handle construction traffic must be completed by the Applicant and approved by VDOT and the County Planning Director prior to final site plan approval. Pavement damage to roads, including shoulders and aprons, attributable to construction of the project shall be repaired by the Applicant within forty-eight (48) hours or as soon as reasonably practicable after receiving notice from the

County's Transportation Representative that the damage has made a road unsafe and provided the required approvals from VDOT have been obtained.

13. The Applicant shall define the final megawatt(ac) total located in Surry County as a part of the final site plan approval process.
14. Vegetation within the "Preservation Areas" shown on the Preliminary Plans shall be allowed to grow back naturally or reseeded with an approved seed mix. Pollinator species shall be planted to the extent reasonably practicable. **Following planting no additional development disturbance shall be allowed.** The final location and extent of the Preservation Areas shall be determined at the time of final site plan submission.
15. The Applicant agrees to reserve a minimum of 100 acres of the Project Site in the location generally identified on the Preliminary Plans, and to make such area available as a public green space and/or recreation area, subject to terms and conditions agreed to between the Applicant and the County.
16. Should the Applicant purchase the historic structure on Tax Map 59-31 located adjacent to Mill Swamp Road, the structure shall not be demolished or removed without prior County approval.

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Document comparison by Workshare 10.0 on Friday, April 23, 2021 5:24:02 PM

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Description	#143197854v4<Active> - Cavalier final conditions
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Moved cell	
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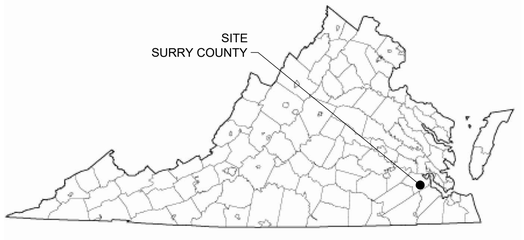
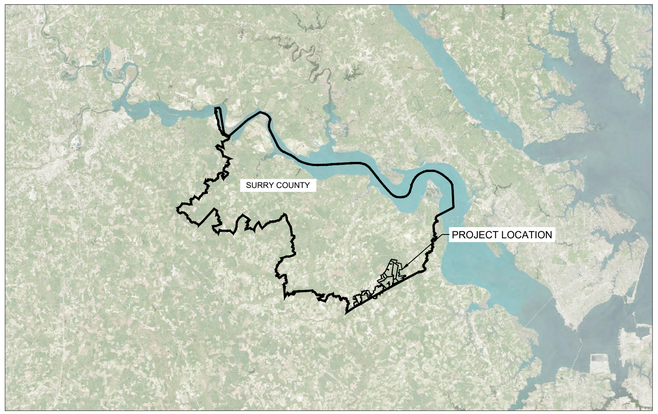
PRELIMINARY SITE PLANS

CAVALIER SOLAR

COUNTY OF SURRY, VA



CAVALIER SOLAR	
OWNER	sPOWER
EXISTING ZONING	AGRICULTURAL
PROPOSED USE	SOLAR ENERGY FACILITY
TOTAL POWER TO BE GENERATED	MAX. 240 MEGAWATTS AC (MWac)
OVERALL PROJECT SITE DATA	
TOTAL PROJECT AREA	4,998 ACRES
PROJECT AREA IN SURRY COUNTY	3,224 ACRES
FENCED/PANEL AREA IN SURRY COUNTY	1,266 ACRES



VICINITY MAP - COUNTY OF SURRY, VA
1" = 40,000'

NORTH

SHEET INDEX	
SHEET NUMBER	SHEET TITLE
C0.0	COVER SHEET
C1.0	OVERALL PROJECT MAP
C1.1	OVERALL PROJECT MAP - AERIAL
C1.2	OVERALL POTENTIAL PRESERVATION AREA MAP
C1.3	OVERALL POTENTIAL PRESERVATION AREA MAP - AERIAL
C1.4	OVERALL PLAN 1 OF 3 - EXHIBIT A, CONCEPTUAL PLAN
C1.5	OVERALL PLAN 2 OF 3 - EXHIBIT B, SURRY COUNTY CONCEPTUAL PLAN
C1.6	OVERALL PLAN 3 OF 3 - EXHIBIT C, SURRY COUNTY CONCEPTUAL PLAN
C1.7	SIMPLIFIED SITE PLAN 1 OF 2 - EXHIBIT D
C1.8	SIMPLIFIED SITE PLAN 2 OF 2 - EXHIBIT E
C1.9	ELECTRICAL DETAILS 1
C1.10	ELECTRICAL DETAILS 2
C1.11	LANDSCAPE DETAILS

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NOT FOR CONSTRUCTION

KHA PROJECT	
DATE	04/22/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

COVER SHEET

CAVALIER SOLAR
PREPARED FOR
S-POWER
SURRY COUNTY VIRGINIA

SHEET NUMBER
C0.0

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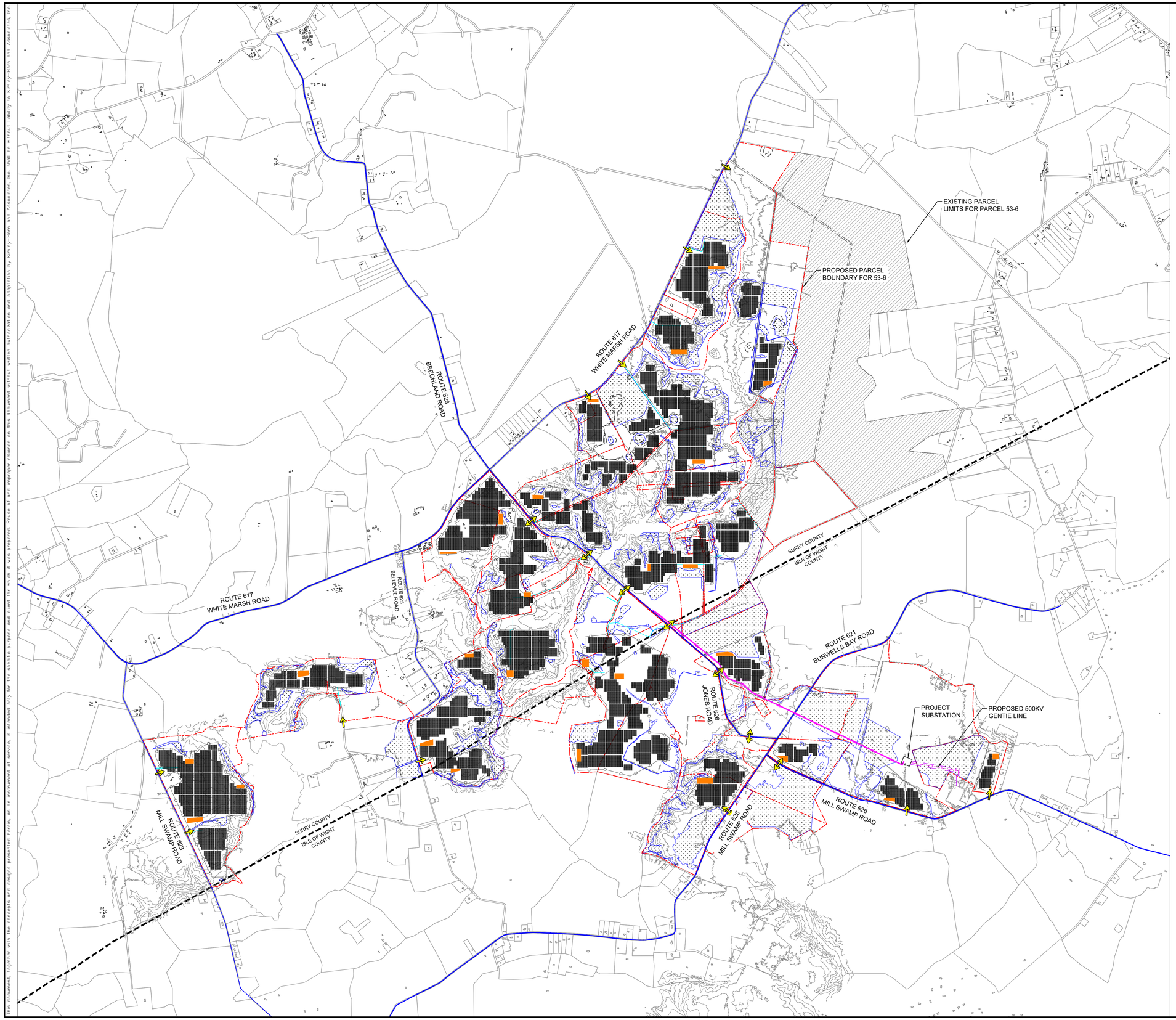

GENERAL NOTES:

1. PROJECT AC SIZE: MAXIMUM 240 MW
2. VARIABLE WIDTH SETBACK ON VERNAL POOLS BASED ON QUALITY OF POOL AS DETERMINED DURING SITE VISIT
3. sPOWER TO INSTALL MINIMUM 6' FENCE AROUND PROJECT LIMITS
4. PANELS, FENCING, AND OTHER EQUIPMENT LOCATIONS SHOWN ARE APPROXIMATE AND MAY CHANGE DURING THE SITE PLAN PROCESS.

PROJECT AREAS	
TOTAL PROJECT AREA	4,998 ACRES
PROJECT AREA WITHIN SURRY COUNTY	3,224 ACRES
AREA UNDER PANELS	1,266 ACRES
CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- ADJACENT NON-PARTICIPATING PARCELS
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- ADJACENT NON-PARTICIPATING PARCELS
- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
- PROPOSED PANEL FENCE LINE
- PROPOSED MV ROUTE
- PROPOSED 500KV GENTIE LINE
- 500KV GENTIE LINE EASEMENT
- EXISTING TOPOGRAPHY CONTOURS (5 FOOT INTERVALS
- PROPOSED LAYDOWN YARDS/PARKING AREAS
- PROPOSED INGRESS/EGRESS LOCATION
- WETLAND AREAS DELINEATED BY THE APPLICANT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT

NORTH

GRAPHIC SCALE IN FEET
0 750 1500 3000

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An AES and AIMCo Company
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SALT LAKE CITY, UT 84106
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PHONE: 703-674-1300
WWW.KIMLEY-HORN.COM

NOT FOR CONSTRUCTION

KHA PROJECT	
DATE	04/22/2021
SCALE	AS SHOWN
DESIGNED BY	SAH
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL PROJECT MAP

CAVALIER SOLAR
PREPARED FOR
S-POWER
SURRY COUNTY VIRGINIA

SHEET NUMBER
C1.0

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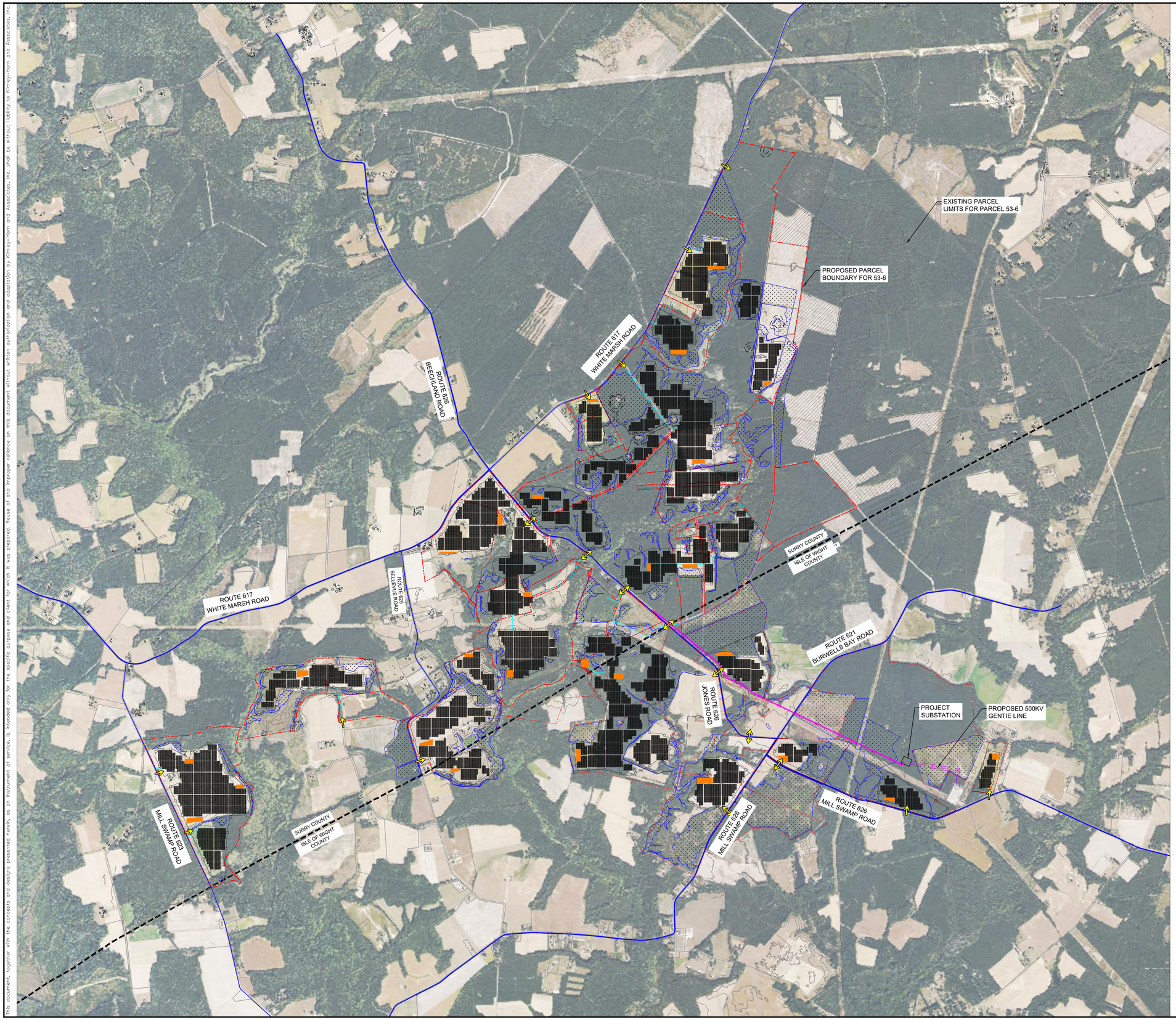

GENERAL NOTES:

1. PROJECT AC SIZE: MAXIMUM 240 MW
2. VARIABLE WIDTH SETBACK ON VERNAL POOLS BASED ON QUALITY OF POOL AS DETERMINED DURING SITE VISIT
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PROJECT AREAS	
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CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- ADJACENT NON-PARTICIPATING PARCELS
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
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- COUNTY LINE
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- PROPOSED LAYDOWN YARDS/PARKING AREAS
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- WETLAND AREAS DELINEATED BY THE APPLICANT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT

NORTH

GRAPHIC SCALE IN FEET
0 750 1500 3000

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NOT FOR CONSTRUCTION

KHA PROJECT	DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
	04/22/2021	AS SHOWN		SAH	SMM

OVERALL PROJECT MAP - AERIAL

CAVALIER SOLAR
PREPARED FOR S-POWER

VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.1

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GRAPHIC SCALE IN FEET
0 750 1500 3000

NORTH

EXISTING PARCEL LIMITS FOR PARCEL 53-6

PROPOSED PARCEL BOUNDARY FOR 53-6

ROUTE 617
WHITE MARSH ROAD

ROUTE 626
BEECHLAND ROAD

ROUTE 617
WHITE MARSH ROAD

ROUTE 626
BELLEVUE ROAD

SURRY COUNTY
ISLE OF WIGHT COUNTY

ROUTE 621
BURWELLS BAY ROAD

ROUTE 626
JONES ROAD

PROJECT SUBSTATION

ROUTE 623
MILL SWAMP ROAD

SURRY COUNTY
ISLE OF WIGHT COUNTY

ROUTE 626
MILL SWAMP ROAD

ROUTE 626
MILL SWAMP ROAD

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- ADJACENT NON-PARTICIPATING PARCELS
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- DELINEATED WETLANDS
- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
- PROPOSED PANEL FENCE LINE
- PROPOSED LAYDOWN YARDS/PARKING AREAS
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT
- ANTICIPATED PRESERVATION AREAS. FINAL PRESERVATION AREAS TO BE DETERMINED DURING FINAL SITE PLAN. VEGETATION WITHIN PRESERVATION AREAS WILL BE ALLOWED TO GROW BACK NATURALLY. SOME AREAS MAY BE BE RE-SEEDED WITH PRE-APPROVED SEED MIX.
- POTENTIAL 200 ACRE MULTI-USE NATURE PRESERVE

POTENTIAL PRESERVATION LAND	
COUNTY	ACRES
SURRY	± 1131
ISLE OF WIGHT	± 365

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KHA PROJECT	DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
	04/22/2021	AS SHOWN		SAH	SMM

OVERALL POTENTIAL PRESERVATION AREA MAP

CAVALIER SOLAR
PREPARED FOR
S-POWER

SURRY COUNTY VIRGINIA

SHEET NUMBER
C1.2

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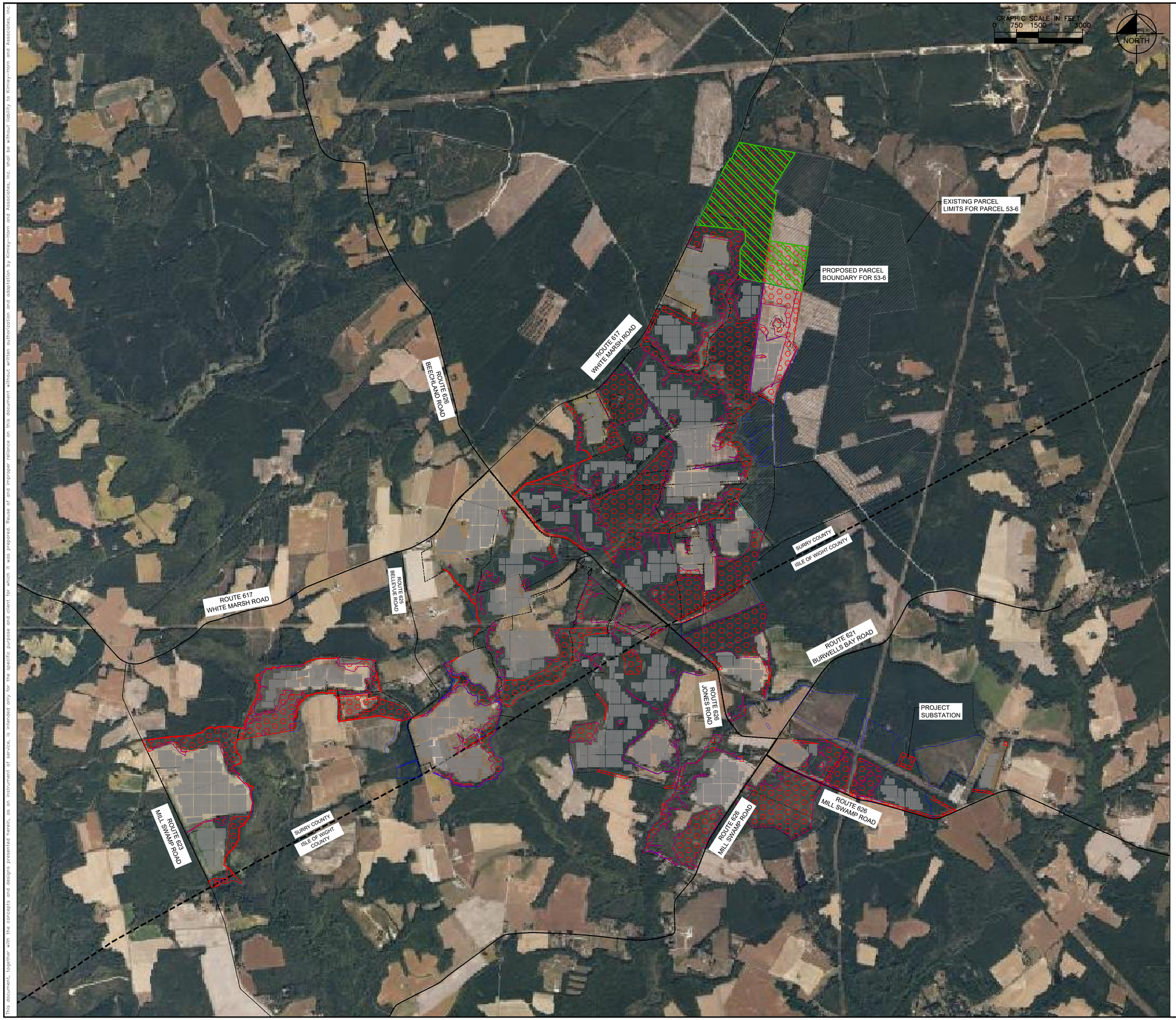

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- ADJACENT NON-PARTICIPATING PARCELS
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- DELINEATED WETLANDS
- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
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- POTENTIAL 200 ACRE MULTI-USE NATURE PRESERVE

POTENTIAL PRESERVATION LAND	
COUNTY	ACRES
SURRY	± 1131
ISLE OF WIGHT	± 365

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KHA PROJECT	
DATE	04/22/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL POTENTIAL PRESERVATION AREA MAP - AERIAL

CAVALIER SOLAR
PREPARED FOR
S-POWER
SURRY COUNTY VIRGINIA

SHEET NUMBER
C1.3

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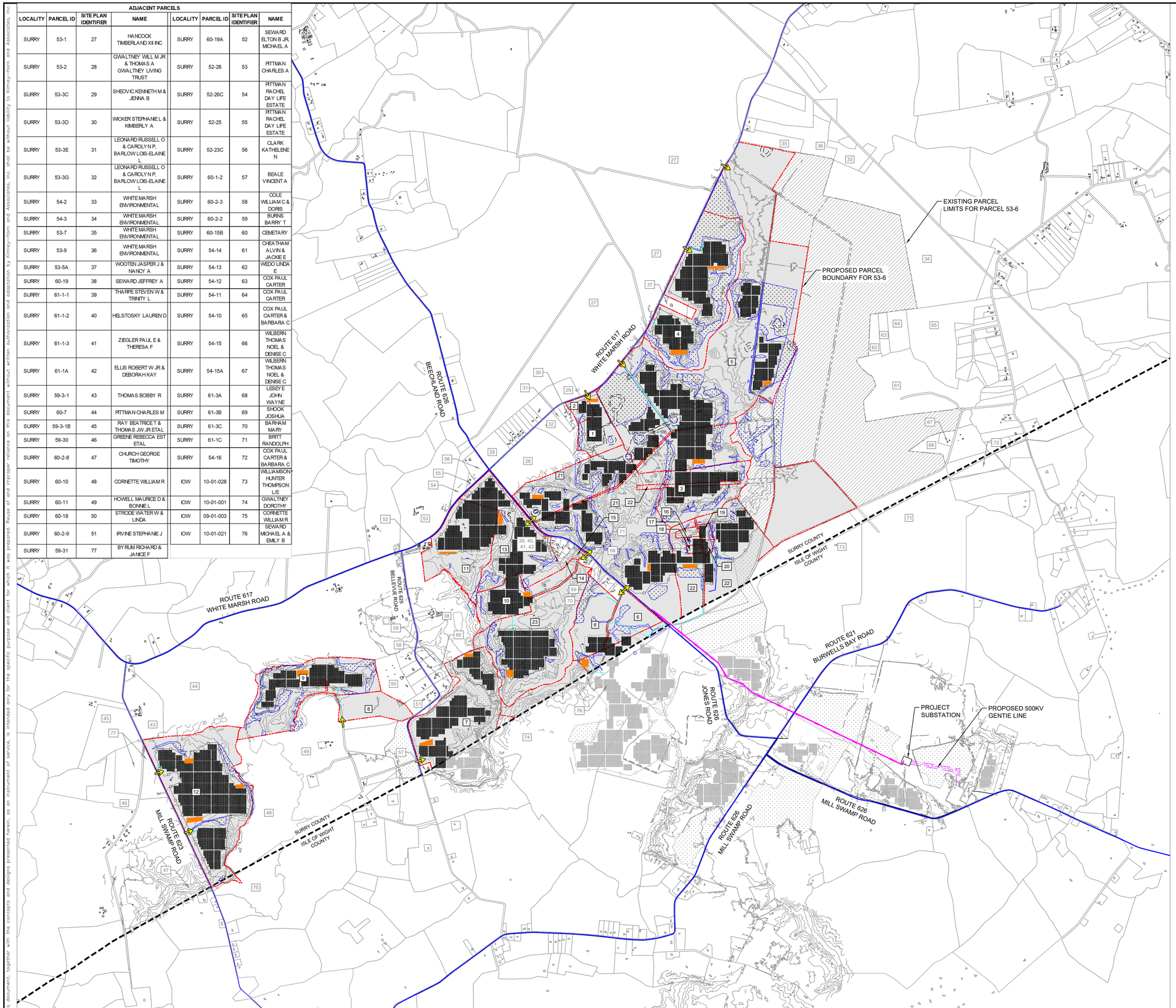
ADJACENT PARCELS

LOCALITY	PARCEL ID	SITE PLAN IDENTIFIER	NAME
SURRY	53-1	27	HANCOCK TIMBERLAND XII INC
SURRY	53-2	28	GWALTNEY WILL M JR & THOMAS A GWALTNEY LIVING TRUST
SURRY	53-3C	29	SHEOVIC KENNETH M & JENNA B
SURRY	53-3D	30	WICKER STEPHANIE L & KIMBERLY A
SURRY	53-3E	31	LEONARD RUSSELL O & CAROLYN P, BARLOW LOIS-ELAINE L
SURRY	53-3G	32	LEONARD RUSSELL O & CAROLYN P, BARLOW LOIS-ELAINE L
SURRY	54-2	33	WHITE MARSH ENVIRONMENTAL
SURRY	54-3	34	WHITE MARSH ENVIRONMENTAL
SURRY	53-7	35	WHITE MARSH ENVIRONMENTAL
SURRY	53-9	36	WHITE MARSH ENVIRONMENTAL
SURRY	53-5A	37	WOOTEN JASPER J & NANCY A
SURRY	60-19	38	SEWARD JEFFREY A
SURRY	61-1-1	39	THARPE STEVEN W & TRINITY L
SURRY	61-1-2	40	HELSTOSKY LAUREN D
SURRY	61-1-3	41	ZIEGLER PAUL E & THERESA F
SURRY	61-1A	42	ELLIS ROBERT W JR & DEBORAH KAY
SURRY	59-3-1	43	THOMAS BOBBY R
SURRY	60-7	44	PITTMAN CHARLES M
SURRY	59-3-1B	45	RAY BEATRICE T & THOMAS JW JR ETAL
SURRY	59-30	46	GREENE REBECCA EST ETAL
SURRY	60-2-8	47	CHURCH GEORGE TIMOTHY
SURRY	60-10	48	CORNETTE WILLIAM R
SURRY	60-11	49	HOWELL MAURICE D & BONNIE L
SURRY	60-18	50	STRODE WATER W & LINDA
SURRY	60-2-9	51	IRVINE STEPHANIE J
SURRY	59-31	77	BY RUM RICHARD & JANICE F
SURRY	53-3B	52	SEWARD ELTON B JR, MICHAEL A
SURRY	53-2	53	PITTMAN CHARLES A
SURRY	53-3C	54	PITTMAN RACHEL DAY LIFE ESTATE
SURRY	53-3D	55	PITTMAN RACHEL DAY LIFE ESTATE
SURRY	53-3E	56	CLARK KATHELENE N
SURRY	53-3G	57	BEALE VINCENT A
SURRY	54-2	58	COLE WILLIAM C & DORIS
SURRY	54-3	59	BURNS BARRY T
SURRY	53-7	60	CEMETARY
SURRY	53-9	61	CHEATHAM ALVIN & JACKIE E
SURRY	53-5A	62	WEDO LINDA E
SURRY	60-19	63	COX PAUL CARTER
SURRY	61-1-1	64	COX PAUL CARTER
SURRY	61-1-2	65	COX PAUL CARTER & BARBARA C
SURRY	61-1-3	66	WILBERN THOMAS NOEL & DENISE C
SURRY	61-1A	67	WILBERN THOMAS NOEL & DENISE C
SURRY	59-3-1	68	LESSEY E JOHN WAYNE
SURRY	60-7	69	SHOOK JOSHUA
SURRY	59-3-1B	70	BARHAM MARY
SURRY	59-30	71	BRITT RANDOLPH
SURRY	60-2-8	72	COX PAUL CARTER & BARBARA C
IOW	10-01-028	73	WILLIAMSON HUNTER THOMPSON LIE
IOW	10-01-001	74	GWALTNEY DOROTHY
IOW	09-01-003	75	CORNETTE WILLIAM R
IOW	10-01-021	76	SEWARD MICHAEL A & EMILY B



GENERAL NOTES:

1. PROJECT AC SIZE: MAXIMUM 240 MW
2. VARIABLE WIDTH SETBACK ON VERNAL POOLS BASED ON QUALITY OF POOL AS DETERMINED DURING SITE VISIT
3. sPOWER TO INSTALL MINIMUM 6' FENCE AROUND PROJECT LIMITS
4. PANELS, FENCING, AND OTHER EQUIPMENT LOCATIONS SHOWN ARE APPROXIMATE AND MAY CHANGE DURING THE SITE PLAN PROCESS.

SURRY COUNTY NOTES:

1. ALL PARCELS WITHIN THE SURRY COUNTY PROJECT AREA ARE CURRENTLY ZONED AS AGRICULTURAL RURAL DISTRICT (A-R) AND ARE PROPOSED TO BE CHANGED TO GENERAL INDUSTRIAL DISTRICT (M-1)

DRAFT PROPOSED CUP CONDITIONS:

1. THE PORTION OF THE PROJECT SITE SUPPORTING SOLAR PANELS, INCLUDING SECURITY FENCE(S), SHALL BE SCREENED FROM PUBLIC RIGHTS-OF-WAY AND ADJACENT RESIDENTIAL PROPERTIES WITH EXISTING OR PROPOSED VEGETATION. THE APPLICANT WILL INCREASE BUFFERS AND SCREENING DIRECTLY ADJACENT TO RESIDENTIAL STRUCTURES (RESIDENTIAL HOUSING WITHIN 100 LINEAR FEET OF THE PROPERTY LINE) TO MINIMIZE VIEWSHED IMPACT. IN COMPLIANCE WITH SECTION 4.8 OF THE SURRY COUNTY SOLAR ENERGY ORDINANCE, A CONTINUOUS EVERGREEN VEGETATIVE BUFFER SHALL BE PRESENT AND MAINTAINED AT ALL TIMES AROUND THE PERIMETER OF THE EXTERIOR OF THE FACILITIES.
2. THE APPLICANT WILL APPLY INCREASED 150FT BUFFERS AT SPECIFIC LOCATIONS AS WELL AS ENHANCED LANDSCAPING AS NOTED IN THE PRELIMINARY SITE PLAN PREPARED BY THE APPLICANT AND DATED MARCH 29, 2020.
3. THE APPLICANT WILL MAINTAIN REQUIRED SETBACKS AND VEGETATIVE BUFFERS APPLICABLE TO THE PROJECT SITE. NO SETBACKS OR VEGETATION SCREENING WILL BE APPLIED TO PROPERTY BOUNDARIES OR COUNTY BOUNDARIES OF PARTICIPATING PROPERTIES ZONED A-R OR M-1, OR TO THE PROJECT SITE'S INTERIOR BOUNDARY WITHIN A PARTICIPATING PROPERTY.

PARCELS WITHIN PROJECT BOUNDARIES

SITE PLAN IDENTIFIER	PARCEL ID	OWNER NAME	ZONING
1	53-3B	BRITT KEITH S & NUCUP MARIANNA T	A-R
2	53-3F	BRITT KEITH S & NUCUP MARIANNA T	A-R
3	53-4	NUCKLES CHARLES A JR	A-R
4	53-5	COX P HUNTER JR	A-R
5	53-6	JOHN HANCOCK MUTUAL LIFE INS CO	A-R
6	61-3	SEWARD MICHAEL	A-R
7	60-1-1	SEWARD JEFFREY & MELANIE D	A-R
8	60-12	WINDER JAMES B JR	A-R
9	60-17	WINDER JAMES B JR	A-R
10	60-20	SEWARD ELTON B JR	A-R
11	60-21	SEWARD JEFFREY & MELANIE D	A-R
12	60-9	BY RUM JOHN & JEANETTTE N	A-R
13	61-1	SEWARD JEFFREY & MELANIE D	A-R
14	61-1-4	SEWARD ELTON B JR	A-R
15	61-1-5	SEWARD ELTON B JR	A-R
16	61-2-1	OLAH PHILIP F SR TRUSTEE	A-R
17	61-2-2	BEAVERDAM AIR PARK ESTATES LLC	A-R
18	61-2-3	BEAVERDAM AIR PARK ESTATES LLC	A-R
19	61-2-4	BEAVERDAM AIR PARK ESTATES LLC	A-R
20	61-2-5	BEAVERDAM AIR PARK ESTATES LLC	A-R
21	61-4	JOHN HANCOCK MUTUAL LIFE INS CO	A-R
22	61-5	BEAVERDAM AIR PARK ESTATES LLC	A-R
23	61-2	SEWARD ELTON B JR	A-R

PROJECT AREAS

TOTAL PROJECT AREA	4,998 ACRES
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CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
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- EXISTING TOPOGRAPHY CONTOURS (5 FOOT INTERVALS)
- PROPOSED LAYDOWN YARDS/PARKING AREAS
- PROPOSED INGRESS/EGRESS LOCATION
- WETLAND AREAS DELINEATED BY THE APPLICANT
- SURRY COUNTY PORTION OF CAVALIER PROJECT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN SURRY COUNTY
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 750 1500 3000

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KHA PROJECT

DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
04/22/2021	AS SHOWN		SAH	SMM

OVERALL PLAN 1 OF 3 - EXHIBIT A, CONCEPTUAL PLAN

CAVALIER SOLAR
PREPARED FOR
S-POWER

VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.4

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3' DIAMETER

ROUTE 617
WHITE MARSH ROAD

(2 EA) 3' DIAMETER

ROUTE 626
BEECHLAND ROAD

MATCHLINE SHEET C1.2

(3 EA) 3' DIAMETER

SURRY COUNTY

ISLE OF WIGHT COUNTY

NOTES:

1. SETBACKS FROM ADJACENT NON-PARTICIPATING PARCELS AND PUBLIC ROAD RIGHT-OF-WAYS WILL BE MAINTAINED IN ACCORDANCE WITH SECTION 4.5 AND 4.8 OF THE SURRY COUNTY SOLAR ENERGY ORDINANCE WHERE APPLICABLE. EXISTING NATURAL VEGETATION WILL BE MAINTAINED AS A VEGETATIVE BUFFER TO PROVIDE A NATURAL VISUAL SCREEN FROM OUTSIDE THE PROJECT'S BOUNDARY WHERE APPLICABLE.

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- PROPOSED LAYDOWN YARD/PARKING AREA
- PROPOSED INGRESS/EGRESS LOCATIONS
- EXISTING CULVERT LOCATION AND DIRECTION OF FLOW
- WETLAND AREAS DELINEATED BY THE APPLICANT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN SURRY COUNTY
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

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KHA PROJECT	
DATE	04/22/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL PLAN 2 OF 3 - EXHIBIT B, SURRY COUNTY CONCEPTUAL PLAN

CAVALIER SOLAR
PREPARED FOR
S-POWER

VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.5

NOTES:

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- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN SURRY COUNTY
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

ROUTE 617
WHITE MARSH ROAD

MATCHLINE SHEET C1.1

(3 EA) 3' DIAMETER

(2 EA) 3' DIAMETER

ROUTE 625
BELLEVUE ROAD

ROUTE 623
MILL SWAMP ROAD

SURRY COUNTY
ISLE OF WIGHT COUNTY

(2 EA) 3.5' DIAMETER

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KHA PROJECT

DATE	04/22/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL PLAN 3 OF 3 - EXHIBIT C, SURRY COUNTY CONCEPTUAL PLAN

CAVALIER SOLAR
PREPARED FOR
S-POWER

SURRY COUNTY VIRGINIA

SHEET NUMBER
C1.6

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3' DIAMETER

ROUTE 617
WHITE MARSH ROAD

(2 EA) 3' DIAMETER

ROUTE 626
BEECHLAND ROAD

MATCHLINE SHEET C1.2

(3 EA) 3' DIAMETER

SURRY COUNTY

ISLE OF WIGHT COUNTY

NOTES:

1. SETBACKS FROM ADJACENT NON-PARTICIPATING PARCELS AND PUBLIC ROAD RIGHT-OF-WAYS WILL BE MAINTAINED IN ACCORDANCE WITH SECTION 4.5 AND 4.8 OF THE SURRY COUNTY SOLAR ENERGY ORDINANCE WHERE APPLICABLE. EXISTING NATURAL VEGETATION WILL BE MAINTAINED AS A VEGETATIVE BUFFER TO PROVIDE A NATURAL VISUAL SCREEN FROM OUTSIDE THE PROJECT'S BOUNDARY WHERE APPLICABLE.

PROJECT AREAS	
TOTAL PROJECT AREA	4,998 ACRES
PROJECT AREA WITHIN SURRY COUNTY	3,224 ACRES
AREA UNDER PANELS	1,266 ACRES
CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- ADJACENT NON-PARTICIPATING PARCELS
- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
- 150' SETBACK WITH ENHANCED BUFFERING
- 100' SETBACK
- 75' SETBACK
- SIDE & REAR SETBACKS IN ACCORDANCE WITH SEC. 3-904.C AND D
- PROPOSED FENCE LINE
- PROPOSED MV ROUTE
- EXISTING TOPOGRAPHY CONTOURS (5 FOOT INTERVALS)
- PROPOSED LAYDOWN YARD/PARKING AREA
- PROPOSED INGRESS/EGRESS LOCATIONS
- EXISTING CULVERT LOCATION AND DIRECTION OF FLOW
- WETLAND AREAS DELINEATED BY THE APPLICANT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN SURRY COUNTY
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

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NOT FOR CONSTRUCTION

KHA PROJECT	DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
	04/22/2021	AS SHOWN		SAH	SMM

SIMPLIFIED SITE PLAN 1 OF 2 - EXHIBIT D

CAVALIER SOLAR

PREPARED FOR
S-POWER

VIRGINIA

SURRY COUNTY

SHEET NUMBER
C1.7

NOTES:

1. SETBACKS FROM ADJACENT NON-PARTICIPATING PARCELS AND PUBLIC ROAD RIGHT-OF-WAYS WILL BE MAINTAINED IN ACCORDANCE WITH SECTION 4.5 AND 4.8 OF THE SURRY COUNTY SOLAR ENERGY ORDINANCE WHERE APPLICABLE. EXISTING NATURAL VEGETATION WILL BE MAINTAINED AS A VEGETATIVE BUFFER TO PROVIDE A NATURAL VISUAL SCREEN FROM OUTSIDE THE PROJECT'S BOUNDARY WHERE APPLICABLE.

PROJECT AREAS	
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LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- ADJACENT NON-PARTICIPATING PARCELS
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- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN SURRY COUNTY
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

ROUTE 617
WHITE MARSH ROAD

MATCHLINE SHEET C1.1

(3 EA) 3' DIAMETER

(2 EA) 3' DIAMETER

ROUTE 625
BELLEVUE ROAD

ROUTE 623
MILL SWAMP ROAD

ENHANCED SCREENING
AROUND HOUSE

SURRY COUNTY
ISLE OF WIGHT
COUNTY

(2 EA) 3.5' DIAMETER

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KHA PROJECT

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SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

SIMPLIFIED SITE PLAN 2 OF 2 - EXHIBIT E

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SURRY COUNTY

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GENERAL NOTES

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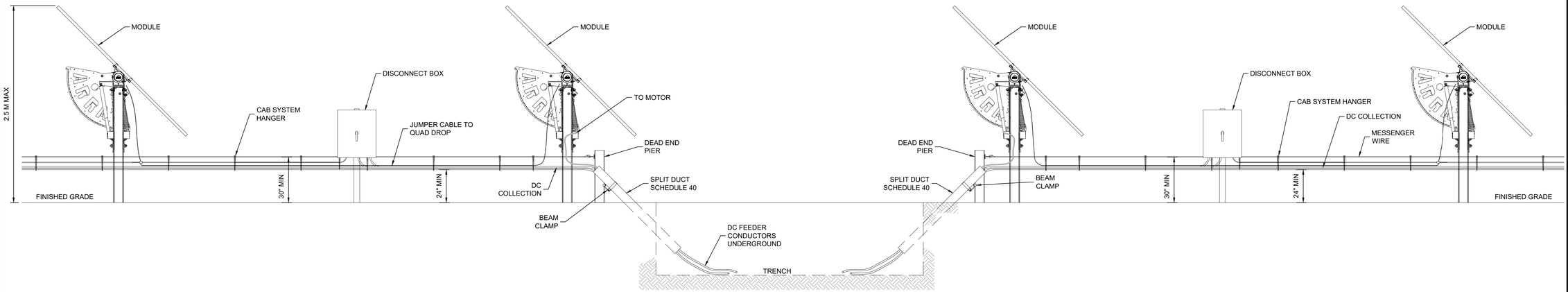
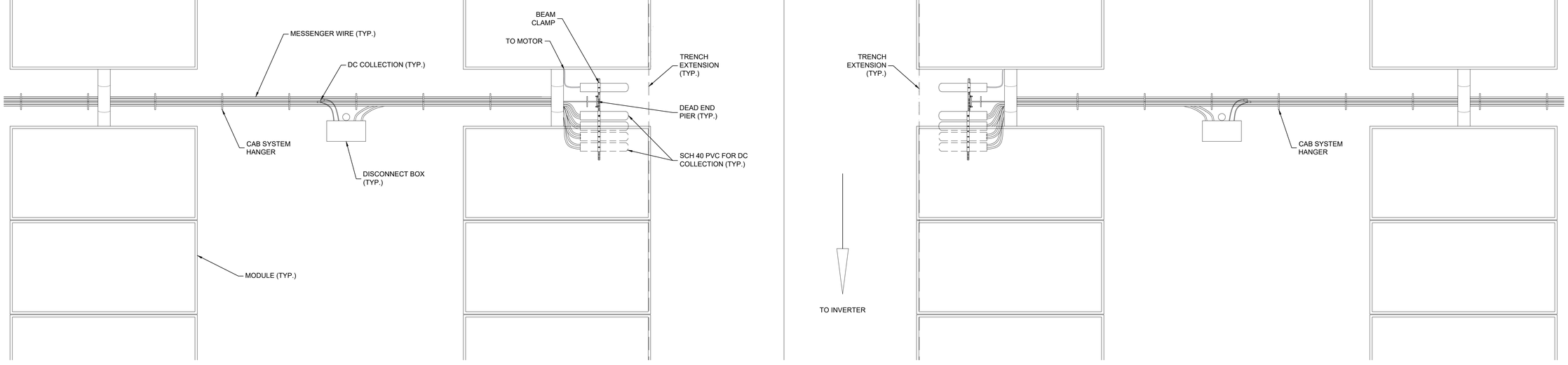


1 TRENCH FROM CAB 1311 MODEL ENLARGED SIDE VIEW WITH DISCONNECT

SCALE: NTS



NOTES:

1. CONFIRM DETAIL ORIENTATION AGAINST PLAN DRAWINGS.
2. DISCONNECT BOX IS ALWAYS LOCATED ON THE SIDE OF THE MOTOR POST CLOSEST TO THE INVERTER.
3. MODULE AND TRACKER DIMENSIONS ACCORDING TO ATI'S MECHANICAL DRAWING SET.
4. FOLLOW MANUFACTURER RECOMMENDATIONS FOR MINIMUM CABLE BENDING RADIUS.

2 TRENCH FROM CAB 1311 MODEL ENLARGED PLAN VIEW WITH DISCONNECT

SCALE: NTS

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KHA PROJECT	DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
	04/22/2021	AS SHOWN		SAH	SMM

ELECTRICAL DETAILS 1

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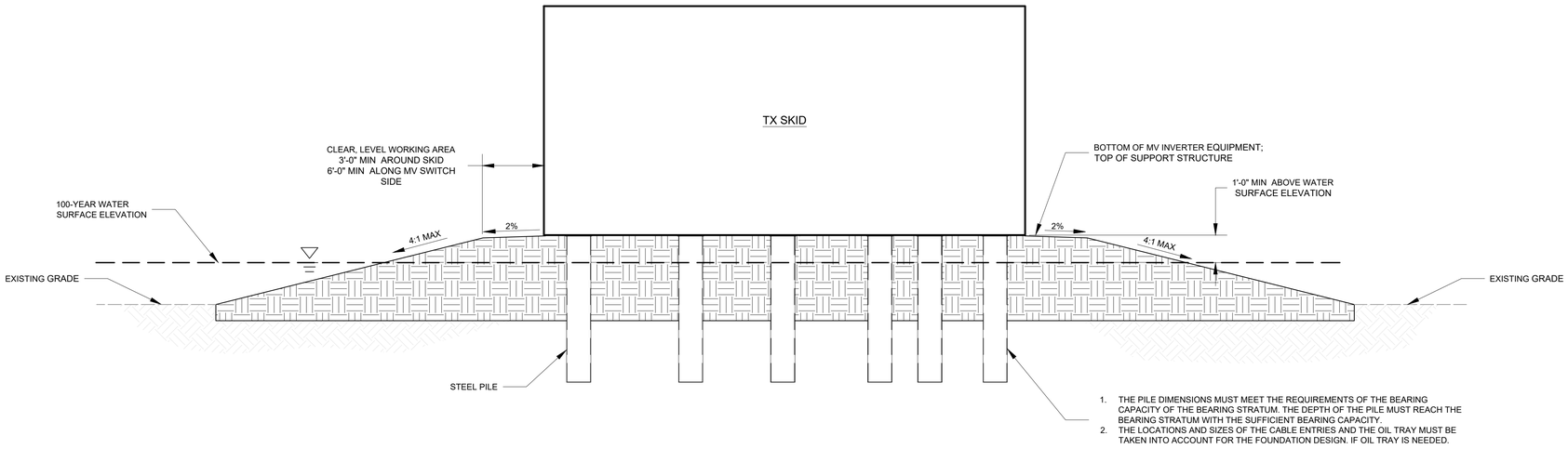


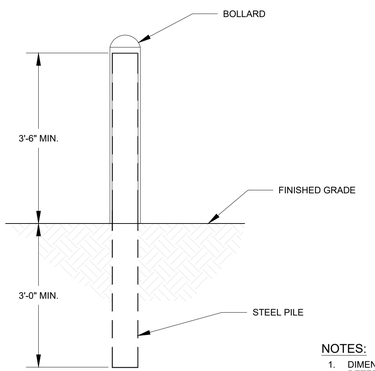
1. THE PILE DIMENSIONS MUST MEET THE REQUIREMENTS OF THE BEARING CAPACITY OF THE BEARING STRATUM. THE DEPTH OF THE PILE MUST REACH THE BEARING STRATUM WITH THE SUFFICIENT BEARING CAPACITY.
2. THE LOCATIONS AND SIZES OF THE CABLE ENTRIES AND THE OIL TRAY MUST BE TAKEN INTO ACCOUNT FOR THE FOUNDATION DESIGN. IF OIL TRAY IS NEEDED.

1 ELECTRICAL EQUIPMENT SKID ENLARGED DETAIL WITH FLOOD PLAIN

SCALE: NTS
ELEVATION VIEW

NOTES:

1. THE TOTAL WEIGHT OF THE TURNKEY STATION IS ABOUT (TBD) TONS.
2. THE TURNKEY STATION IS INSTALLED ON THE (TBD #) FOUNDATIONS, THE FOUNDATION SIZE MUST MEET THE REQUIREMENTS OF THE BEARING CAPACITY OF THE BEARING STRATUM. THE DEPTH OF THE FOUNDATION MUST REACH THE BEARING STRATUM WITH THE SUFFICIENT BEARING CAPACITY. THE BEARING CAPACITY SHALL BE DETERMINED WITH REFERENCE TO THE GEOTECHNICAL REPORT.THE GROUND SURFACE MUST BE SOLID AND FLAT, WITH NO RISK OF COLLAPSE OR SLIDING.
3. TOP OF PILE ELEVATIONS MUST BE A MINIMUM 1 FOOT ABOVE THE 100 YEAR WATER SURFACE ELEVATION.
4. CONSTRUCT AN AUXILIARY O&M PLATFORM TO THE TOP OF THE PILE. SPECIFIC DESIGN WILL BE COMPLETED BY THE ENGINEER OF RECORD.
5. THE UPPER SURFACES OF THE PILE FOUNDATIONS SHOULD BE AT THE SAME LEVEL (ERROR SHOULD BE WITHIN 5MM).
6. NOT FOR CONSTRUCTION. THESE DRAWINGS ARE FOR INFORMATION PURPOSE, SHOWING THE FACTORS TO BE CONSIDERED WHEN DESIGNING THE FOUNDATIONS; THE FINAL ENGINEERING DRAWINGS MUST BE PREPARED BY PROFESSIONAL PERSONAL.
7. DETAIL ABOVE IS FOR ILLUSTRATIVE PURPOSES; REFER TO ELECTRICAL DRAWINGS AND STRUCTURAL DRAWING SHEETS FOR PAD DESIGN DETAILS, INCLUDING PILE EMBEDMENT AND REVEAL.
8. EARTHEN ACCESS EMBANKMENT WITH RAMP AND WORKING AREA IS TO BE CONSTRUCTED TO MEET ALL APPLICABLE OSHA, ELECTRICAL, AND BUILDING CODE SPECIAL ACCESS NEEDS SHOULD BE COORDINATED WITH THE OWNER ON AS-NEEDED BASIS FOR OPERATIONS AND MAINTENANCE.
9. EARTHEN ACCESS EMBANKMENT IS NOT DESIGNED OR ASSUMED TO BEAR INVERTER LOADS -MINIMUM EMBEDMENT DICTATED BY STRUCTURAL DESIGN SHALL BE MEASURED FROM EXISTING GRADE.

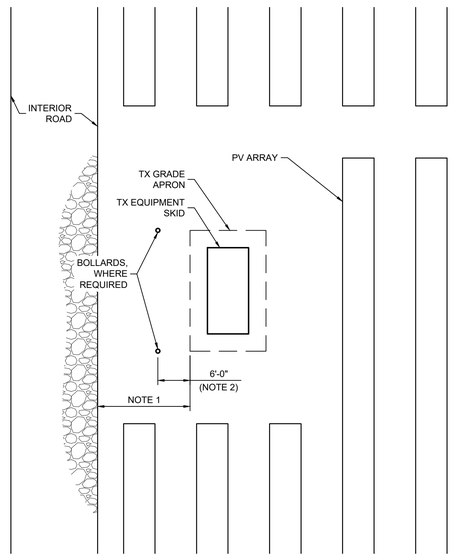


NOTES:

1. DIMENSIONS ARE MINIMUM AND FINAL VALUES TO BE DETERMINED IN FINAL DESIGN AND VERIFIED BY THE ENGINEER OF RECORD

2 BOLLARD DETAIL

SCALE: NTS



NOTES:

1. BOLLARDS REQUIRED FOR ANY TX SKID PLACED CLOSER THAN 15' TO INTERIOR ROADWAY.
2. WHEN REQUIRED, BOLLARDS SHALL BE PLACED APPROXIMATELY 6' FROM EQUIPMENT.

3 TX SKID W/ BOLLARD DETAIL

SCALE: NTS
PLAN VIEW

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KHA PROJECT	
DATE	04/22/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

ELECTRICAL DETAILS 2

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SURRY COUNTY

SHEET NUMBER
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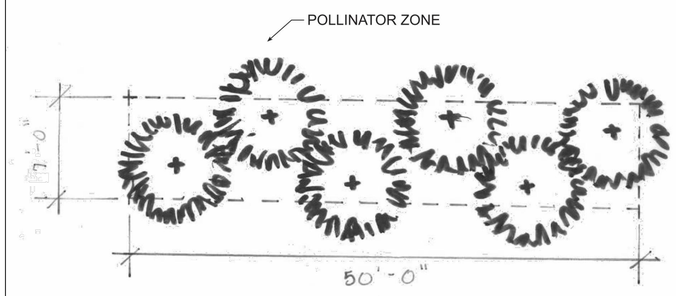
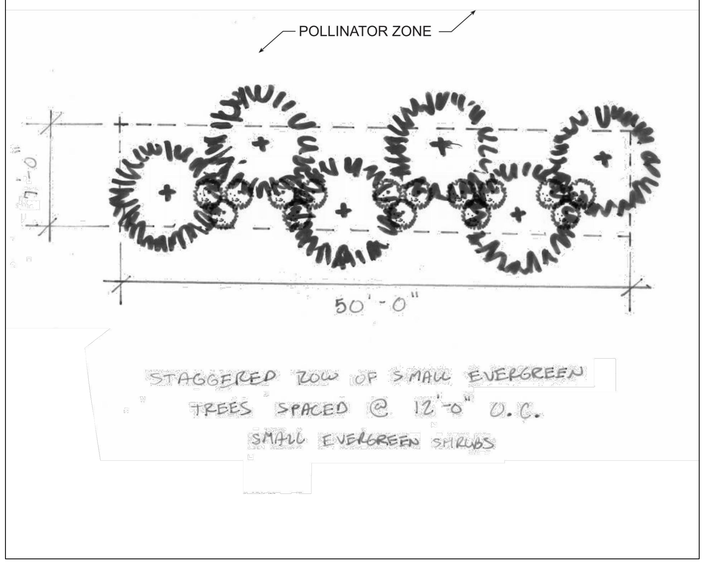
SURRY COUNTY

STANDARD SCREENING



ENHANCED SCREENING



NOTES:

1. THE APPLICANT WILL UTILIZE A NATIVE SEED MIXTURE AND INSTALL POLLINATORS IN THE BUFFER ZONE THROUGHOUT THE PROJECT SITE

EVERGREEN TREES

Cupressus x leylandii
Leyland Cypress

Ilex x Nellie R. Stevens
Nellie Stevens Holly

Ilex opaca 'Jersey Knight'
Jersey Knight Holly

Juniperus virginiana
Eastern Red Cedar

Picea abies
Norway Spruce

Picea glauca
White Spruce

Pinus strobus
Eastern White Pine

Thuja occidentalis 'Green Giant'
Green Giant Arborvitae

SHRUBS

Abelia x Grandiflora
Glossy Abelia

Berberis julianae
Wintergreen Barberry

Clethra alnifolia
Sweet Pepperbush

Euonymus 'Manhattan'
Manhattan Euonymus

Ilex cornuta 'Burfordii'
Burford Holly

Ilex crenata 'Compacta'
Compact Japanese Holly

Itea virginica
Virginia Sweetspire

Morella cerifera
Wax Myrtle

Myrica pensylvanica
Northern Bayberry

Osmanthus americanus
Devilwood

Spirea 'Neon Flash'
Neon Flash Spirea

Viburnum dentatum
Arrowwood viburnum

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LANDSCAPE DETAILS

CAVALIER SOLAR
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SURRY COUNTY VIRGINIA

SHEET NUMBER
C1.11

SOLAR FACILITY SITING AGREEMENT

This Solar Facility Siting Agreement ("Agreement"), dated as of _____(the "Effective Date"), is by and between Surry County, Virginia, a political subdivision of the Commonwealth of Virginia (the "County") and Cavalier Solar A, LLC, a Delaware limited liability company ("Applicant"). The County and Applicant are herein each a "Party" and collectively, the "Parties".

RECITALS

WHEREAS, the Applicant intends to develop, install, build, and operate a ground-mounted solar photovoltaic electric generating facility ("Project") on certain parcel(s) of land identified as Surry County Tax Map Parcels 53-3B, 53-3F, 53-4, 53-5, 53-6, 59-31, 60-1-1, 60-12, 60-17, 60-20, 60-21, 60-9, 61-1, 61-1-4, 61-1-5, 61-2, 61-2-1, 61-2-2, 61-2-3, 61-2-4, 61-2-5, 61-3, 61-4, 61-5 (collectively, the "Property");

WHEREAS, Pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia titled "Siting of Solar Energy Facilities", Applicant and the County may enter into a siting agreement ("Siting Agreement") for solar facilities in those census tracts which meet the eligibility requirements for designation as a qualified opportunity zone by the U.S. Secretary of the Treasury via his delegation to the Internal Revenue Service;

WHEREAS, the Property is located in census tract number 51181860200 within the County, and is eligible for a designation as an opportunity zone;

WHEREAS, pursuant to Virginia Code § 15.2-2316.6, the Project is eligible for a Siting Agreement;

WHEREAS, after negotiation between the County and the Applicant, the Parties desire to enter into this Agreement to mitigate certain potential impacts of the Project;

WHEREAS, pursuant to Virginia Code § 58.1-2636 the County has not adopted an ordinance assessing a revenue share of up to $1,400.00 per megawatt, as measured in alternating current (AC) generation capacity of the nameplate capacity of the Solar Facility ("Revenue Share Ordinance"), but may choose to do so at a later date;

WHEREAS, pursuant to Virginia Code § 58.1-3660, if the County adopts the Revenue Share Ordinance, the solar photovoltaic (electric energy) systems associated with the Project, which are considered "certified pollution control equipment;" will be exempt from all state and local taxation pursuant to Article X, Section 6 (d) of the Constitution of Virginia (the "Tax Exemption");

WHEREAS, until such time as the County adopts a Revenue Share Ordinance, such certified pollution control equipment will be subject to local machinery and tools taxation and exemptions as provided by state law and local ordinances;

WHEREAS, the Applicant has agreed to the payments and financial terms contained herein;

WHEREAS, pursuant to the requirement in Virginia Code § 15.2-2316.8 (B), the County has held a public hearing in accordance with subdivision A of Virginia Code § 15.2-2204 for the purpose of considering this Agreement, after which a majority of a quorum of the members of the Surry County Board of Supervisors ("Board") approved this Agreement;

NOW, THEREFORE, pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia, intending to be legally bound hereby and in consideration of the mutual covenants contained herein, the receipt and sufficiency of which are hereby acknowledged, the County and Applicant do hereby agree as follows:

Article I

Project Features, Conditions and Mitigation

1. CUP Conditions. The Applicant acknowledges and agrees that it is subject to all the terms and conditions contained in any conditional use permit ("CUP") approved by the Board for the Project. The CUP [approved] by the Board on [insert date] is attached hereto as Schedule B and is hereby incorporated herein. Violation by the Applicant or by any of Applicant's agents, assigns or successors in interest of any terms and conditions of the CUP or of any other applicable zoning requirements shall constitute a violation of this Agreement.

2. Annual Valuation of Real Property. As a condition precedent to County approval of this Agreement, Applicant agrees to provide County with current copies of any real property lease agreements for the Property associated with the Project. Applicant may redact any information deemed confidential tax information or proprietary/trade secrets. However, for any such leases, Applicant shall, at the minimum, provide the annual lease payment amounts for each parcel being leased for the Project. Thereafter, should the payment terms be amended in any such lease agreements, the Applicant shall forthwith provide such information to the County. Applicant further agrees to include as a condition in any agreements transferring ownership of the Project entered into by Applicant a requirement that any successor in interest shall provide such information to the County.

3. Annual Valuation of Taxable Equipment; Updates. Prior to the Commercial Operation Date, Applicant agrees to provide County with a detailed list of capital equipment, including but not limited to solar photovoltaic equipment proposed to be installed, whether or not it has yet been certified as pollution control equipment by the State Corporation Commission or Virginia Department of Environmental Quality, and lists of all other taxable tangible property. Thereafter, on an annual basis, Applicant shall provide County with any updates to this

information, including but not limited to all new or replacement solar panels and all other equipment. Applicant agrees to provide the County all information it may in the future provide to the Virginia State Corporation Commission for the Commission's use in valuing such property for taxation purposes. In addition, prior to the Commercial Operation Date, Applicant shall provide proof of payment for all components of the Project installed prior to the Commercial Operation Date. Applicant shall further submit proof of payment for any additional or replacement component installed during the life of the Project, proof of which shall be updated annually on or before the anniversary of the Commercial Operation Date, and if no such component is installed in any given year, notice of such shall also be filed with the County on or before the anniversary of the Commercial Operation Date.

4. Decommissioning and Periodic adjustment of Surety Bond. The Parties agree that a surety bond to cover the costs of decommissioning Applicant's facilities is required as a condition in the CUP. Further, the Applicant recognizes the protection this provides for the County taxpayers and does not desire to shift that expense to them should the Applicant or its successors or the landowner not be able to comply with the decommissioning requirements; and County recognizes that the surety bond is an expense to be incurred by the Applicant encumbering funds that could otherwise go directly towards investing in the Project or other potential projects. In recognition of these factors, the Parties desire for the bond and the costs for such to accurately reflect the associated decommissioning costs being insured. Therefore, the Applicant, or its successor, agrees to update the gross estimated costs of decommissioning every five years and to reimburse the County for an independent review and analysis by a licensed engineer. The bond or surety amount shall be adjusted accordingly to ensure it accurately reflects the costs associated with decommissioning.

5. Right of Entry for Enforcement and Decommissioning.

a. **Enforcement.** Applicant shall execute an instrument satisfactory to the County Attorney that runs with and encumbers all parcels related to the Project until such time as terminated by the County (or the Project terminates, whichever comes first) and that provides the County, its personnel and duly authorized agents the express right of entry upon the Project parcels for the purposes of inspecting solar panels and all appurtenant facilities. The County shall provide forty-eight (48) hour notice to the Applicant prior to making such entry for any inspection or enforcement purposes. No prior notice shall be required to enter the Project in the event of an emergency that constitutes an immediate danger to life or property.

b. **Decommissioning**. If the Applicant fails to decommission the Project, the County shall have unrestricted access to the Project to effect any and all tasks, as necessary, to decommission solar panels and all appurtenant facilities and restore the parcels to substantially the same condition that existed prior to construction of the solar facilities and as provided by Virginia Code § 15.2-2241.2, as it may be amended through the Termination Date as defined in this Agreement. Such access rights shall remain in effect through decommissioning regardless of whether Virginia

Code § 15.2-2241.2 is repealed or otherwise limited in scope from the access rights it provides the County as of the date of execution of this Agreement.

Article II

1. Payment Structure, Capital Payments.

a. After the Project has obtained Commercial Operation, except as otherwise provided herein, the Applicant shall make payments to the County as set forth on Schedule A attached hereto (each a "Payment" and collectively, the "Payments"). The Payments shall begin one month following the commencement of Commercial Operation of the Project, the "Commercial Operation Date". The Payments shall continue on or before December 31 of each year thereafter until the earlier of the following (the "Termination Date"): (i) the Applicant's commencement of the decommissioning of all or a material portion of the Project, (ii) the cessation of operation of the Project for a continuous period of longer than one (1) year, or (iii) the 35th calendar year of commercial electricity generation of the Project in which the final payment on Schedule A is shown. Should the Project continue to operate beyond 35 years, the County and the Applicant shall endeavor to mutually agree to modify the terms and conditions of this Agreement to account for the continued operation of the Project. The Parties acknowledge that the Applicant's obligation to make Payments shall be conditioned upon the Project beginning Commercial Operation. The Payments shall be made to the County in any year in one lump sum payment during the term of this Agreement. The Payments are separate and distinct from the amounts owed pursuant to any machinery and tools taxes on equipment pursuant to Article 2, Chapters 35 and 36 of Title 58.1 of the Code of Virginia and applicable County Ordinances, and all real estate taxes owed pursuant to the Surry County Code of Ordinances. As used herein, "Commercial Operation" shall mean the date the Applicant commences the sale of electricity generated from the Project.

b. In addition to the foregoing Payments, the Applicant shall pay the County an additional lump sum payment of $500,000 (the "Additional Payment") if the Project receives CUP approval on or before May 6, 2021. The Additional Payment shall be made within thirty days of the CUP approval. Following CUP approval, the County will endeavor to expedite site plan approval, provided that if the County refers the plan to a qualified consultant for review and comment, the Applicant shall reimburse the County for such consultant's fees. Terms and conditions for payment of this referral shall be determined in advance of the referral with the Applicant.

2. Statutory Structure of Payments; **Statement of Benefit**. The Applicant agrees that by entering into this Agreement, pursuant to Virginia Code § 15.2-2316.6 *et seq*., the Payments and the Additional Payment are authorized by statute and acknowledges, it is bound by law to make the Payments and the Additional Payment in accordance with this Agreement. The Parties acknowledge that this Agreement is fair and mutually beneficial to them both. As of the date of this Agreement, the County has not adopted a Revenue Share Ordinance as provided under

Virginia Code § 58.1-3660 (D), and the Payments under this agreement are not conditioned upon the County adopting such ordinance. Should the County at a later date adopt a Revenue Share Ordinance, the County acknowledges that it shall not apply to this Project unless and until the County and the Applicant should mutually agree to modify this Agreement. The Parties agree that the funding provided pursuant to this Agreement is beneficial in that it will result in mutually acceptable, steady, predictable, accurate and reasonable payments to the County. Applicant acknowledges that this Agreement is beneficial to Applicant in allowing it to proceed with the installation of the Project with clear project design terms, which provide for mitigation of effects on the surrounding properties and the County community. Additionally, Applicant acknowledges that this Agreement provides for a clear and predictable stream of future payments to the County in values fair to both Parties.

3. Use of Payments by the County. The County plans to apply the Payments and the Additional Payments to critical infrastructure projects to improve citizen quality of life. All payments may be used, at the Board's discretion, for any or all of the following purposes: (a) to fund the capital improvement program (CIP) of the County (b) to meet needs of the current fiscal budget of the County, (c) supplement or establish any fund for which the County maintains a balance policy; or (d) support broadband funding, all as permitted § 15.2-2316.7.

4. Conformance with Comprehensive Plan. Upon approval of this Agreement by the Board, the Solar Facility shall be deemed to be "substantially in accord" with the "Surry County Comprehensive Plan", in all respects. No further finding shall be required by the County Planning Commission pursuant to Virginia Code § 15.2-2232(A).

5. Effect of Agreement

a. In accordance with Virginia Code § 15.2-2316.9(B), and as acknowledged and agreed to by the Parties, the terms of this Agreement shall control over any County ordinance(s) and/or regulation(s) that may be inconsistent with the terms of this Agreement. However, nothing shall be construed to exempt the Applicant from any applicable requirement to obtain approves and permits under federal, state, or local ordinances and regulations.

b. In accordance with Virginia Code § 15.2-2316.8(A)(3), and acknowledged and agreed to by the Parties, this Agreement shall be binding upon the County, the Board, and enforceable against the Board and future governing bodies of the County in any court of competent jurisdiction.

c. This Agreement is expressly conditioned upon the Board's approval of a CUP authorizing the use of the Property as a utility-scale solar facility pursuant to the County Solar Energy Ordinance on terms acceptable to the Applicant.

Article III

Miscellaneous Terms

1. Term; Termination. This Agreement shall commence on the Effective Date and shall continue until the Termination Date. The Applicant shall have no obligation to make Payments after the Termination Date. The Payment due for the year in which the Termination Date occurs shall be prorated as of the Termination Date. The termination of this Agreement shall not limit the Applicant's legal obligation to pay local taxes in accordance with applicable law at such time and for such period as the Project remains in operation.

2. Mutual Covenants. The Applicant covenants to the County that it will pay the County the amounts due hereunder when due in accordance with the terms of this Agreement, and will not seek to invalidate this Agreement, or otherwise take a position adverse to the purpose or validity of this Agreement. So long as Applicant is not in breach of this Agreement during its term, the County covenants to the Applicant that it will not seek to invalidate this Agreement or otherwise take a position adverse to the purpose or validity of this Agreement.

3. No Obligation to Develop. The Applicant has no obligation to develop the Project and this Agreement does not require any Payments until after the Commercial Operation Date. Any test energy or other energy produced prior to the Commercial Operation date shall not trigger payment under this Agreement. It is understood that development of the Project by Applicant is contingent upon a number of factors including, but not limited to, regulatory approvals, availability and cost of equipment and financing, and demand for renewable energy and renewable energy credits. No election by the Applicant to terminate, defer, suspend or modify plans to develop the Project shall be deemed a default of Applicant under this Agreement.

4. Successors and Assigns. This Agreement will be binding upon the successors and assigns of the Applicant, and the obligations created hereunder shall be covenants running with the Property upon which the Project is developed. If Applicant sells, transfers, leases or assigns all or substantially all of its interest in the Project, this Agreement will automatically be assumed by and be binding on the purchaser, transferee or assignee. Upon such assumption, the sale, transfer, lease or assignment shall relieve the Applicant of all obligations and liabilities under this Agreement accruing from and after the date of sale or transfer, and the purchaser or transferee shall automatically become responsible under this Agreement. The Applicant shall execute such documentation as reasonably requested by the County to memorialize the assignment and assumption by the purchaser or transferee.

5. Memorandum of Agreement. A memorandum of this Agreement, in a form acceptable to the County Attorney, shall be recorded in the land records of the Clerk's Office of the Circuit Court of the County of Surry, Virginia. Such recordation shall be at the Applicant's sole cost and expense and shall occur as soon as reasonably practicable after the full execution of this Agreement. If the Applicant chooses to not develop the Project, in its sole discretion, the County shall execute a release of the memorandum filed in the aforementioned Clerk's Office.

6. Notices. Except as otherwise provided herein, all notices required to be given or authorized to be given pursuant to this Agreement shall be in writing and shall be delivered or sent by registered or certified mail, postage prepaid, by recognized overnight courier, or by commercial messenger to:

Surry County, Virginia
45 School Street
Surry, Virginia 23883
Attn: Melissa Rollins, County Administrator

With a copy to:

Danielle Powell/ Bill Hefty
County Attorney
100 West Franklin Street, Suite 300
Richmond, Virginia 23220

Cavalier Solar A, LLC
c/o sPower, LLC
4200 Innslake Drive
Suite 302
Glen Allen, Virginia 23060
Attn: Ben Saunders

With a copy to:

Cavalier Solar A, LLC
c/o sPower, LLC
2180 South 1300 East
Suite 600
Salt Lake City, Utah 84106
Attn: General Counsel

The County and Applicant, by notice given hereunder, may designate any further or different persons or addresses to which subsequent notices shall be sent.

7. Governing Law; Jurisdiction; Venue. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF VIRGINIA, WITHOUT REGARD TO ANY OF ITS PRINCIPLES OF CONFLICTS OF LAWS OR OTHER LAWS WHICH WOULD RESULT IN THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION. THE PARTIES HERETO (A) AGREE THAT ANY SUIT, ACTION OR OTHER LEGAL PROCEEDING, AS BETWEEN

THE PARTIES HERETO, ARISING OUT OF OR RELATING TO THIS AGREEMENT SHALL BE BROUGHT AND TRIED ONLY IN THE CIRCUIT COURT OF SURRY COUNTY, VIRGINIA, (B) CONSENT TO THE JURISDICTION OF SUCH COURT IN ANY SUCH SUIT, ACTION OR PROCEEDING, AND (C) WAIVE ANY OBJECTION WHICH ANY OF THEM MAY HAVE TO THE LAYING OF VENUE OR ANY SUCH SUIT, ACTION, OR PROCEEDING IN SUCH COURT AND ANY CLAIM THAT ANY SUCH SUIT, ACTION, OR PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM. THE PARTIES HERETO AGREE THAT A FINAL JUDGMENT IN ANY SUCH SUIT, ACTION, OR PROCEEDING SHALL BE CONCLUSIVE AND MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW.

8. Confidentiality; This Agreement, once placed on the docket for consideration by the Board, is a public document, subject to production under the Virginia Freedom of Information Act ("FOIA"). The County understands and acknowledges the Applicant, and as applicable, its associates, contractors, partners and affiliates utilize confidential and proprietary "state-of-the-art" information and data in their operations ("Confidential Information"), and that disclosure of any information, including, but not limited to, disclosures of technical, financial or other information concerning the Applicant or any affiliated entity could result in substantial harm to them and could thereby have a significant detrimental impact on their employees and also upon the County. The County acknowledges that during the development of this Agreement, certain Confidential Information may be shared with the County by the Applicant. Applicant agrees to clearly identify any information it deems to be Confidential Information and not subject to mandatory disclosure under the FOIA or other applicable law as Confidential Information at the time it provides such information to the County. The County agrees that, except as required by law and pursuant to the County's police powers, neither the County nor any employee, agent or contractor of the County will (i) knowingly or intentionally disclose or otherwise divulge any such confidential or proprietary information to any person, firm, governmental body or agency, or any other entity unless the request for Confidential Information is made under a provision of Local, State or Federal law. Upon receipt of such request but before transmitting any documents or information which may contain Confidential Information, the County will contact Applicant to review the request for information and associated documents to determine if any Confidential Information is at risk of disclosure. If Confidential Information exists, Applicant may intervene on behalf of the County and defend against disclosure of the Confidential Information. The County agrees to cooperate in this defense and to the extent allowed by law, work to protect the Confidential Information of the Applicant.

9. **Severability; Invalidity Clause**. Any provision of this Agreement that conflicts with applicable law or is held to be void or unenforceable shall be ineffective to the extent of such conflict, voidness or unenforceability without invalidating the remaining provisions hereof, which remaining provisions shall be enforceable to the fullest extent permitted under applicable law. If, for any reason, including a change in applicable law, it is ever determined by any court or governmental authority of competent jurisdiction that this Agreement is invalid then the Parties shall, subject to any necessary County meeting vote or procedures, undertake reasonable efforts to amend and or reauthorize this Agreement so as to render the invalid provisions herein lawful, valid

and enforceable. If the Parties are unable to do so, this Agreement shall terminate as of the date of such determination of invalidity, and the Property and the Project will thereafter be assessed and taxed as though this Agreement did not exist. The Parties will cooperate with each other and use reasonable efforts to defend against and contest any challenge to this Agreement by a third party.

10. **Entire Agreement**. This Agreement and any schedules or exhibits constitute the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the Parties hereto with respect to the subject matter hereof. No provision of this Agreement can be modified, altered or amended except in a writing executed by all Parties hereto.

11. **Construction**. This Agreement was drafted with input by the County and the Applicant, and no presumption shall exist against any Party.

12. **Force Majeure**. Neither Party will be liable for any failure or delay in performing an obligation under this Agreement that is due to any of the following causes, to the extent beyond its reasonable control: acts of God, accident, riots, war, terrorist act, epidemic, pandemic, quarantine, civil commotion, breakdown of communication facilities, breakdown of web host, breakdown of internet service provider, natural catastrophes, governmental acts or omissions, changes in laws or regulations, national strikes, fire, explosion, generalized lack of availability of raw materials or energy. For the avoidance of doubt, Force Majeure shall not include (a) financial distress nor the inability of either party to make a profit or avoid a financial loss, (b) changes in market prices or conditions, or (c) a party's financial inability to perform its obligations hereunder.

13. **Third Party Beneficiaries**. This Agreement is solely for the benefit of the Parties hereto and their respective successors and permitted assigns, and no other person shall have any right, benefit, priority or interest in, under or because of the existence of, this Agreement.

14. **Counterparts; Electronic Signatures**. This Agreement may be executed simultaneously in any number of counterparts, each of which shall be deemed to be an original, and all of which shall constitute but one and the same instrument. A signed copy of this Agreement delivered by facsimile, e-mail/PDF or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

[signature page follows]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by the officers whose names appear below as of the Effective Date.

CAVALIER SOLAR A, LLC

By: _____
Name:
Title:

SURRY COUNTY, VIRGINIA

By: _____
Name:
Title: Chair, Board of Supervisors

Approved as to form:

By: _____
County Attorney

SCHEDULE A
Payment Calculator and Estimate

Applicant shall make minimum payments, above and beyond its tax obligations, to the County at the annual rate of $1,400.00 per megawatt as measured in alternating current (AC) generation capacity of the facility based on installed capacity as of the Commercial Operation date. The illustrative estimate below is based on $1,400.00 for 180 megawatts AC for 35 years.

Year		**Revenue Share** **$1400/mw (AC)**
1		$252,000
2		$252,000
3		$252,000
4		$252,000
5		$252,000
6		$252,000
7		$252,000
8		$252,000
9		$252,000
10		$252,000
11		$252,000
12		$252,000
13		$252,000
14		$252,000
15		$252,000
16		$252,000
17		$252,000
18		$252,000

19		$252,000
20		$252,000
21		$252,000
22		$252,000
23		$252,000
24		$252,000
25		$252,000
26		$252,000
27		$252,000
28		$252,000
29		$252,000
30		$252,000
31		$252,000
32		$252,000
33		$252,000
34		$252,000
35		$252,000
Totals		$8,820,000

SCHEDULE B

CONDITIONAL USE PERMIT/CONDITIONS

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4/21/21

Cavalier Solar – Board of Supervisor Hearing Questions

Citizen Comments/Questions:

1. Revenue Sharing is not allowed?

Currently, Surry County has not adopted the revenue share ordinance therefore it cannot be utilized for solar facility taxation. The current plan is for the facility to utilize the real and personal property tax rates for solar facilities but also utilize a Siting Agreement that is currently considering additional compensation to the county of $1400/MW.

2. Will this cause a large decrease in property value?

Research has shown that solar facilities have a negligible impact on property values adjacent to the facilities. Cavalier Solar retained the services of Kirkland Appraisals to study Cavalier Solar and Professional Appraiser Richard Kirkland found the following in regard to impacts to property value around the solar facility:

> *The matched pair analysis shows no impact in home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all indicate that a solar farm is a compatible use for rural/residential transition areas and that it would function in a harmonious manner with this area.*
>
> *Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial injury to abutting or adjoining properties, and many of those findings of no impact have been upheld by appellate courts. Similar solar farms have been approved adjoining agricultural uses, schools, churches, and residential developments.*
>
> *Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no impact on the value of adjoining or abutting property and that the proposed use is in harmony with the area in which it is located. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is minimal traffic.*

These impacts consider all of the components of a solar farm including modules, racking, inverters, fencing, substations, and interconnection equipment.

Please see ***Exhibit A - Cavalier Solar Project – Property Value Impact Study***.

4. Explain the setup for the staging area at intersection of Rt 10 and White Marsh?

Cavalier Solar proposes to install a temporary staging area/muster station in proximity to the intersection of Route 10 and Route 617. The area would be approximately 5 acres and sited to safely allow large loads to enter and exit onto Route 10 and travel down Rt 617 towards the project site. A guide car will also be utilized to ensure that traffic does not stray from the predetermined traffic pattern.

5. How long will landscaping take to grow and will it get replaced if it dies?

Time to grow to maturity will vary based on the species planted, but all plantings will comply with the Surry Solar Energy Ordinance Section 4.8 which states the following:

A continuous evergreen vegetative buffer shall be present and maintained at all times around the perimeter of the exterior of the fencing and gates which are required around the perimeter of the Solar Farms as stipulated in Article IV, Supplementary Regulations, Section 4-607, Utility Service/Major. The continuous evergreen vegetative buffer shall not block reasonable access to a Solar Farm.

The evergreen vegetative buffer shall be composed of evergreen trees or shrubs of a type which at planting shall be a minimum of 4 feet in height and which shall be maintained at maturity at a height of not less than 6 feet in height.

The evergreen trees or shrubs shall be spaced no more than ten feet apart (from the base of tree or shrub to the base of tree or shrub). The evergreen vegetative buffer shall be carefully planted and shall be maintained in good condition. Failure to maintain the evergreen vegetative buffer shall constitute a violation of this ordinance.

The evergreen vegetative buffer requirements specified here shall continue notwithstanding the fact that a Solar Farm is no longer operational and/or falls into disuse unless and until such Solar Farm is dismantled and removed from the parcel or parcels of land upon which it was constructed.

The minimum height of the plantings will be four feet. An example on growth rates for the commonly used arborvitae can grow 3 feet per year meaning that full screening required by the zoning ordinance can be accomplished in less than 2-3 years.

Also as noted, any plantings that die are required by our CUP and the solar ordinance to be replaced, otherwise the facility will be in violation of its CUP Permit.

6. Will road flooding increase?

Flooding along roadways will not be increased by the development and will potentially improve as the facility is required to install stormwater detention ponds that capture all runoff from the facility and slowly release it over a 48–72-hour period.

Additionally, the project will be designed to meet the requirements of Virginia Erosion and Sediment Control and Stormwater Management regulations. Preliminary design has begun, and the Applicant has met with Virginia DEQ Stormwater staff to discuss design approaches. Once a basis of design has been agreed upon by VDEQ (VSMP authority for Surry County), the Applicant and its design consultant (Timmons Group) will submit a full design for VDEQ review and address any comments necessary to receive permit. The project will utilize all E&S and Stormwater controls approved in the Virginia Stormwater Management handbook which includes silt fencing, straw waddles, stormwater ponds, swales and ditches. The construction, operation and maintenance of these Stormwater best management practices will be done in accordance with all applicable standards and regulations.

8. Who is responsible for dismantling the solar facility?

Cavalier Solar would be solely responsible for decommissioning the facility. The county would not bear any responsibility in the cost of decommissioning and the facility is required to maintain a decommissioning bond with the county to cover all cost of the decommission for the life of the project.

9. What is the estimated cost of decommissioning?

Cavalier Solar will submit a decommissioning cost estimate with the site plan that covers the estimated cost of decommissioning.

10. Why did we pick Surry to locate the solar facility?

The main driver in solar facility site selection is proximity to the high voltage electric transmission system. This site was chosen due to its proximity to the Setpa Substation which has interconnection capacity that makes the project viable.

Supervisor Comments/Questions:

1. Questions about Conditions:

a. Condition 3 - Where will the fencing be located? In front or behind landscaping?

The fencing will be located behind the landscaping at all locations.

b. Condition 4 - Vegetation only in the first 100ft of the buffer?

The Applicant agrees that there will only be vegetation in the first 100 feet.

c. Condition 5 - The language is confusing, please revise to provide clarity on purpose.

Please see updated condition in Exhibit B that clarifies the condition.

d. Condition 6 - Delivery time restrictions for school bus hours and rush hour

Please see updated condition in Exhibit B that includes delivery time restrictions.

Please see **Exhibit B** which is the latest version of the proposed CUP conditions.

2. Will the house on the Byrum property be impacted by the project?

The house on the Byrum property, parcel 60-9, will not be impacted by the project and a landscaped buffer will be installed around the property. The house will remain under control by the current property owner.

3. Can you define the width of the other setback areas in the conceptual site plan?

The conceptual site has been revised to show defined setbacks throughout the facility. Please see sheets C1.7 and C1.8 of ***Exhibit C - PRELIMINARY SITE PLANS CAVALIER SOLAR COUNTY OF SURRY, VA.***

Unless otherwise noted, the setbacks will at a minimum follow Section 4.5 of the Solar Energy Ordinance which require the following setbacks:

B. Minimum front yard setbacks:

1. On primary highway: 75 feet.

2. On secondary highway or other street: 50 feet.

3. Accessory structures shall only be allowed in the side or rear yard (behind the front face of the principle building).

C. Minimum side yard setback:

1. None, but a buffer yard is required on lots adjacent to residential and agricultural zoning districts (see section 5-400).

2. Accessory structures shall only be allowed in the side or rear yard (behind the front face of the principle building).

D. Minimum rear yard setback:

1. All structures: 25 feet, but a buffer yard is required on lots adjacent to residential and agricultural zoning districts (See section 5-400).

4. Beechland Road – what are the setback?

Zoning code requires only a 50ft setback along Beechland but Cavalier solar has increased to 75ft. Please see sheets C1.7 of **Exhibit C - PRELIMINARY SITE PLANS CAVALIER SOLAR COUNTY OF SURRY, VA.**

5. What is the siting agreement and revenue share interaction? What happens if we put a revenue share agreement in later?

The county has not adopted a revenue share ordinance. However, the maximum of $1400/MW was utilized as a payment in the Siting Agreement. Additionally, if the county were to adopt the revenue share ordinance the following language is in the Siting Agreement:

"…As of the date of this Agreement, the County has not adopted a Revenue Share Ordinance as provided under Virginia Code § 58.1-3660 (D), and the Payments under this agreement are not conditioned upon the County adopting such ordinance. Should the County at a later date adopt a Revenue Share Ordinance, the County acknowledges that it shall not apply to this Project unless and until the County and the Applicant should mutually agree to modify this Agreement…."

6. What's the status in Isle of Wight and what happens if denied in Isle of Wight?

Cavalier Solar received a recommendation for approval on a 7-3 vote from the Isle of Wight Planning Commission on March 23, 2021. The project was presented to the Isle of Wight Board of Supervisors on April 15th and a vote was deferred until the May 20th hearing. If the facility does not receive approval from Isle of Wight, it would still be a viable project with approval from only Surry County and would proceed as planned if approved by the Surry County board.

7. What are the plans for future ownership?

Cavalier Solar is fully contracted with Dominion Energy but will be owned and operated for the life of the project by AES Clean Energy (sPower).

8. How will the conservation area work? Will it be done by a conservation easement? how will woodland areas be protected? Conservation easement, etc. and if leased land, how will company ensure landowner does not cut timber or impact wildlife habitat?

Generally, any areas that are not a developed as a part of the solar project will be conserved areas and will not be touched for the life of the solar facility. These include wetlands, open space and forested areas. After project construction, development or logging in these areas would be in violation of the CUP permit and other permits associated with the project. In addition, the applicant would not be able to clear land or cut timber without being fully permitted at the state and local level including site plan approval and stormwater controls. Simply put, there's no practical reason why additional areas would be developed after the project is constructed.

Regarding using a conservation easement, this may be an option on property purchased for the project but would not be an option on property leased. However, almost all of the undeveloped areas will fall under a Forested/Open Space Conservation Agreement between the Virginia DEQ and the applicant to meet permitting requirements for stormwater quality.

Additionally, the Applicant would consider a conservation agreement for the 200-acre area at the north end of the site and would work with the county to formalize the use during the site plan approval process.

9. Explain how the facility will control stormwater?

The project will be designed to meet the requirements of the Virginia Erosion and Sediment Control and Stormwater Management regulations. Preliminary design has begun, and the Applicant has met with Virginia DEQ Stormwater staff to discuss design approaches. Once a basis of design has been agreed upon by VDEQ (VSMP authority for Surry County), the Applicant and its design consultant (Timmons Group) will submit a full design for VDEQ review and address any comments necessary to receive permit. The project will utilize all E&S and Stormwater controls approved in the Virginia Stormwater Management handbook which includes silt fencing, straw waddles, stormwater ponds, swales and ditches. The construction, operation and maintenance of these Stormwater best management practices will be done in accordance with all applicable standards and regulations.

Cavalier Solar is also in discussion with Reed Felts of the Soil and Water Conservation District to address any concerns about stormwater and sediment control in the construction plans.

Exhibit A – Cavalier Solar Project – Property Value Impact Study

Kirkland
Appraisals, LLC

Richard C. Kirkland, Jr., MAI
9408 Northfield Court
Raleigh, North Carolina 27603
Phone (919) 414-8142
rkirkland2@gmail.com
www.kirklandappraisals.com

March 29, 2021

Mr. Nick Stoner
Cavalier Solar A, LLC
2180 South 1300 East Suite 600
Salt Lake City, UT 84106

RE: Cavalier Solar Project – Property Value Impact Study

Mr. Stoner

At your request, I have considered the impact of a solar farm proposed to be constructed on a portion of a 5,050-acre assemblage of land located off 435 Bellevue Road, Elberon, Surry and Isle of Wight Counties, Virginia. Specifically, I have been asked to give my professional opinion on whether the proposed solar farm will have any impact on adjoining property value and whether "the location and character of the use, if developed according to the plan as submitted and approved, will be in harmony with the area in which it is to be located."

To form an opinion on these issues, I have researched and visited existing and proposed solar farms in Virginia as well as other states, researched articles through the Appraisal Institute and other studies, and discussed the likely impact with other real estate professionals. I have not been asked to assign any value to any specific property.

This letter is a limited report of a real property appraisal consulting assignment and subject to the limiting conditions attached to this letter. My client is Cavalier Solar A, LLC, represented to me by Mr. Nick Stoner. My findings support the Application. The effective date of this consultation is March 29, 2021.

Conclusion

The matched pair analysis shows no impact in home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all indicate that a solar farm is a compatible use for rural/residential transition areas and that it would function in a harmonious manner with this area.

Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial injury to abutting or adjoining properties, and many of those findings of no impact have been upheld by appellate courts. Similar solar farms have been approved adjoining agricultural uses, schools, churches, and residential developments.

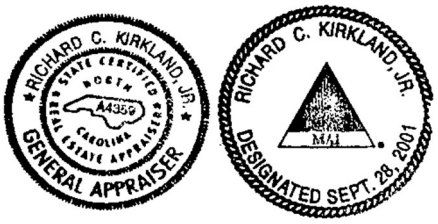
Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no impact on the value of adjoining or abutting property and that the proposed use is in harmony with the area in which it is located. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more

intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is minimal traffic.

These impacts consider all of the components of a solar farm including modules, racking, inverters, fencing, substations, and interconnection equipment.

If you have any further questions please call me any time.

Sincerely,



Richard C. Kirkland, Jr., MAI
NC Certified General Appraiser #A4359
VA Certified General Appraiser # 4001017291

Standards and Methodology

I conducted this analysis using the standards and practices established by the Appraisal Institute and that conform to the Uniform Standards of Professional Appraisal Practice. The analyses and methodologies contained in this report are accepted by all major lending institutions, and they are used in Virginia and across the country as the industry standard by certified appraisers conducting appraisals, market analyses, or impact studies and are considered adequate to form an opinion of the impact of a land use on neighboring properties. These standards and practices have also been accepted by the courts at the trial and appellate levels and by federal courts throughout the country as adequate to reach conclusions about the likely impact a use will have on adjoining or abutting properties.

The aforementioned standards compare property uses in the same market and generally within the same calendar year so that fluctuating markets do not alter study results. Although these standards do not require a linear study that examines adjoining property values before and after a new use (e.g. a solar farm) is developed, some of these studies do in fact employ this type of analysis. Comparative studies, as used in this report, are considered an industry standard.

Determining what is an External Obsolescence

An external obsolescence is a use of property that, because of its characteristics, might have a negative impact on the value of adjacent or nearby properties because of identifiable impacts. Determining whether a use would be considered an external obsolescence requires a study that isolates that use, eliminates any other causing factors, and then studies the sales of nearby versus distant comparable properties. The presence of one or a combination of key factors does not mean the use will be an external obsolescence, but a combination of these factors tend to be present when market data reflects that a use is an external obsolescence.

External obsolescence is evaluated by appraisers based on several factors. These factors include but are not limited to:

1) Traffic. Solar Farms are not traffic generators.

2) Odor. Solar farms do not produce odor.

3) Noise. Solar farms generate no noise concerns and are silent at night.

4) Environmental. Solar farms do not produce toxic or hazardous waste. Grass is maintained underneath the panels so there is minimal impervious surface area.

5) Other factors. I have observed and studied many solar farms and have never observed any characteristic about such facilities that prevents or impedes neighbors from fully using their homes or farms or businesses for the use intended.

Proposed Use Description
The solar farm is proposed to be constructed on a portion of a 5,050-acre assemblage of land located off 435 Bellevue Road, Elberon, Surry and Isle of Wight Counties, Virginia.

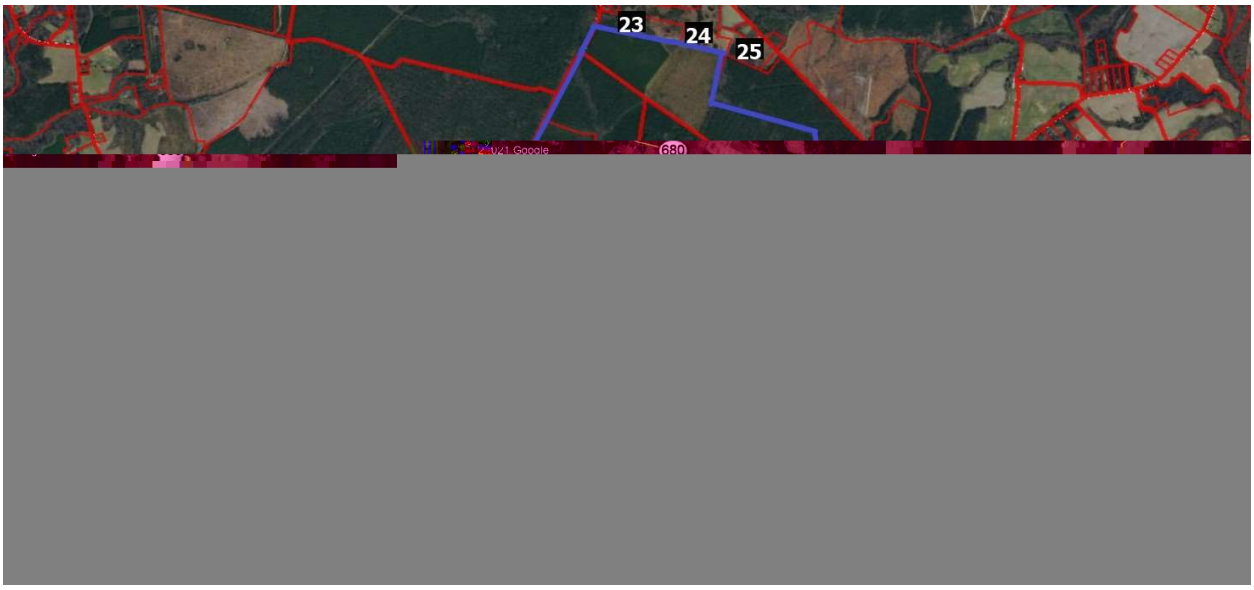
Adjoining Properties
Adjoining land is a mix of residential and agricultural uses, which is very typical of solar farm sites.

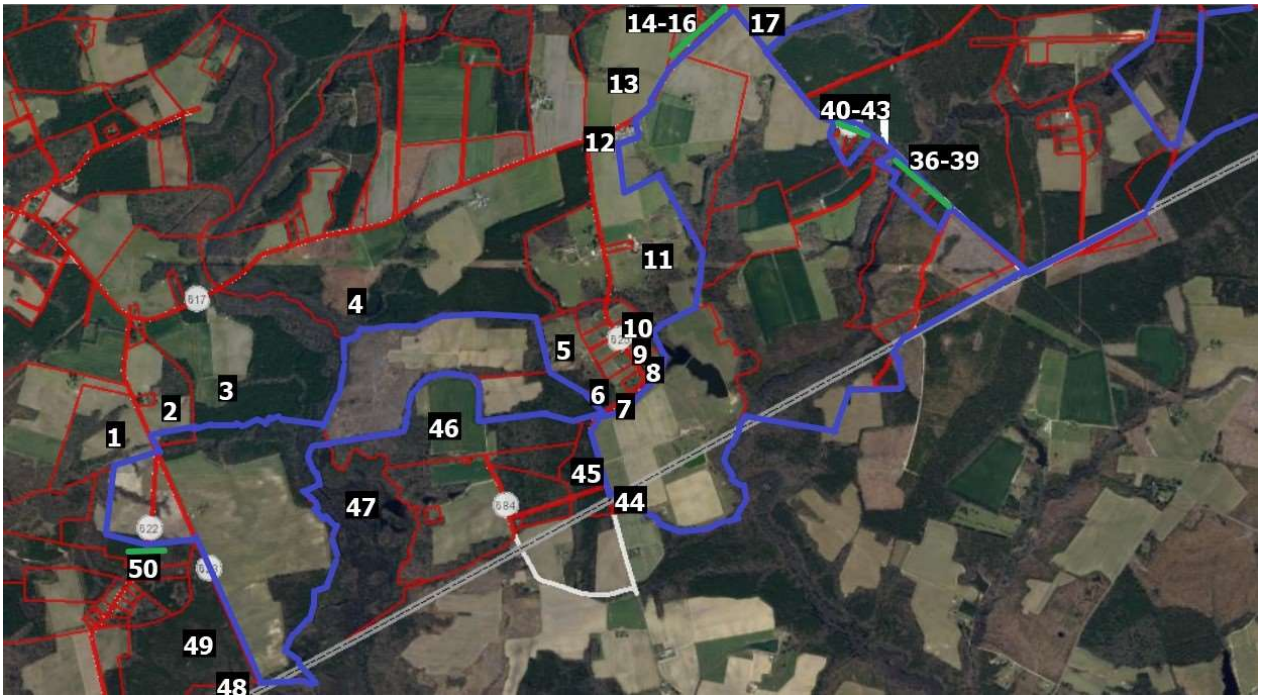
I have considered adjoining uses and included a map to identify each parcel's location. The "Present Use" identified for each property is a general classification. Vacant residential land is noted as residential. Vacant residential land shows an "N/A" for the distance to adjoining home as there is no home to measure to. I identified a total of 43 adjoining homes out of 87 adjoining parcels. The closest home will be 215 feet from the closest panel, while the average distance is 1,231 feet.

The breakdown of those uses by acreage and number of parcels is summarized below.

	Acreage	**Parcels**
Residential	2.47%	48.28%
Agricultural	78.00%	35.63%
Agri/Res	19.51%	13.79%
Cemetary	0.00%	1.15%
Substation	0.02%	1.15%
Total	**100.00%**	**100.00%**

Google Earth Map depicting proposed locations for solar panels. The following maps identify the involved tax parcels.





Surry County Maps with Outline of Participating Parcels shown. Significant areas within these parcels will not be included in the development of solar panels as shown on the initial map.

Isle of Wight County Maps with Outline of Participating Parcels shown. Significant areas within these parcels will not be included in the development of solar panels as shown on the initial map.

Surrounding Uses

#	MAP ID	Owner	GIS Data Acres	Present Use	Adjoin Acres	Adjoin Parcels	Distance (ft) Home/Panel
1	59-3-1b	Ray	50.40	Agricultural	0.50%	1.15%	N/A
2	59-3-1	Thomas	45.54	Agricultural	0.45%	1.15%	N/A
3	60-7	Pittman	146.00	Agricultural	1.44%	1.15%	N/A
4	60-6	Pittman	388.88	Agri/Res	3.82%	1.15%	2,715
5	60-18	Strode	31.28	Agri/Res	0.31%	1.15%	1,305
6	60-2-9	Irvine	10.00	Residential	0.10%	1.15%	550
7	60-15	Little	3.00	Residential	0.03%	1.15%	N/A
8	60-2-4	Ihlenburg	6.36	Residential	0.06%	1.15%	520
9	60-2-3	Cole	5.00	Residential	0.05%	1.15%	810
10	60-15B	Unknown	0.38	Cemetary	0.00%	1.15%	N/A
11	60-19	Seward	136.69	Agri/Res	1.34%	1.15%	1,845
12	60-19a	Seward	5.32	Agricultural	0.05%	1.15%	N/A
13	52-26	Pittman	128.00	Agri/Res	1.26%	1.15%	1,075
14	52-26C	Pittman	20.00	Agricultural	0.20%	1.15%	N/A
15	52-25	Pittman	3.00	Residential	0.03%	1.15%	290
16	52-23C	Clark	9.33	Residential	0.09%	1.15%	955
17	53-2	Gwaltney	96.25	Agricultural	0.95%	1.15%	N/A
18	53-3G	Leonard	19.60	Residential	0.19%	1.15%	1,190
19	53-3D	Wicker	5.00	Residential	0.05%	1.15%	440
20	53-3C	Sheovic	17.85	Residential	0.18%	1.15%	N/A
21	53-1	Hancock	2938.96	Agricultural	28.90%	1.15%	N/A
22	53-5A	Wooten	10.00	Residential	0.10%	1.15%	325
23	53-7	White	21.66	Agricultural	0.21%	1.15%	N/A
24	53-9	White	40.78	Agricultural	0.40%	1.15%	N/A
25	54-2	White	19.50	Agricultural	0.19%	1.15%	N/A
26	54-3	White	397.97	Agricultural	3.91%	1.15%	N/A
27	54-10	Cox	124.00	Agricultural	1.22%	1.15%	N/A
28	54-11	Cox	15.00	Residential	0.15%	1.15%	N/A
29	54-12	Cox	7.50	Residential	0.07%	1.15%	N/A
30	54-13	Wedo	7.50	Residential	0.07%	1.15%	N/A
31	54-14	Cheatham	140.60	Agricultural	1.38%	1.15%	N/A
32	53-6	John	2044.00	Agricultural	20.10%	1.15%	N/A
33	54-15	Wilbern	35.00	Agri/Res	0.34%	1.15%	6,755
34	54-15A	Wilbern	5.00	Residential	0.05%	1.15%	6,310
35	54-16	Cox	20.00	Agricultural	0.20%	1.15%	N/A
36	61-3C	Barham	4.19	Residential	0.04%	1.15%	355
37	61-3B	Shook	4.00	Residential	0.04%	1.15%	545
38	61-3A	Lowery	5.20	Residential	0.05%	1.15%	740
39	61-1C	Britt	3.30	Residential	0.03%	1.15%	590
40	61-1-3	Ziegler	3.39	Residential	0.03%	1.15%	580
41	61-1-2	Helstosky	3.00	Residential	0.03%	1.15%	525
42	61-1-1	Vet. Aff.	2.58	Residential	0.03%	1.15%	345
43	61-1A	Ellis	1.19	Residential	0.01%	1.15%	230
44	60-1-2	Beale	3.19	Residential	0.03%	1.15%	240
45	60-1-1	Seward	253.47	Agricultural	2.49%	1.15%	N/A

#	MAP ID	Owner	GIS Data Acres	Present Use	Adjoin Acres	Adjoin Parcels	Distance (ft) Home/Panel
46	60-11	Howell	103.05	Agri/Res	1.01%	1.15%	2,020
47	60-10	Cornette	149.70	Agricultural	1.47%	1.15%	N/A
48	60-2-8	Church	4.97	Residential	0.05%	1.15%	N/A
49	60-9	Byrum	473.00	Agri/Res	4.65%	1.15%	N/A
50	59-30	Greene	50.15	Agricultural	0.49%	1.15%	N/A
51	10-01-023	Seward	32.28	Agricultural	0.32%	1.15%	N/A
52	10-01-028	Williamson	178.84	Agricultural	1.76%	1.15%	N/A
53	10-01-028	Thacker	75.24	Agri/Res	0.74%	1.15%	760
54	10-01-025	Barcroft	120.08	Agricultural	1.18%	1.15%	N/A
55	10-01-025	Showalter	3.88	Residential	0.04%	1.15%	770
56	10-01-026	Seward	19.75	Residential	0.19%	1.15%	N/A
57	10-01-022	Murdoch	4.23	Residential	0.04%	1.15%	515
58	10-01-023	Seward	1.27	Residential	0.01%	1.15%	1,235
59	10-01-020	Atkins	1.28	Residential	0.01%	1.15%	N/A
60	10-01-023	Clontz	2.13	Residential	0.02%	1.15%	880
61	10-01-029	Delk	1.00	Residential	0.01%	1.15%	215
62	10-01-025	Barcroft	1.00	Residential	0.01%	1.15%	N/A
63	11-01-004	Thacker	40.00	Agricultural	0.39%	1.15%	N/A
64	11-01-016	Thacker	115.00	Agricultural	1.13%	1.15%	N/A
65	11-01-014	Thacker	9.89	Residential	0.10%	1.15%	N/A
66	11-01-014	Thacker	0.92	Residential	0.01%	1.15%	245
67	11-01-014	Thacker	2.97	Residential	0.03%	1.15%	305
68	11-01-011	La LLC	129.09	Agri/Res	1.27%	1.15%	1,185
69	11-01-015	Unknown	2.40	Substation	0.02%	1.15%	N/A
70	11-01-010	Delk	146.40	Agricultural	1.44%	1.15%	N/A
71	11-01-006	Hangach	3.61	Residential	0.04%	1.15%	690
72	11-01-007	Delk	179.67	Agri/Res	1.77%	1.15%	1,215
73	10-01-030	Delk	128.50	Agri/Res	1.26%	1.15%	765
74	10-01-024	Boyers	8.29	Residential	0.08%	1.15%	535
75	10-01-024	James	2.63	Residential	0.03%	1.15%	315
76	10-01-024	Delk	126.08	Agricultural	1.24%	1.15%	N/A
77	10-01-016	Rose	28.14	Agricultural	0.28%	1.15%	N/A
78	10-01-013	Conam	82.05	Agricultural	0.81%	1.15%	N/A
79	10-01-012	Brock	7.50	Residential	0.07%	1.15%	2,765
80	10-01-012	Taylor	1.58	Residential	0.02%	1.15%	2,540
81	10-01-011	Carroll	91.85	Agricultural	0.90%	1.15%	N/A
82	10-01-011	Hull	11.04	Residential	0.11%	1.15%	2,315
83	10-01-011	Vogel	8.98	Residential	0.09%	1.15%	2,320
84	10-01-019	Seaborne	175.59	Agri/Res	1.73%	1.15%	2,110
85	10-01-001	Gwaltney	289.02	Agricultural	2.84%	1.15%	N/A
86	09-01-021	Delk	82.11	Agricultural	0.81%	1.15%	N/A
87	09-01-020	Little	35.80	Agricultural	0.35%	1.15%	N/A
		Total	**10169.820**		**100.00%**	**100.00%**	1,231

I. Summary of Solar Projects In Virginia

I have researched the solar projects in Virginia. I identified the solar farms through the Solar Energy Industries Association (SEIA) Major Projects List and then excluded the roof mounted facilities. I focused on larger solar farms over 10 MW though I have included a couple of smaller solar farms as shown in the chart below

I was able to identify and research 50 solar farms in Virginia as shown below. These are primarily over 20 MW in size with adjoining homes as close as 100 feet and the mix of adjoining uses is primarily agricultural and residential.

Parcel #	Name	County	City	Output (MW)	Total Acres	Used Acres	Avg. Dist to home	Closest Home	Adjoining Use by Acre Res	Agri	Agri/Res	Com
115	Buckingham I	Buckingham	Cumberland	19.8	481.18		N/A	N/A	8%	73%	18%	0%
121	Scott	Powhatan	Amelia Court Hou	20	898.4		1,421	730	29%	28%	44%	0%
204	Walker-Correctional	New Kent	Barhamsville	20	484.65	484.65	516	103	13%	68%	20%	0%
205	Sappony	Sussex	Stony Creek	20	322.68	322.68			2%	98%	0%	0%
216	Beetle	Southampton	Boykins	40	422.19	422.19	1,169	310	0%	10%	90%	0%
222	Grasshopper	Mecklenburg	Chase City	80	946.25	946.25			6%	87%	5%	1%
226	Belcher	Louisa	Louisa	88	1238.11	1238.11		150	19%	53%	28%	0%
228	Bluestone Farm	Mecklenburg	Chase City	4.99	332.5	332.5			0%	100%	0%	0%
257	Nokesville	Prince Willia	Nokesville		331.01	331.01			12%	49%	17%	23%
261	Buckingham II	Buckingham	Buckingham	19.8	460.05	460.05			6%	79%	15%	0%
262	Mount Jackson	Shenandoah	Mount Jackson	15.65	652.47	652.47			21%	51%	14%	13%
263	Gloucester	Gloucester	Gloucester	20	203.55	203.55	508	190	17%	55%	28%	0%
267	Scott II	Powhatan	Powhatan		701	701			41%	25%	34%	0%
272	Churchview	Middlesex	Church View	20	567.91	567.91			9%	64%	27%	0%
303	Turner	Henrico	Henrico	20	463.12	463.12	N/A	N/A	21%	37%	0%	42%
311	Sunnybrook Farm	Halifax	Scottsburg		527.88	527.88	N/A	N/A	15%	59%	26%	0%
312	Powell Creek	Halifax	Alton		513	513	N/A	N/A	7%	71%	22%	0%
339	Crystal Hill	Halifax	Crystal Hill		628.67	628.67	1,570	140	6%	41%	35%	18%
354	Amazon East	Accomack	Oak Hall	80	1000	1000	645	135	8%	75%	17%	0%
355	Alton Post	Halifax	Alton		501.96	501.96	749	100	2%	58%	40%	0%
364	Remington	Fauquier	Remington	20	277.2	277.2	2,755	1,280	10%	41%	31%	18%
365	Greenwood	Culpepper	Stevensburg	100	2266.58	2266.58	788	200	8%	62%	29%	0%
367	Culpeper Sr	Culpeper	Culpeper		12.53	12.53	N/A	N/A	15%	0%	86%	0%
370	Cherrydale	Northampton	Kendall Grove	20	180.17	180.17	N/A	N/A	5%	0%	92%	3%
373	Woodland,VA	Isle of Wight	Smithfield	19.7	211.12	211.12	606	190	9%	0%	91%	0%
374	Whitehouse	Louisa	Louisa	20	499.52	499.52	1,195	110	24%	55%	18%	4%
402	Cedar Park	Henrico	Richmond		13.93	13.93			57%	0%	0%	43%
407	Foxhound	Halifax	Clover	91	1311.78	1311.78	885	185	5%	61%	17%	18%
415	Stagecoach II	Halifax	Nathalie	16.625	327.87	327.87	1,073	255	5%	66%	29%	0%
484	Essex Solar Center	Essex	Center Cross	20	106.12	106.12	693	360	3%	70%	27%	0%
485	Southampton	Southampton	Newsoms	100	3243.92	3243.92	-	-	3%	78%	17%	3%
487	Augusta	Augusta	Stuarts Draft	125	3197.4	1147	588	165	16%	61%	16%	7%
490	Cartersville	Powhatan	Powhatan		2945	1358	1,467	105	6%	14%	80%	0%
495	Walnut	King and Que	Shacklefords	110	1700	1173	641	165	14%	72%	13%	1%
497	Piney Creek	Halifax	Clover	80	776.18	422	523	195	15%	62%	24%	0%
511	UVA Puller	Middlesex	Topping	15	120	120	1,095	185	59%	32%	0%	10%
519	Fountain Creek	Greensville	Emporia	80	798.3	798.3	-	-	6%	23%	71%	0%
557	Winterpock 1	Chesterfield	Chesterfield		518	308	2,106	350	4%	78%	18%	0%
577	Windsor	Isle of Wight	Windsor	85	564.1	564.1	572	160	9%	67%	24%	0%
579	Spotsylvania	Spotsylvania	Paytes	500	6412	3500			9%	52%	11%	27%
586	Sweet Sue	King William	Aylett	77	1262	576	1,617	680	7%	68%	25%	0%
591	Warwick	Prince Georg	Disputanta	26.5	967.62	442.05	555	115	12%	68%	20%	0%
621	Loblolly	Surry	Spring Grove	150	2181.92	1000	1,860	110	7%	62%	31%	0%
622	Woodridge	Albemarle	Scottsville	138	2260.87	1000	1,094	170	9%	63%	28%	0%
633	Brunswick	Greensville	Emporia	150.2	2076.36	1387.3	1,091	240	4%	85%	11%	0%
642	Belcher 3	Louisa	Louisa		749.36	658.56	598	180	14%	71%	14%	1%
649	Endless Caverns	Rockingham	New Market	31.5	355	323.6	624	190	15%	27%	51%	7%
664	Watlington	Halifax	South Boston	20	240.09	137	536	215	24%	48%	28%	0%
671	Spout Spring	Appomattox	Appomattox	60	881.12	673.37	836	335	16%	30%	46%	8%
703	Lily Pond	Dinwiddie	Carson	80	2197.74	1930	723	115	13%	60%	27%	0%
		Total Number of Solar Farms		50								
			Average	66.76	1006.61	755.54	1003.2	253.5	13%	53%	29%	5%
			Median	31.50	566.01	520.44	788.0	185.0	9%	60%	24%	0%
			High	500.00	6412.00	3500.00	2755.0	1280.0	59%	100%	92%	43%
			Low	4.99	12.53	12.53	508.0	100.0	0%	0%	0%	0%

On the following pages I have included summary data on the constructed solar farms indicated above. Similar information is available for the larger set of solar farms in the adjoining states in my files if requested.

115: Buckingham Solar, E. James Anderson Hwy, Buckingham, VA

This project was proposed in 2017 and located on 460 acres with the closest home proposed to be 150 feet from the closest solar panel.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	5.95%	71.79%
Agricultural	78.81%	20.51%
Agri/Res	15.24%	7.69%
Total	**100.00%**	**100.00%**

121: Scott Solar Project, 1580 Goodes Bridge Rd, Powhatan, VA

This project was built in 2016 and located on 165 acres out of 898 acres for a 17 MW with the closest home proposed to be 730 feet from the closest solar panel.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	28.83%	78.57%
Agri/Res	43.52%	3.57%
Agricultural	27.65%	17.86%
Total	**100.00%**	**100.00%**

204: Walker-Correctional Solar, Barham Road, Barhamsville, VA

This project was built in 2017 and located on 484.65 acres for a 20 MW with the closest home at 110 feet from the closest solar panel with an average distance of 500 feet.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	12.59%	76.92%
Agricultural	67.71%	15.38%
Agri/Res	19.70%	7.69%
Total	**100.00%**	**100.00%**

205: Sappony Solar, Sussex Drive, Stony Creek, VA

This project was built in 2017 and located on 484.65 acres for a 20 MW with the closest home at 110 feet from the closest solar panel with an average distance of 500 feet.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	12.59%	76.92%
Agricultural	67.71%	15.38%
Agri/Res	19.70%	7.69%
Total	**100.00%**	**100.00%**

354: Amazon Solar project East (Eastern Shore), Accomack, VA

This project was built in 2016 for a solar project on a 1,000 acre assemblage for an 80 MW facility. The closest home is 135 feet from the closest panel.

Adjoining Use Breakdown

	Acreage	**Parcels**
Residential	8.18%	63.74%
Agricultural	75.16%	30.77%
Agri/Res	16.56%	3.30%
Substation	0.08%	1.10%
Church	0.01%	1.10%
Total	**100.00%**	**100.00%**

364: Remington Solar, 12080 Lucky Hill Rd, Remington, VA

This project was built in 2017 for a solar project on a 125 acre tract for a 20 MW facility. There were some recent home sales adjoining this project, but it was difficult to do any matched pairs. One sale was an older home in very poor condition according to the broker and required crossing railroad tracks on a private road to get access to the home and located across from a large industrial building. The other sale is a renovated historic home on a large tract of land just one parcel north of the large industrial building. These sales essentially have too much static around them to isolate any impacts separate from these other factors.

Adjoining Use Breakdown

	Acreage	**Parcels**
Residential	10.24%	65.38%
Agricultural	40.79%	19.23%
Agri/Res	30.87%	7.69%
Warehouse	0.82%	3.85%
Substation	17.28%	3.85%
Total	**100.00%**	**100.00%**

370: Cherrydale Solar, Seaside Road, Kendall Grove, VA

This project was built in 2017 and located on 180.17 acres for a 20 MW facility.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	5.44%	80.77%
Agricultural	92.01%	15.38%
Warehouse	2.55%	3.85%
Total	**100.00%**	**100.00%**

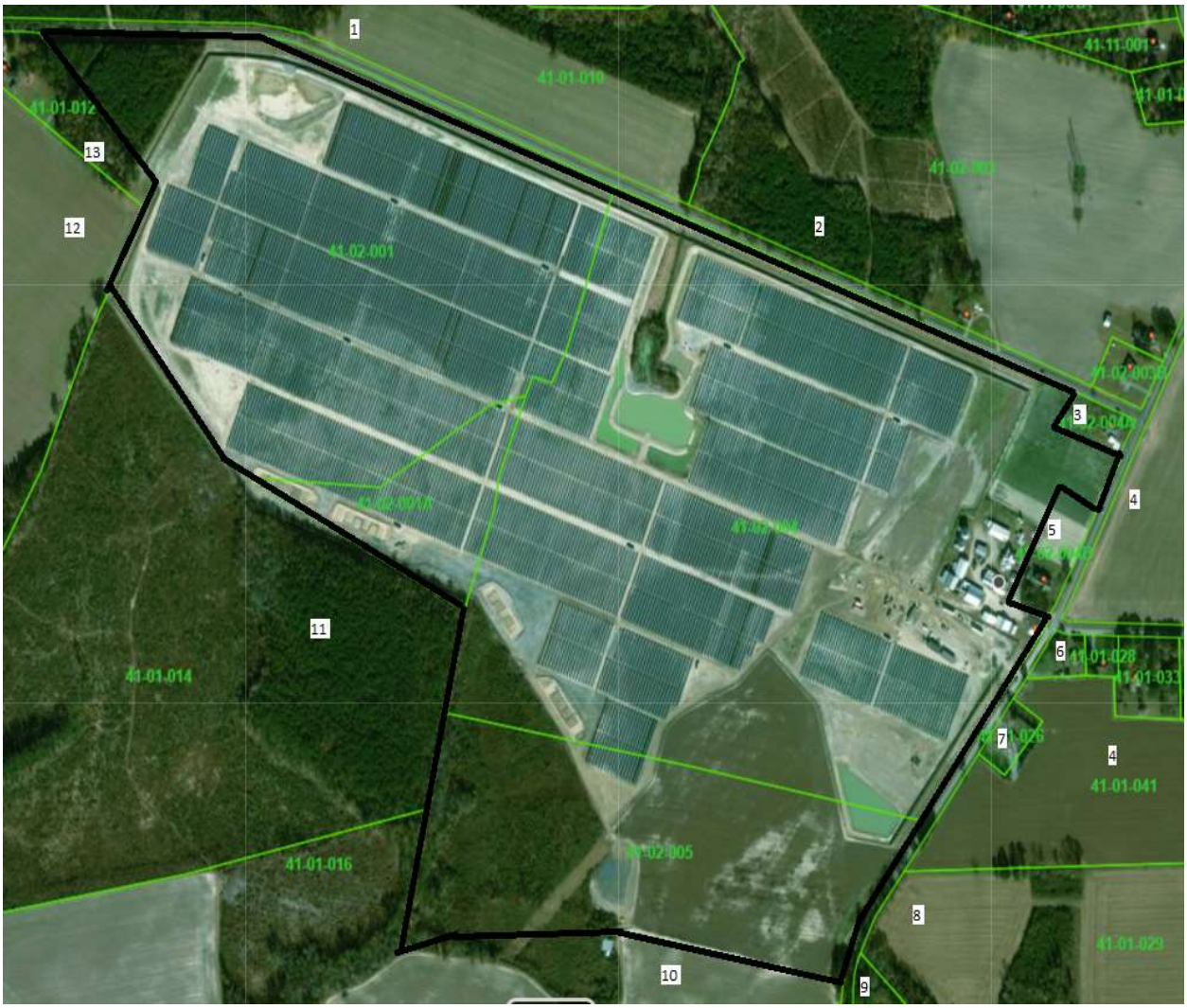
371: Clarke County Solar, Double Tollgate Road, White Post, VA

This project was built in 2017 and located on a portion of a 234.84-acre tract for a 20 MW facility.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	13.70%	74.19%
Agricultural	38.89%	6.45%
Agri/Res	46.07%	6.45%
Commercial	0.19%	6.45%
Warehouse	0.85%	3.23%
Substation	0.30%	3.23%
Total	**100.00%**	**100.00%**

373: Woodland Solar, Longview Drive, Smithfield, VA



This project was built in 2016 for a solar project on a 211.12 acre tract for a 19.7 MW facility. The closest single family home is 190 feet away from the closest solar panel. The average distance is 606 feet.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	8.85%	46.15%
Agricultural	91.08%	46.15%
Cell Tower	0.07%	7.69%
Total	**100.00%**	**100.00%**

374: Whitehouse Solar, Chalklevel Road, Louisa, VA

This project was built in 2016 for a solar project on a 499.52 acre tract for a 20 MW facility. The closest single family home is 110 feet away from the closest solar panel. The average distance is 1,195 feet.

Adjoining Use Breakdown

	Acreage	**Parcels**
Residential	23.55%	70.27%
Agricultural	54.51%	10.81%
Agri/Res	18.22%	2.70%
Commercial	2.49%	13.51%
Industrial	1.22%	2.70%
Total	**100.00%**	**100.00%**

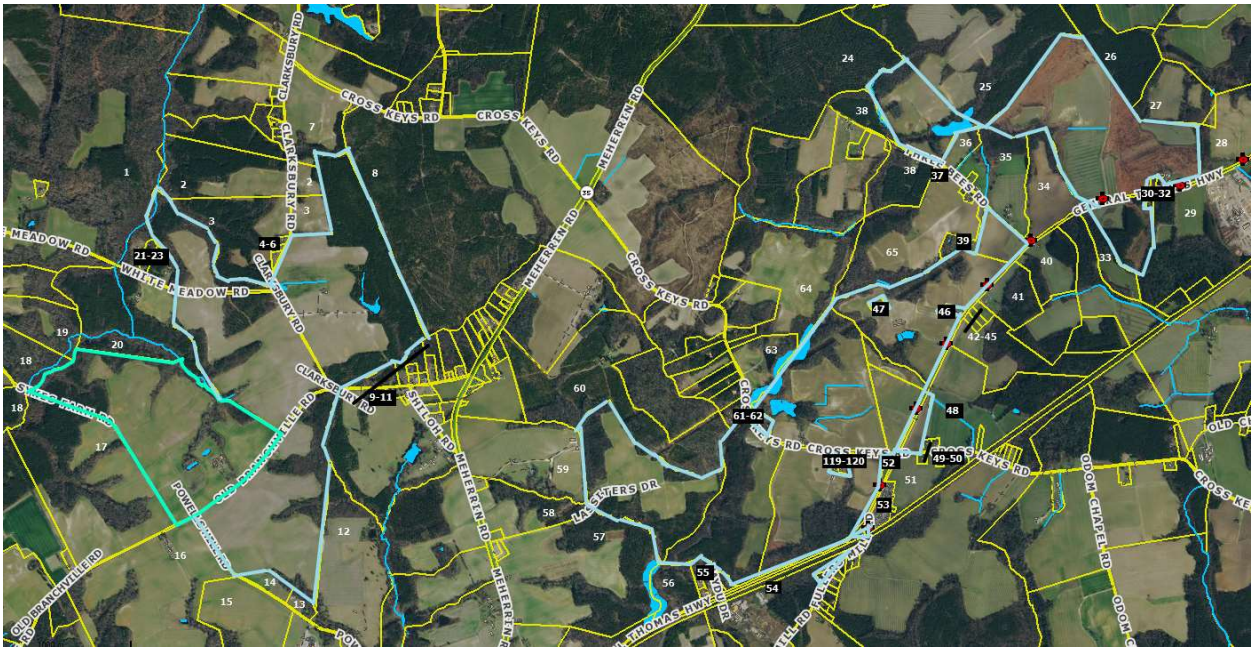
484: Essex Solar, Tidewater Trail, Center Cross, VA

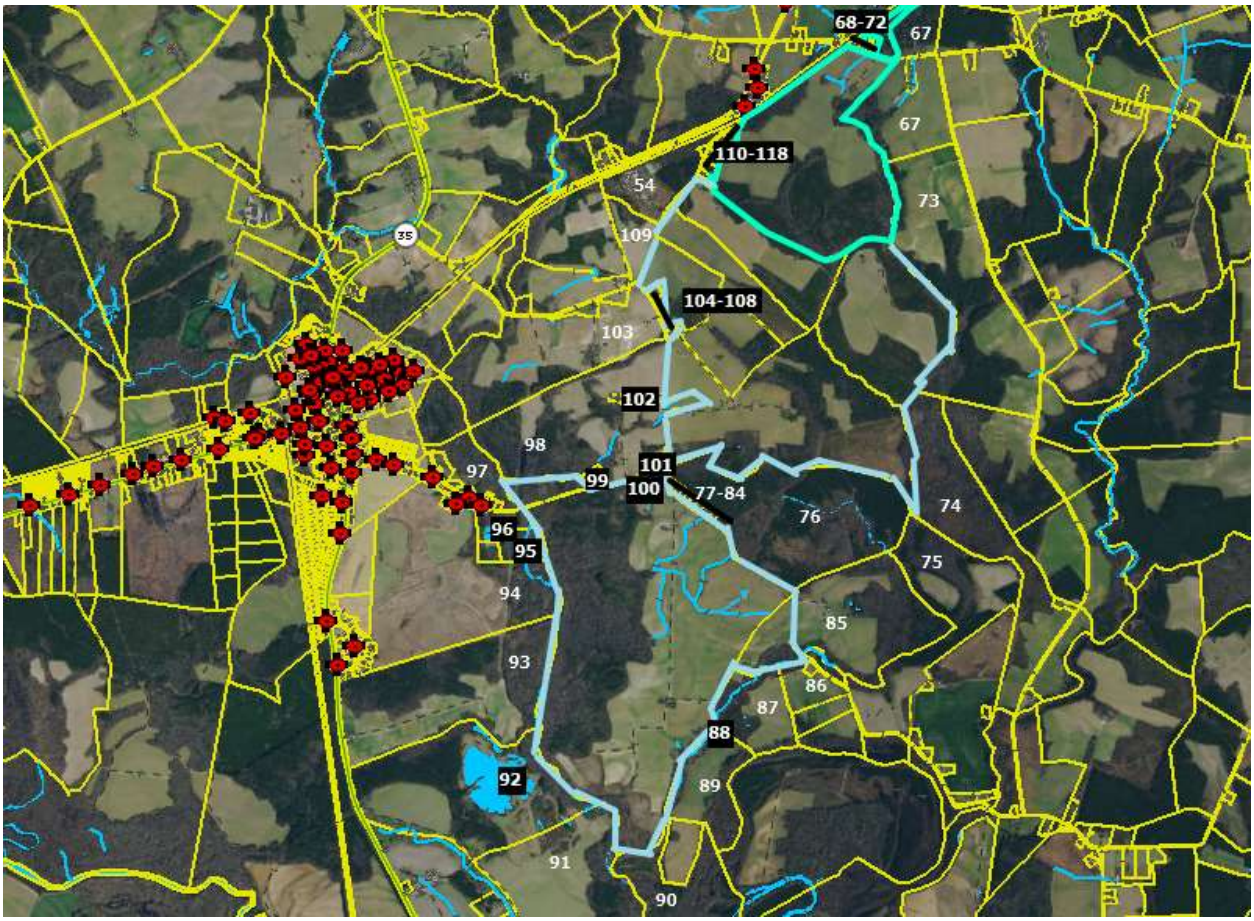
This project was built in 2017 for a solar project on a 106.12 acre tract for a 20 MW facility. The closest single family home is 360 feet away from the closest solar panel. The average distance is 693 feet.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	3.13%	57.89%
Agricultural	69.65%	26.32%
Agri/Res	26.99%	10.53%
Religious	0.23%	5.26%
Total	**100.00%**	**100.00%**

485: Southampton Solar, General Thomas Hwy, Newsoms, VA





This project was built in 2017 for a solar project on an assemblage of 3,244 acres for a 100 MW facility.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	2.56%	53.33%
Agricultural	77.99%	36.67%
Agri/Res	16.56%	8.33%
Industrial	2.89%	1.67%
Total	**100.00%**	**100.00%**

II. Market Analysis of the Impact on Value from Solar Farms

I have researched hundreds of solar farms in numerous states to determine the impact of these facilities on the value of adjoining property. This research has primarily been in North Carolina, but I have also conducted market impact analyses in Virginia, South Carolina, Tennessee, Texas, Oregon, Mississippi, Maryland, New York, California, Missouri, Florida, Montana, Georgia, Louisiana, and New Jersey.

Wherever I have looked at solar farms, I have derived a breakdown of the adjoining uses to show what adjoining uses are typical for solar farms and what uses would likely be considered consistent with a solar farm use similar to the breakdown that I've shown for the subject property on the previous page. A summary showing the results of compiling that data over hundreds of solar farms is shown later in the Scope of Research section of this report.

I also consider whether the properties adjoining a solar farm in one location have characteristics similar to the properties abutting or adjoining the proposed site so that I can make an assessment of market impact on each proposed site. Notably, in most cases solar farms are placed in areas very similar to the site in question, which is surrounded by low density residential and agricultural uses. In my over 700 studies, I have found a striking repetition of that same typical adjoining use mix in over 90% of the solar farms I have looked at. Matched pair results in multiple states are strikingly similar, and all indicate that solar farms – which generate very little traffic, and do not generate noise, dust or have other harmful effects – do not negatively impact the value of adjoining or abutting properties.

On the following pages I have considered matched pair data specific to Virginia and adjoining states.

In the next section I have considered matched pair data throughout the Southeast of the United States as being the most similar states that would most readily compare to Virginia. This includes data from Florida, Georgia, South Carolina, North Carolina, Tennessee, Virginia and Maryland. I focused on projects of 5 MW and larger though I have significant supplemental data on solar farms just smaller than that in North Carolina that show similar results. This data is available in my files.

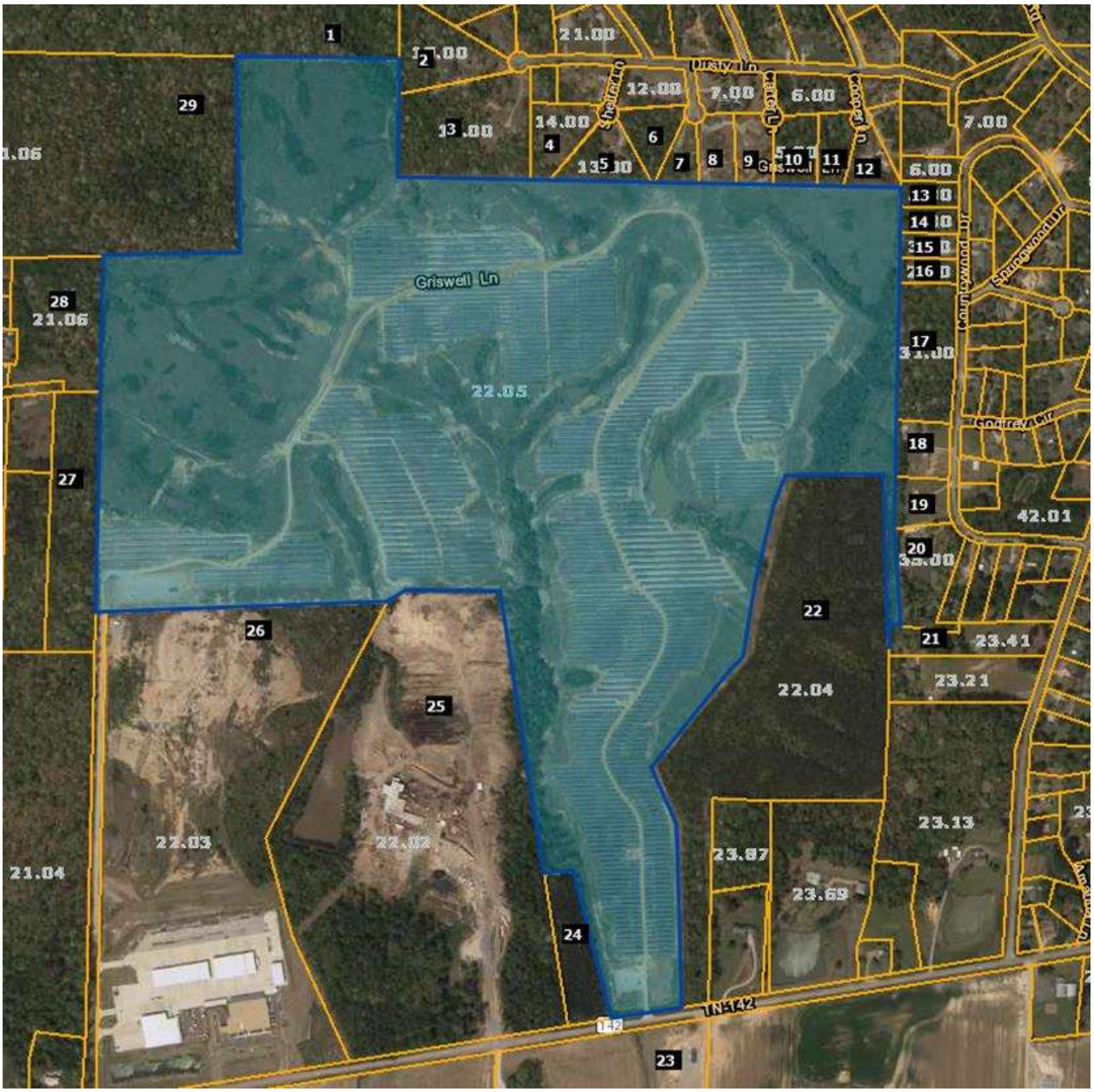
I have additional supporting information from other states in my files that show a consistent pattern across the United States, but again, I have focused on the Southeast in this analysis.

A. Virginia and Adjoining States Data

I have identified matched pairs adjoining 3 of the 27 solar farms noted above. I have also included matched pair data from a solar farm in Georgia as well.

The following pages detail the matched pairs and how they were derived.

1. Matched Pair – Mulberry, Selmer, TN



This solar farm was built in 2014 on 208.89 acres with the closest home being 480 feet away.

This solar farm adjoins two subdivisions with Central Hills having a mix of existing and new construction homes. Lots in this development have been marketed for $15,000 each with discounts offered for multiple lots being used for a single home site. I spoke with the agent with Rhonda

Wheeler and Becky Hearnsberger with United County Farm & Home Realty who noted that they have seen no impact on lot or home sales due to the solar farm in this community.

I have included a map below as well as data on recent sales activity on lots that adjoin the solar farm or are near the solar farm in this subdivision both before and after the announced plan for this solar farm facility. I note that using the same method I used to breakdown the adjoining uses at the subject property I show that the predominant adjoining uses are residential and agricultural, which is consistent with the location of most solar farms.

Adjoining Use Breakdown

	Acreage	**Parcels**
Commercial	3.40%	0.034
Residential	12.84%	79.31%
Agri/Res	10.39%	3.45%
Agricultural	73.37%	13.79%
Total	**100.00%**	**100.00%**

From the above map, I identified four recent sales of homes that occurred adjoining the solar farm both before and after the announcement of the solar farm. I have adjusted each of these for differences in size and age in order to compare these sales among themselves. As shown below after adjustment, the median value is $130,776 and the sales prices are consistent with one outlier which is also the least comparable home considered. The close grouping and the similar price per point overall as well as the similar price per square foot both before and after the solar farm.

Matched Pairs

#	TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	$/GBA	Style	Parking
6&7	0900 A 011.00	Henson	Jul-14	$130,000	2.65	2007	1,511	$86.04	1 Story	2 Garage
12	0900 A 003.00	Amerson	Aug-12	$130,000	1.20	2011	1,586	$81.97	1 Story	2 Garage
15	099C A 003.00	Smallwood	May-12	$149,900	1.00	2002	1,596	$93.92	1 Story	4 Garage
16	099C A 002.00	Hessing	Jun-15	$130,000	1.00	1999	1,782	$72.95	1 Story	2 Garage
		Average		$134,975	1.46	2005	1,619	$83.72		
		Median		$130,000	1.10	2005	1,591	$84.00		

					Adjustments*					
#	TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	Style	Parking	Total
6&7	0900 A 011.00	Henson	Jul-14	$130,000	-$7,500	$2,600	$6,453	$0	$0	$131,553
12	0900 A 003.00	Amerson	Aug-12	$130,000	$0	$0	$0	$0	$0	$130,000
15	099C A 003.00	Smallwood	May-12	$149,900	$0	$6,746	-$939	$0	-$15,000	$140,706
16	099C A 002.00	Hessing	Jun-15	$130,000	$0	$7,800	-$14,299	$0	$0	$123,501
		Average		$134,975	-$1,875	$4,286	-$2,196	$0	-$3,750	$131,440
		Median		$130,000	$0	$4,673	-$470	$0	$0	$130,776

* I adjusted all of the comparables to a base line 2011 Year Built and 1,586 s.f. based on Lot 12

I also considered a number of similar home sales nearby that were both before and after the solar farm was announced as shown below. These homes are generally newer in construction and include a number of larger homes but show a very similar price point per square foot.

Nearby Sales Before Solar Farm Announced

TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	$/GBA	Style	Parking
099B A 019	Durrance	Sep-12	$165,000	1.00	2012	2,079	$79.37	1 Story	2 Garage
099B A 021	Berryman	Apr-12	$212,000	2.73	2007	2,045	$103.67	1 Story	2 Garage
090O A 060	Nichols	Feb-13	$165,000	1.03	2012	1,966	$83.93	1 Story	2 Garage
	Average		$180,667	1.59	2010	2,030	$88.99		
	Median		$165,000	1.03	2012	2,045	$83.93		

Nearby Sales After Solar Farm Announced

TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	$/GBA	Style	Parking
090N A 040	Carrithers	Mar-15	$120,000	1.00	2010	1,626	$73.80	1 Story	2 Garage
099C A 043	Cherry	Feb-15	$148,900	2.34	2008	1,585	$93.94	1 Story	2 Garage
	Average		$134,450	1.67	2009	1,606	$83.87		
	Median		$134,450	1.67	2009	1,606	$83.87		

I then adjusted these nearby sales using the same criteria as the adjoining sales to derive the following breakdown of adjusted values based on a 2011 year built 1,586 square foot home. The adjusted values are consistent with a median rate of $128,665, which is actually lower than the values for the homes that back up to the solar farm.

Nearby Sales Adjusted

				Adjustments*					
TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	Style	Parking	Total
099B A 019	Durrance	Sep-12	$165,000	$0	-$825	-$39,127	$0	$0	$125,048
099B A 021	Berryman	Apr-12	$212,000	-$7,500	$4,240	-$47,583	$0	$0	$161,157
090O A 060	Nichols	Feb-13	$165,000	$0	-$825	-$31,892	$0	$0	$132,283
090N A 040	Carrithers	Mar-15	$120,000	$0	$600	-$2,952	$0	$0	$117,648
099C A 043	Cherry	Feb-15	$148,900	-$7,500	$2,234	$94	$0	$0	$143,727
	Average		$165,500	-$1,875	$798	-$30,389	$0	$0	$134,034
	Median		$165,000	$0	-$113	-$35,510	$0	$0	$128,665

* I adjusted all of the comparables to a base line 2011 Year Built and 1,586 s.f. based on Lot 12

If you consider just the 2015 nearby sales, the range is $117,648 to $143,727 with a median of $130,688. If you consider the recent adjoining sales the range is $123,501 to $131,553 with a median of $127,527.

This difference is less than 3% in the median and well below the standard deviation in the sales. The entire range of the adjoining sales prices is overlapped by the range from the nearby sales. These are consistent data sets and summarized below.

Matched Pair Summary

	Adjoins Solar Farm		Nearby After Solar Farm	
	Average	Median	Average	Median
Sales Price	$134,975	$130,000	$134,450	$134,450
Year Built	2005	2005	2009	2009
Size	1,619	1,591	1,606	1,606
Price/SF	$83.72	$84.00	$83.87	$83.87

Based on the data presented above, I find that the price per square foot for finished homes is not being impacted negatively by the announcement of the solar farm. The difference in pricing in homes in the neighborhood is accounted for by differences in size, building age, and lot size. The median price for a home after those factors are adjusted for are consistent throughout this subdivision and show no impact due to the proximity of the solar farm. This is consistent with the comments from the broker I spoke with for this subdivision as well.

I have also run a number of direct matched comparisons on the sales adjoining this solar farm as shown below. These direct matched pairs include some of those shown above as well as additional more recent sales in this community. In each of these I have compared the one sale adjoining the solar farm to multiple similar homes nearby that do not adjoin a solar farm to look for any potential impact from the solar farm.

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
3	Adjoins	491 Dusty	6.86	10/28/2016	$176,000	2009	1,801	$97.72	3/2	2-Gar	Ranch	
	Not	820 Lake Trail	1.00	6/8/2018	$168,000	2013	1,869	$89.89	4/2	2-Gar	Ranch	
	Not	262 Country	1.00	1/17/2018	$145,000	2000	1,860	$77.96	3/2	2-Gar	Ranch	
	Not	35 April	1.15	8/16/2016	$185,000	2016	1,980	$93.43	3/2	2-Gar	Ranch	

Adjoining Sales Adjusted

Parcel	Solar	Address	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
3	Adjoins	491 Dusty							$176,000		480
	Not	820 Lake Trail	-$8,324	$12,000	-$3,360	-$4,890			$163,426	7%	
	Not	262 Country	-$5,450	$12,000	$6,525	-$3,680			$154,396	12%	
	Not	35 April	$1,138	$12,000	-$6,475	-$13,380			$178,283	-1%	
									Average	6%	

The best matched pair is 35 April Loop, which required the least adjustment and indicates a -1% increase in value due to the solar farm adjacency.

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
12	Adjoins	57 Cooper	1.20	2/26/2019	$163,000	2011	1,586	$102.77	3/2	2-Gar	1.5 Story	Pool
	Not	191 Amelia	1.00	8/3/2018	$132,000	2005	1,534	$86.05	3/2	Drive	Ranch	
	Not	75 April	0.85	3/17/2017	$134,000	2012	1,588	$84.38	3/2	2-Crprt	Ranch	
	Not	345 Woodland	1.15	12/29/2016	$131,000	2002	1,410	$92.91	3/2	1-Gar	Ranch	

Adjoining Sales Adjusted

Parcel	Solar	Address	Sales Price	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
12	Adjoins	57 Cooper	$163,000							$163,000		685
	Not	191 Amelia	$132,000	$2,303		$3,960	$2,685	$10,000	$5,000	$155,947	4%	
	Not	75 April	$134,000	$8,029	$4,000	-$670	-$135	$5,000	$5,000	$155,224	5%	
	Not	345 Woodland	$131,000	$8,710		$5,895	$9,811		$5,000	$160,416	2%	
										Average	4%	

The best matched pair is 191 Amelia, which was most similar in time frame of sale and indicates a +4% increase in value due to the solar farm adjacency.

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
15	Adjoins	297 Country	1.00	9/30/2016	$150,000	2002	1,596	$93.98	3/2	4-Gar	Ranch	
	Not	185 Dusty	1.85	8/17/2015	$126,040	2009	1,463	$86.15	3/2	2-Gar	Ranch	
	Not	53 Glen	1.13	3/9/2017	$126,000	1999	1,475	$85.42	3/2	2-Gar	Ranch	Brick

				Adjoining Sales Adjusted								
Parcel	**Solar**	**Address**	**Sales Price**	**Time**	**Site**	**YB**	**GLA**	**Park**	**Other**	**Total**	**% Diff**	**Distance**
15	Adjoins	297 Country	$150,000							$150,000		650
	Not	185 Dusty	$126,040	$4,355		-$4,411	$9,167	$10,000		$145,150	3%	
	Not	53 Glen	$126,000	-$1,699		$1,890	$8,269	$10,000		$144,460	4%	
										Average	3%	

The best matched pair is 53 Glen, which was most similar in time frame of sale and required less adjustment. It indicates a +4% increase in value due to the solar farm adjacency.

The average indicated impact from these three sets of matched pairs is +4%, which suggests a mild positive relationship due to adjacency to the solar farm, supporting a higher value due to adjacency to the solar farm.

I have also looked at several lot sales in this subdivision as shown below.

These are all lots within the same community and the highest prices paid are for lots one parcel off from the existing solar farm. These prices are fairly inconsistent, though they do suggest about a $3,000 loss in the lots adjoining the solar farm. This is an atypical finding and additional details suggest there is more going on in these sales than the data crunching shows. First of all Parcel 4 was purchased by the owner of the adjoining home and therefore an atypical buyer seeking to expand a lot and the site is not being purchased for home development. Moreover, using the SiteToDoBusiness demographic tools, I found that the 1-mile radius around this development is expecting a total population increase over the next 5 years of 3 people. This lack of growing demand for lots is largely explained in that context. Furthermore, the fact that finished home sales as shown above are showing no sign of a negative impact on property value makes this data unreliable and inconsistent with the data shown in sales to an end user. I therefore place little weight on this outlier data.

						4/18/2019		4/18/2019
Parcel	**Solar**	**Address**	**Acres**	**Date Sold**	**Sales Price**	**Adj for Time**	**$/AC**	**Adj for Time**
4	Adjoins	Shelter	2.05	10/25/2017	$16,000	$16,728	$7,805	$8,160
10	Adjoins	Carter	1.70	8/2/2018	$14,000	$14,306	$8,235	$8,415
11	Adjoins	Cooper	1.28	9/17/2018	$12,000	$12,215	$9,375	$9,543
	Not	75 Dusty	1.67	4/18/2019	$20,000	$20,000	$11,976	$11,976
	Not	Lake Trl	1.47	11/7/2018	$13,000	$13,177	$8,844	$8,964
	Not	Lake Trl	1.67	4/18/2019	$20,000	$20,000	$11,976	$11,976

	Adjoins	**Per Acre**	**Not Adjoins**	**Per Acre**	**% DIF/Lot**	**% DIF/AC**
Average	$14,416	$8,706	$17,726	$10,972	19%	21%
Median	$14,306	$8,415	$20,000	$11,976	28%	30%
High	$16,728	$9,543	$20,000	$11,976	16%	20%
Low	$12,215	$8,160	$13,177	$8,964	7%	9%

2. Matched Pair – AM Best Solar Farm, Goldsboro, NC

This solar farm adjoins Spring Garden Subdivision which had new homes and lots available for new construction during the approval and construction of the solar farm. The recent home sales have ranged from $200,000 to $250,000. This subdivision sold out the last homes in late 2014. The solar farm is clearly visible particularly along the north end of this street where there is only a thin line of trees separating the solar farm from the single-family homes.

Homes backing up to the solar farm are selling at the same price for the same floor plan as the homes that do not back up to the solar farm in this subdivision. According to the builder, the solar farm has been a complete non-factor. Not only do the sales show no difference in the price paid for the various homes adjoining the solar farm versus not adjoining the solar farm, but there are actually more recent sales along the solar farm than not. There is no impact on the sellout rate, or time to sell for the homes adjoining the solar farm.

I spoke with a number of owners who adjoin the solar farm and none of them expressed any concern over the solar farm impacting their property value.

The data presented on the following page shows multiple homes that have sold in 2013 and 2014 adjoining the solar farm at prices similar to those not along the solar farm. These series of sales indicate that the solar farm has no impact on the adjoining residential use.

The homes that were marketed at Spring Garden are shown below.

Matched Pairs
As of Date: 9/3/2014

Adjoining Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600195570	Helm	0.76	Sep-13	$250,000	2013	3,292	$75.94	2 Story
3600195361	Leak	1.49	Sep-13	$260,000	2013	3,652	$71.19	2 Story
3600199891	McBrayer	2.24	Jul-14	$250,000	2014	3,292	$75.94	2 Story
3600198632	Foresman	1.13	Aug-14	$253,000	2014	3,400	$74.41	2 Story
3600196656	Hinson	0.75	Dec-13	$255,000	2013	3,453	$73.85	2 Story
	Average	1.27		$253,600	2013.4	3,418	$74.27	
	Median	1.13		$253,000	2013	3,400	$74.41	

Adjoining Sales After Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
0	Feddersen	1.56	Feb-13	$247,000	2012	3,427	$72.07	Ranch
0	Gentry	1.42	Apr-13	$245,000	2013	3,400	$72.06	2 Story
	Average	1.49		$246,000	2012.5	3,414	$72.07	
	Median	1.49		$246,000	2012.5	3,414	$72.07	

Adjoining Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600183905	Carter	1.57	Dec-12	$240,000	2012	3,347	$71.71	1.5 Story
3600193097	Kelly	1.61	Sep-12	$198,000	2012	2,532	$78.20	2 Story
3600194189	Hadwan	1.55	Nov-12	$240,000	2012	3,433	$69.91	1.5 Story
	Average	1.59		$219,000	2012	2,940	$74.95	
	Median	1.59		$219,000	2012	2,940	$74.95	

Nearby Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600193710	Barnes	1.12	Oct-13	$248,000	2013	3,400	$72.94	2 Story
3601105180	Nackley	0.95	Dec-13	$253,000	2013	3,400	$74.41	2 Story
3600192528	Mattheis	1.12	Oct-13	$238,000	2013	3,194	$74.51	2 Story
3600198928	Beckman	0.93	Mar-14	$250,000	2014	3,292	$75.94	2 Story
3600196965	Hough	0.81	Jun-14	$224,000	2014	2,434	$92.03	2 Story
3600193914	Preskitt	0.67	Jun-14	$242,000	2014	2,825	$85.66	2 Story
3600194813	Bordner	0.91	Apr-14	$258,000	2014	3,511	$73.48	2 Story
3601104147	Shaffer	0.73	Apr-14	$255,000	2014	3,453	$73.85	2 Story
	Average	0.91		$246,000	2013.625	3,189	$77.85	
	Median	0.92		$249,000	2014	3,346	$74.46	

Nearby Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600191437	Thomas	1.12	Sep-12	$225,000	2012	3,276	$68.68	2 Story
3600087968	Lilley	1.15	Jan-13	$238,000	2012	3,421	$69.57	1.5 Story
3600087654	Burke	1.26	Sep-12	$240,000	2012	3,543	$67.74	2 Story
3600088796	Hobbs	0.73	Sep-12	$228,000	2012	3,254	$70.07	2 Story
	Average	1.07		$232,750	2012	3,374	$69.01	
	Median	1.14		$233,000	2012	3,349	$69.13	

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	**Median**	**Average**	**Median**
Sales Price	$253,600	$253,000	$246,000	$249,000
Year Built	2013	2013	2014	2014
Size	3,418	3,400	3,189	3,346
Price/SF	$74.27	$74.41	$77.85	$74.46

Percentage Differences

Median Price	-2%
Median Size	-2%
Median Price/SF	0%

I note that 2308 Granville Drive sold again in November 2015 for $267,500, or $7,500 more than when it was purchased new from the builder two years earlier (Tax ID 3600195361, Owner: Leak). The neighborhood is clearly showing appreciation for homes adjoining the solar farm.

The Median Price is the best indicator to follow in any analysis as it avoids outlying samples that would otherwise skew the results. The median sizes and median prices are all consistent throughout the sales both before and after the solar farm whether you look at sites adjoining or nearby to the solar farm. The average size for the homes nearby the solar farm shows a smaller building size and a higher price per square foot. This reflects a common occurrence in real estate where the price per square foot goes up as the size goes down. So even comparing averages the indication is for no impact, but I rely on the median rates as the most reliable indication for any such analysis.

I have also considered four more recent resales of homes in this community as shown on the following page. These comparable sales adjoin the solar farm at distances ranging from 315 to 400 feet. The matched pairs show a range from -9% to +6%. The range of the average difference is -2% to +1% with an average of 0% and a median of +0.5%. These comparable sales support a finding of no impact on property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	103 Granville Pl	1.42	7/27/2018	$265,000	2013	3,292	$80.50	4/3.5	2-Car	2-Story		385
	Not	2219 Granville	1.15	1/8/2018	$260,000	2012	3,292	$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	$267,000	2018	3,053	$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	$265,000	2014	2,816	$94.11	5/3.5	2-Car	2-Story		

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	103 Granville Pl								$265,000		-2%
Not	2219 Granville	$4,382		$1,300	$0				$265,682	0%	
Not	634 Friendly	-$8,303		-$6,675	$16,721	-$10,000			$258,744	2%	
Not	2403 Granville	-$6,029		-$1,325	$31,356				$289,001	-9%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	104 Erin	2.24	6/19/2017	$280,000	2014	3,549	$78.90	5/3.5	2-Car	2-Story		315
	Not	2219 Granville	1.15	1/8/2018	$260,000	2012	3,292	$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	$267,000	2018	3,053	$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	$265,000	2014	2,816	$94.11	5/3.5	2-Car	2-Story		

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	104 Erin								$280,000		0%
Not	2219 Granville	-$4,448		$2,600	$16,238				$274,390	2%	
Not	634 Friendly	-$17,370		-$5,340	$34,702	-$10,000			$268,992	4%	
Not	2403 Granville	-$15,029		$0	$48,285				$298,256	-7%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	2312 Granville	0.75	5/1/2018	$284,900	2013	3,453	$82.51	5/3.5	2-Car	2-Story		400
	Not	2219 Granville	1.15	1/8/2018	$260,000	2012	3,292	$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	$267,000	2018	3,053	$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	$265,000	2014	2,816	$94.11	5/3.5	2-Car	2-Story		

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	2312 Granville								$284,900		1%
Not	2219 Granville	$2,476		$1,300	$10,173				$273,948	4%	
Not	634 Friendly	-$10,260		-$6,675	$27,986	-$10,000			$268,051	6%	
Not	2403 Granville	-$7,972		-$1,325	$47,956				$303,659	-7%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	2310 Granville	0.76	5/14/2019	$280,000	2013	3,292	$85.05	5/3.5	2-Car	2-Story		400
	Not	2219 Granville	1.15	1/8/2018	$260,000	2012	3,292	$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	$267,000	2018	3,053	$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	$265,000	2014	2,816	$94.11	5/3.5	2-Car	2-Story		

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	2310 Granville								$280,000		1%
Not	2219 Granville	$10,758		$1,300	$0				$272,058	3%	
Not	634 Friendly	-$1,755		-$6,675	$16,721	-$10,000			$265,291	5%	
Not	2403 Granville	$469		-$1,325	$31,356				$295,500	-6%	

I have also considered the original sales prices in this subdivision relative to the recent resale values as shown in the chart below. This rate of appreciation is right at 2.5% over the last 6 years. Zillow indicates that the average home value within the 27530 zip code as of January 2014 was $101,300 and as of January 2020 that average is $118,100. This indicates an average increase in the market of 2.37%. I conclude that the appreciation of the homes adjoining the solar farm are not impacted by the presence of the solar farm based on this data.

	Address	Initial Sale Date	Price	Second Sale Date	Price	Year Diff	Apprec.	% Apprec.	Apprec. %/Year
1	103 Granville Pl	4/1/2013	$245,000	7/27/2018	$265,000	5.32	$20,000	8.16%	1.53%
2	105 Erin	7/1/2014	$250,000	6/19/2017	$280,000	2.97	$30,000	12.00%	4.04%
3	2312 Granville	12/1/2013	$255,000	5/1/2015	$262,000	1.41	$7,000	2.75%	1.94%
4	2312 Granville	5/1/2015	$262,000	5/1/2018	$284,900	3.00	$22,900	8.74%	2.91%
5	2310 Granville	8/1/2013	$250,000	5/14/2019	$280,000	5.79	$30,000	12.00%	2.07%
6	2308 Granville	9/1/2013	$260,000	11/12/2015	$267,500	2.20	$7,500	2.88%	1.31%
7	2304 Granville	9/1/2012	$198,000	6/1/2017	$225,000	4.75	$27,000	13.64%	2.87%
8	102 Erin	8/1/2014	$253,000	11/1/2016	$270,000	2.25	$17,000	6.72%	2.98%
								Average	2.46%
								Median	2.47%

3. Matched Pair – White Cross Solar Farm, Chapel Hill, NC

A new solar farm was built at 2159 White Cross Road in Chapel Hill, Orange County in 2013. After construction, the owner of the underlying land sold the balance of the tract not encumbered by the solar farm in July 2013 for $265,000 for 47.20 acres, or $5,606 per acre. This land adjoins the solar farm to the south and was clear cut of timber around 10 years ago. I compared this purchase to a nearby transfer of 59.09 acres of timber land just south along White Cross Road that sold in November 2010 for $361,000, or $6,109 per acre. After purchase, this land was divided into three mini farm tracts of 12 to 20 acres each. These rates are very similar and the difference in price per acre is attributed to the timber value and not any impact of the solar farm.

Type	TAX ID	Owner	Acres	Date	Price	$/Acre	Notes	Conf By
Adjoins Solar	9748336770	Haggerty	47.20	Jul-13	$265,000	$5,614	Clear cut	Betty Cross, broker
Not Near Solar	9747184527	Purcell	59.09	Nov-10	$361,000	$6,109	Wooded	Dickie Andrews, broker

The difference in price is attributed to the trees on the older sale.
No impact noted for the adjacency to a solar farm according to the broker.
I looked at a number of other nearby land sales without proximity to a solar farm for this matched pair, but this land sale required the least allowance for differences in size, utility and location.

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	**Median**	**Average**	**Median**
Sales Price	$5,614	$5,614	$6,109	$6,109
Adjustment for Timber	$500	$500		
Adjusted	$6,114	$6,114	$6,109	$6,109
Tract Size	47.20	47.20	59.09	59.09

Percentage Differences

Median Price Per Acre	0%

This matched pair again supports the conclusion that adjacency to a solar farm has no impact on adjoining residential/agricultural land.

4. Matched Pair – Wagstaff Farm, Roxboro, NC

This solar farm is located at the northeast corner of a 594-acre farm with approximately 30 acres of solar farm area. This solar farm was approved and constructed in 2013.

After approval, 18.82 acres were sold out of the parent tract to an adjoining owner to the south. This sale was at a similar price to nearby land to the east that sold in the same time from for the same price per acre as shown below.

Type	TAX ID	Owner	Acres	Present Use	Date Sold	Price	$/AC
Adjoins Solar	0918-17-11-7960	Piedmont	18.82	Agriculatural	8/19/2013	$164,000	$8,714
Not Near Solar	0918-00-75-9812 et al	Blackwell	14.88	Agriculatural	12/27/2013	$130,000	$8,739

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	Median	Average	Median
Sales Price	$8,714	$8,714	$8,739	$8,739
Tract Size	18.82	18.82	14.88	14.88

Percentage Differences

Median Price Per Acre	0%

This matched pair again supports the conclusion that adjacency to a solar farm has no impact on adjoining residential/agricultural land.

5. Matched Pair – Neal Hawkins Solar, Gastonia, NC

This project is located on the south side of Neal Hawkins Road just outside of Gastonia. The property identified above as Parcel 4 was listed for sale while this solar farm project was going

through the approval process. The property was put under contract during the permitting process with the permit being approved while the due diligence period was still ongoing. After the permit was approved the property closed with no concerns from the buyer. I spoke with Jennifer Bouvier, the broker listing the property and she indicated that the solar farm had no impact at all on the sales price. She considered some nearby sales to set the price and the closing price was very similar to the asking price within the typical range for the market. The buyer was aware that the solar farm was coming and they had no concerns.

This two-story brick dwelling was sold on March 20, 2017 for $270,000 for a 3,437 square foot dwelling built in 1934 in average condition on 1.42 acres. The property has four bedrooms and two bathrooms.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
Adjoins	609 Neal Hawkins	1.42	3/20/2017	$270,000	1934	3,427	$78.79	4/2	Open	2-Brick	
Not	1418 N Modena	4.81	4/17/2018	$225,000	1930	2,906	$77.43	3/3	2-Crprt	2-Brick	
Not	363 Dallas Bess	2.90	11/29/2018	$265,500	1968	2,964	$89.57	3/3	Open	FinBsmt	
Not	1612 Dallas Chry	2.74	9/17/2018	$245,000	1951	3,443	$71.16	3/2	Open	2-Brick	Unfin bath

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
609 Neal Hawkins								$270,000			225
1418 N Modena	$7,319		$2,700	$32,271		-$10,000		$257,290	5%		
363 Dallas Bess	$746		-$27,081	$33,179	-$10,000		$53,100	$262,456	3%		
1612 Dallas Chry	$4,110		-$12,495	-$911			$10,000	$235,704	13%		
										7%	

I also considered the newer adjoining home identified as Parcel 5 that sold later in 2017 and it likewise shows no negative impact on property value.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style
Adjoins	611 Neal Hawkins	0.78	7/6/2017	$288,000	1991	2,256	$127.66	5/3	2-Gar	1.5 Brick
Not	1211 Still Frst	0.51	7/30/2018	$280,000	1989	2,249	$124.50	3/3	2-Gar	Br Rnch
Not	2867 Colony Wds	0.52	8/14/2018	$242,000	1990	2,006	$120.64	3/3	2-Gar	Br Rnch
Not	1010 Strawberry	1.00	10/4/2018	$315,000	2002	2,330	$135.19	3/2.5	2-Gar	1.5 Brick

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
611 Neal Hawkins								$288,000			145
1211 Still Frst	$1,341		$2,800	$697				$284,838	1%		
2867 Colony Wds	$7,714		$1,210	$24,128				$275,052	4%		
1010 Strawberry	-$4,555		-$17,325	-$8,003	$5,000			$290,116	-1%		
										2%	

6. Matched Pair – Summit/Ranchlands Solar, Moyock, NC

This project is located at 1374 Caritoke Highway, Moyock, NC. This is an 80 MW facility on a parent tract of 2,034 acres. Parcels Number 48 and 53 as shown in the map above were sold in 2016. The project was under construction during the time period of the first of the matched pair sales and the permit was approved well prior to that in 2015.

I looked at multiple sales of adjoining and nearby homes and compared each to multiple comparables to show a range of impacts from -10% up to +11% with an average of +2% and a median of +3%. These ranges are well within typical real estate variation and supports an indication of no impact on property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
48	Adjoins	129 Pinto	4.29	4/15/2016	$170,000	1985	1,559	$109.04	3/2	Drive	MFG		1,060
	Not	102 Timber	1.30	4/1/2016	$175,500	2009	1,352	$129.81	3/2	Drive	MFG		
	Not	120 Ranchland	0.99	10/1/2014	$170,000	2002	1,501	$113.26	3/2	Drive	MFG		

	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
	Adjoins	129 Pinto								$170,000		-3%
	Not	102 Timber	$276	$10,000	-$29,484	$18,809				$175,101	-3%	
	Not	120 Ranchland	$10,735	$10,000	-$20,230	$4,598				$175,103	-3%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
53	Adjoins	105 Pinto	4.99	12/16/2016	$206,000	1978	1,484	$138.81	3/2	Det Gar	Ranch		2,020
	Not	111 Spur	1.15	2/1/2016	$193,000	1985	2,013	$95.88	4/2	Gar	Ranch		
	Not	103 Marshall	1.07	3/29/2017	$196,000	2003	1,620	$120.99	3/2	Drive	Ranch		
	Not	127 Ranchland	0.99	6/9/2015	$219,900	1988	1,910	$115.13	3/2	Gar/3Gar	Ranch		

	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
	Adjoins	105 Pinto								$206,000		11%
	Not	111 Spur	$6,918	$10,000	-$6,755	-$25,359				$177,803	14%	
	Not	103 Marshall	-$2,268	$10,000	-$24,500	-$8,227		$5,000		$176,005	15%	
	Not	127 Ranchland	$13,738	$10,000	-$10,995	-$24,523		-$10,000		$198,120	4%	

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
15	Adjoins	318 Green View	0.44	9/15/2019	$357,000	2005	3,460	$103.18	4/4	2-Car	1.5 Brick		570
	Not	195 St Andrews	0.55	6/17/2018	$314,000	2002	3,561	$88.18	5/3	2-Car	2.0 Brick		
	Not	336 Green View	0.64	1/13/2019	$365,000	2006	3,790	$96.31	6/4	3-Car	2.0 Brick		
	Not	275 Green View	0.36	8/15/2019	$312,000	2003	3,100	$100.65	5/3	2-Car	2.0 Brick		

	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
	Adjoins	318 Green View								$357,000		4%
	Not	195 St Andrews	$12,040		$4,710	-$7,125	$10,000			$333,625	7%	
	Not	336 Green View	$7,536		-$1,825	-$25,425			-$5,000	$340,286	5%	
	Not	275 Green View	$815		$3,120	$28,986	$10,000			$354,921	1%	

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
29	Adjoins	164 Ranchland	1.01	4/30/2019	$169,000	1999	2,052	$82.36	4/2	Gar	MFG		440
	Not	150 Pinto	0.94	3/27/2018	$168,000	2017	1,920	$87.50	4/2	Drive	MFG		
	Not	105 Longhorn	1.90	10/10/2017	$184,500	2002	1,944	$94.91	3/2	Drive	MFG		
	Not	112 Pinto	1.00	7/27/2018	$180,000	2002	1,836	$98.04	3/2	Drive	MFG	Fenced	

	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
	Adjoins	164 Ranchland								$169,000		-10%
	Not	150 Pinto	$5,649		-$21,168	$8,085			$5,000	$165,566	2%	
	Not	105 Longhorn	$8,816	-$10,000	-$3,875	$7,175			$5,000	$191,616	-13%	
	Not	112 Pinto	$4,202		-$3,780	$14,824			$5,000	$200,245	-18%	

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	358 Oxford	10.03	9/16/2019	$478,000	2008	2,726	$175.35	3/3	2 Gar	Ranch		635
	Not	276 Summit	10.01	12/20/2017	$355,000	2006	1,985	$178.84	3/2	2 Gar	Ranch		
	Not	176 Providence	6.19	5/6/2019	$425,000	1990	2,549	$166.73	3/3	4 Gar	Ranch	Brick	
	Not	1601 B Caratoke	12.20	9/26/2019	$440,000	2016	3,100	$141.94	4/3.5	5 Gar	Ranch	Pool	

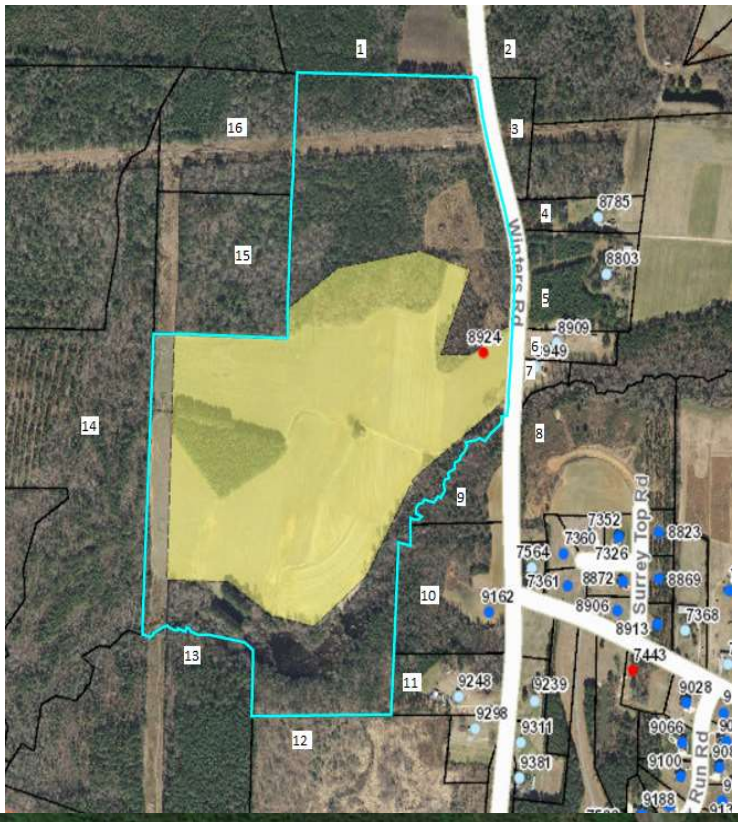
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	358 Oxford								$478,000		5%
Not	276 Summit	$18,996		$3,550	$106,017	$10,000			$493,564	-3%	
Not	176 Providence	$4,763		$38,250	$23,609		-$10,000	-$25,000	$456,623	4%	
Not	1601 B Caratoke	-$371	$50,000	-$17,600	-$42,467	-$5,000	-$10,000		$414,562	13%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
	Nearby	343 Oxford	10.01	3/9/2017	$490,000	2016	3,753	$130.56	3/3	2 Gar	1.5 Story	Pool	970
	Not	287 Oxford	10.01	9/4/2017	$600,000	2013	4,341	$138.22	5/4.5	8-Gar	1.5 Story	Pool	
	Not	301 Oxford	10.00	4/23/2018	$434,000	2013	3,393	$127.91	5/3	2 Gar	1.5 Story		
	Not	218 Oxford	10.01	4/4/2017	$525,000	2006	4,215	$124.56	4/3	4 Gar	1.5 Story	VG Barn	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	343 Oxford								$490,000		3%
Not	287 Oxford	-$9,051		$9,000	-$65,017	-$15,000	-$25,000		$494,932	-1%	
Not	301 Oxford	-$14,995	-$10,000	$6,510	$36,838				$452,353	8%	
Not	218 Oxford	-$1,150		$26,250	-$46,036		-$10,000	-$10,000	$484,064	1%	

7. Matched Pair – Tracy Solar, Bailey, NC



This project is located in rural Nash County on Winters Road with a 5 MW facility that was built in 2016. A local builder acquired parcels 9 and 10 following construction as shown below at rates

comparable to other tracts in the area. They then built a custom home for an owner and sold that at a price similar to other nearby homes as shown in the matched pair data below.

Adjoining Land Sales After Solar Farm Completed

#	Solar Farm	TAX ID	Grantor	Grantee	Address	Acres	Date Sold	Sales Price	$/AC	Other
9 &10	Adjoins	316003 & 316004	Cozart	Kingsmill	9162 Winters	13.22	7/21/2016	$70,000	$5,295	
	Not	6056	Billingsly		427 Young	41	10/21/2016	$164,000	$4,000	
	Not	33211	Fulcher	Weikel	10533 Cone	23.46	7/18/2017	$137,000	$5,840	Doublewide, structures
	Not	106807	Perry	Gardner	Claude Lewis	11.22	8/10/2017	$79,000	$7,041	Gravel drive for sub, cleared
	Not	3437	Vaughan	N/A	11354 Old Lewis Sch	18.73	Listing	$79,900	$4,266	Small cemetery,wooded

Adjoining Sales Adjusted

Time	Acres	Location	Other	Adj $/Ac	% Diff
				$5,295	
$0	$400	$0	$0	$4,400	17%
-$292	$292	$0	-$500	$5,340	-1%
-$352	$0	$0	-$1,000	$5,689	-7%
-$213	$0	$0	$213	$4,266	19%
				Average	7%

Adjoining Residential Sales After Solar Farm Completed

#	Solar Farm	n	Address	Acres	Date Sold	Sales Price	Built	GLA	$/GLA	BR/BA	Style	Other
9 &10	Adjoins	gs	9162 Winters	13.22	1/5/2017	$255,000	2016	1,616	$157.80	3/2	Ranch	1296 sf wrkshp
	Not	w	7352 Red Fox	0.93	6/30/2016	$176,000	2010	1,529	$115.11	3/2	2-story	

Adjoining Sales Adjusted

Time	Acres	YB	GLA	Style	Other	Total	% Diff
						$255,000	
$0	$44,000	$7,392	$5,007	$5,000	$15,000	$252,399	1%

The comparables for the land show either a significant positive relationship or a mild negative relationship to having and adjoining solar farm, but when averaged together they show no negative impact. The wild divergence is due to the difficulty in comping out this tract of land and the wide variety of comparables used. The two comparables that show mild negative influences include a property that was partly developed as a residential subdivision and the other included a doublewide with some value and accessory agricultural structures. The tax assessed value on the improvements were valued at $60,000. So both of those comparables have some limitations for comparison. The two that show significant enhancement due to adjacency includes a property with a cemetery located in the middle and the other is a tract almost twice as large. Still that larger tract after adjustment provides the best matched pair as it required the least adjustment. I therefore conclude that there is no negative impact due to adjacency to the solar farm shown by this matched pair.

The dwelling that was built on the site was a build-to-suit and was compared to a nearby homesale of a property on a smaller parcel of land. I adjusted for that differenced based on a $25,000 value for a 1-acre home site versus the $70,000 purchase price of the larger subject tract. The other adjustments are typical and show no impact due to the adjacency to the solar farm.

The closest solar panel to the home is 780 feet away.

I note that the representative for Kingsmill Homes indicated that the solar farm was never a concern in purchasing the land or selling the home. He also indicated that they had built a number of nearby homes across the street and it had never come up as an issue.

8. Matched Pair – McBride Place Solar Farm, Midland, NC

This project is located on Mount Pleasant Road, Midland, North Carolina. The property is on 627 acres on an assemblage of 974.59 acres. The solar farm was approved in early 2017 for a 74.9 MW facility.

I have considered the sale of 4380 Joyner Road which adjoins the proposed solar farm near the northwest section. This property was appraised in April of 2017 for a value of $317,000 with no

consideration of any impact due to the solar farm in that figure. The property sold in November 2018 for $325,000 with the buyer fully aware of the proposed solar farm.

I have considered the following matched pairs to the subject property.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	4380 Joyner	12.00	11/22/2017	$325,000	1979	1,598	$203.38	3/2	2xGar	Ranch	Outbldg
Not	3870 Elkwood	5.50	8/24/2016	$250,000	1986	1,551	$161.19	3/2.5	Det 2xGar	Craft	
Not	8121 Lower Rocky	18.00	2/8/2017	$355,000	1977	1,274	$278.65	2/2	2xCarprt	Ranch	Eq. Fac.
Not	13531 Cabarrus	7.89	5/20/2016	$267,750	1981	2,300	$116.41	3/2	2xGar	Ranch	

Adjoining Sales Adjusted

Time	Acres	YB	Condition	GLA	BR/BA	Park	Other	Total	% Diff
								$325,000	
$7,500	$52,000	-$12,250	$10,000	$2,273	-$2,000	$2,500	$7,500	$317,523	2%
$7,100	-$48,000	$4,970		$23,156	$0	$3,000	-$15,000	$330,226	-2%
$8,033	$33,000	-$3,749	$20,000	-$35,832	$0	$0	$7,500	$296,702	9%
							Average		3%

The home at 4380 Joyner Road is 275 feet from the closest solar panel.

I also considered the recent sale of a lot at 5800 Kristi Lane that is on the east side of the proposed solar farm. This 4.22-acre lot sold in December 2017 for $94,000. A home was built on this lot in 2019 with the closest point from home to panel at 689 feet. The home site is heavily wooded and their remains a wooded buffer between the solar panels and the home. I spoke with the broker, Margaret Dabbs, who indicated that the solar farm was considered a positive by both buyer and seller as it insures no subdivision will be happening in that area. Buyers in this market are looking for privacy and seclusion.

The breakdown of recent lot sales on Kristi are shown below with the lowest price paid for the lot with no solar farm exposure, though that lot has exposure to Mt Pleasant Road South. Still the older lot sales have exposure to the solar farm and sold for higher prices than the front lot and adjusting for time would only increase that difference.

Adjoining Lot Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	$/AC	$/Lot
	Adjoins	5811 Kristi	3.74	5/1/2018	$100,000	$26,738	$100,000
	Adjoins	5800 Kristi	4.22	12/1/2017	$94,000	$22,275	$94,000
	Not	5822 Kristi	3.43	2/24/2020	$90,000	$26,239	$90,000

The lot at 5811 Kristi Lane sold in May 2018 for $100,000 for a 3.74-acre lot. The home that was built later in 2018 is 505 feet to the closest solar panel. This home then sold to a homeowner for $530,000 in April 2020. I have compared this home sale to other properties in the area as shown below.

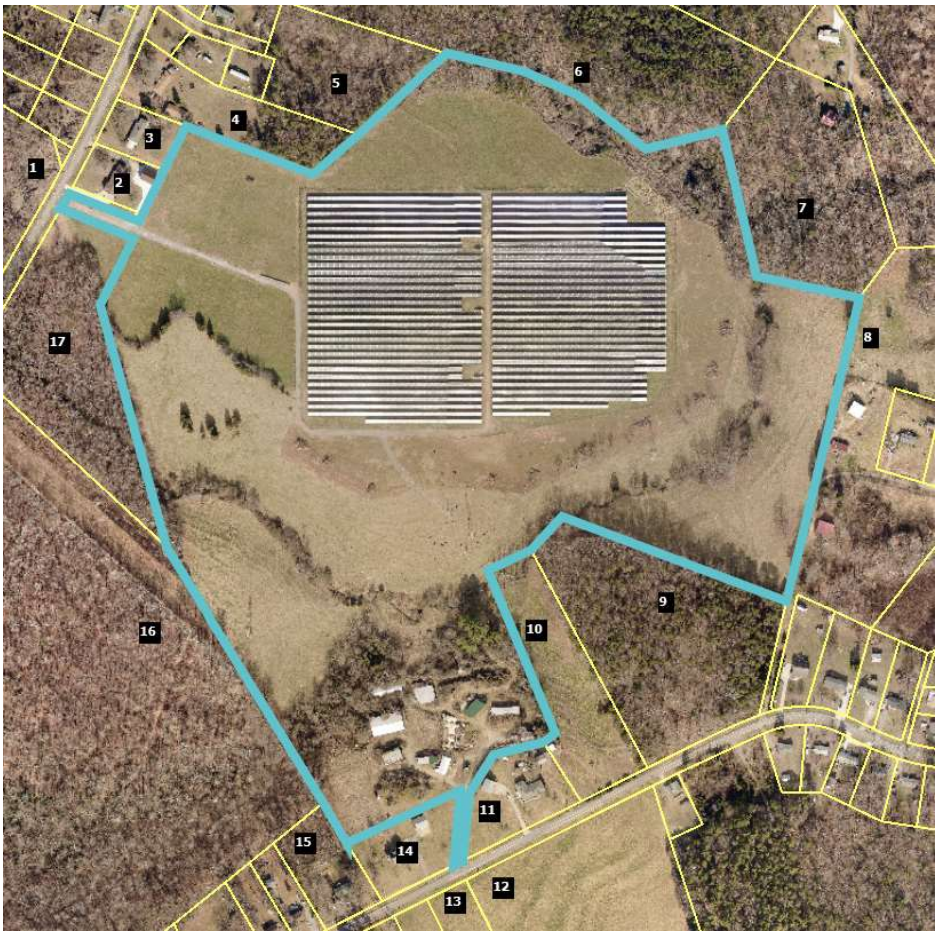
Adjoining Residential Sales After Solar Farm Built

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	5811 Kristi	3.74	3/31/2020	$530,000	2018	3,858	$137.38	5/3.5	2 Gar	2-story	Cement Ext
Not	3915 Tania	1.68	12/9/2019	$495,000	2007	3,919	$126.31	3/3.5	2 Gar	2-story	3Det Gar
Not	6782 Manatee	1.33	3/8/2020	$460,000	1998	3,776	$121.82	4/2/2h	2 Gar	2-story	Water
Not	314 Old Hickory	1.24	9/20/2019	$492,500	2017	3,903	$126.18	6/4.5	2 Gar	2-story	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	5811 Kristi								$530,000		5%
Not	3915 Tania	$6,285		$27,225	-$3,852		-$20,000		$504,657	5%	
Not	6782 Manatee	$1,189		$46,000	$4,995	$5,000			$517,183	2%	
Not	314 Old Hickory	$10,680		$2,463	-$2,839	-$10,000			$492,803	7%	

After adjusting the comparables, I found that the average adjusted value shows a slight increase in value for the subject property adjoining a solar farm. As in the other cases, this is a mild positive impact on value but within the typical range of real estate transactions. I therefore conclude that these matched pairs show no impact on value.

9. Matched Pair – Mariposa Solar, Gaston County, NC



This project is a 5 MW facility located on 35.80 acres out of a parent tract of 87.61 acres at 517 Blacksnake Road, Stanley that was built in 2016.

I have considered a number of recent sales around this facility as shown below.

The first is identified in the map above as Parcel 1, which is 215 Mariposa Road. This is an older dwelling on large acreage with only one bathroom. I've compared it to similar nearby homes as shown below.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style
Adjoins	215 Mariposa	17.74	12/12/2017	$249,000	1958	1,551	$160.54	3/1	Garage	Br/Rnch
Not	249 Mariposa	0.48	3/1/2019	$153,000	1974	1,792	$85.38	4/2	Garage	Br/Rnch
Not	110 Airport	0.83	5/10/2016	$166,000	1962	2,165	$76.67	3/2	Crprt	Br/Rnch
Not	1249 Blacksnake	5.01	9/20/2018	$242,500	1980	2,156	$112.48	3/2	Drive	1.5
Not	1201 Abernathy	27.00	5/3/2018	$390,000	1970	2,190	$178.08	3/2	Crprt	Br/Rnch

Adjoining Residential Sales After Solar Farm Approved **Adjoining Sales Adjusted**

Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Acres	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	215 Mariposa	17.74	12/12/2017	$249,000								$249,000	
Not	249 Mariposa	0.48	3/1/2019	$153,000	-$5,583	-$17,136	$129,450	-$20,576	-$10,000			$229,154	8%
Not	110 Airport	0.83	5/10/2016	$166,000	$7,927	-$4,648	$126,825	-$47,078	-$10,000			$239,026	4%
Not	1249 Blacksnake	5.01	9/20/2018	$242,500	-$5,621	-$37,345	$95,475	-$68,048	-$10,000	$5,000		$221,961	11%
Not	1201 Abernathy	27.00	5/3/2018	$390,000	-$4,552	-$32,760	-$69,450	-$60,705	-$10,000			$212,533	15%
												Average	9%

The average difference after adjusting for all factors is +9% on average, which suggests an enhancement due to the solar farm across the street. Given the large adjustments for acreage and size, I will focus on the low end of the adjusted range at 4%, which is within the typical deviation and therefore suggests no impact on value.

I have also considered Parcel 4 that sold after the solar farm was approved but before it had been constructed in 2016.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	242 Mariposa	2.91	9/21/2015	$180,000	1962	1,880	$95.74	3/2	Carport	Br/Rnch	Det Wrkshop
Not	249 Mariposa	0.48	3/1/2019	$153,000	1974	1,792	$85.38	4/2	Garage	Br/Rnch	
Not	110 Airport	0.83	5/10/2016	$166,000	1962	2,165	$76.67	3/2	Crprt	Br/Rnch	
Not	1249 Blacksnake	5.01	9/20/2018	$242,500	1980	2,156	$112.48	3/2	Drive	1.5	

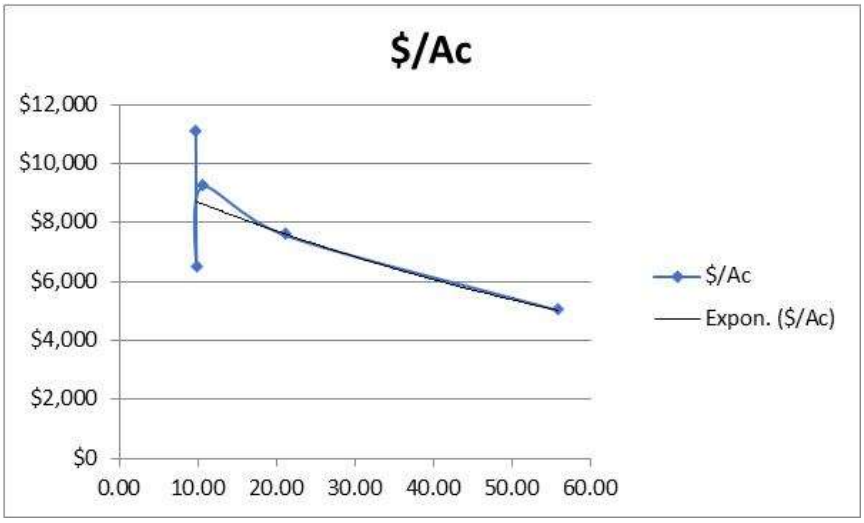
Adjoining Residential Sales After Solar Farm Approved **Adjoining Sales Adjusted**

Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Acres	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	242 Mariposa	2.91	9/21/2015	$180,000								$180,000	
Not	249 Mariposa	0.48	3/1/2019	$153,000	-$15,807	-$12,852	$18,468	$7,513		-$3,000	$25,000	$172,322	4%
Not	110 Airport	0.83	5/10/2016	$166,000	-$3,165	$0	$15,808	-$28,600			$25,000	$175,043	3%
Not	1249 Blacksnake	5.01	9/20/2018	$242,500	-$21,825	-$30,555	-$15,960	-$40,942		$2,000	$25,000	$160,218	11%
												Average	6%

The average difference after adjusting for all factors is +6%, which is again suggests a mild increase in value due to the adjoining solar farm use. The median is a 4% adjustment, which is within a standard deviation and suggests no impact on property value.

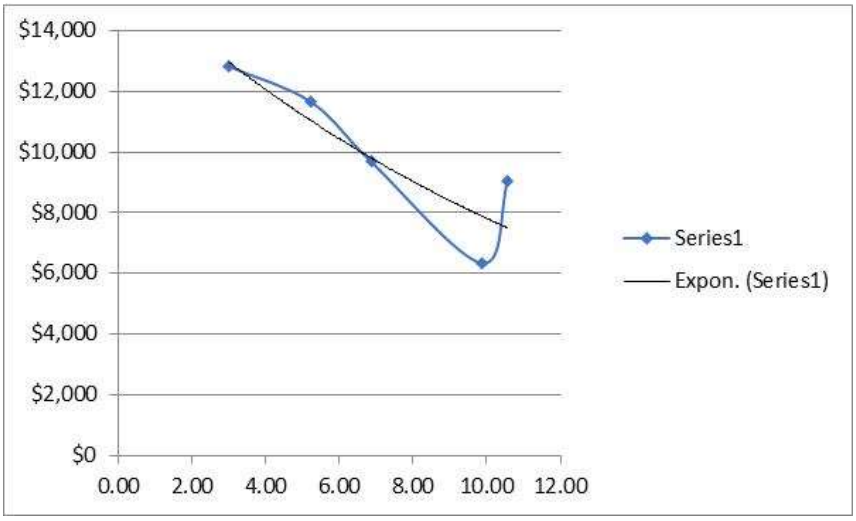
I have also considered the recent sale of Parcel 13 that is located on Blacksnake Road south of the project. I was unable to find good land sales in the same 20 acre range, so I have considered sales of larger and smaller acreage. I adjusted each of those land sales for time. I then applied the price per acre to a trendline to show where the expected price per acre would be for 20 acres. As can be seen in the chart below, this lines up exactly with the purchase of the subject property. I therefore conclude that there is no impact on Parcel 13 due to proximity to the solar farm.

Adjoining Residential Land Sales After Solar Farm Approved						**Adjoining Sales Adjusted**	
Solar	**Tax/Street**	**Acres**	**Date Sold**	**Sales Price**	**$/Ac**	**Time**	**$/Ac**
Adjoins	174339/Blacksnake	21.15	6/29/2018	$160,000	$7,565		$7,565
Not	227852/Abernathy	10.57	5/9/2018	$97,000	$9,177	$38	$9,215
Not	17443/Legion	9.87	9/7/2018	$64,000	$6,484	-$37	$6,447
Not	164243/Alexis	9.75	2/1/2019	$110,000	$11,282	-$201	$11,081
Not	176884/Bowden	55.77	6/13/2018	$280,000	$5,021	$7	$5,027

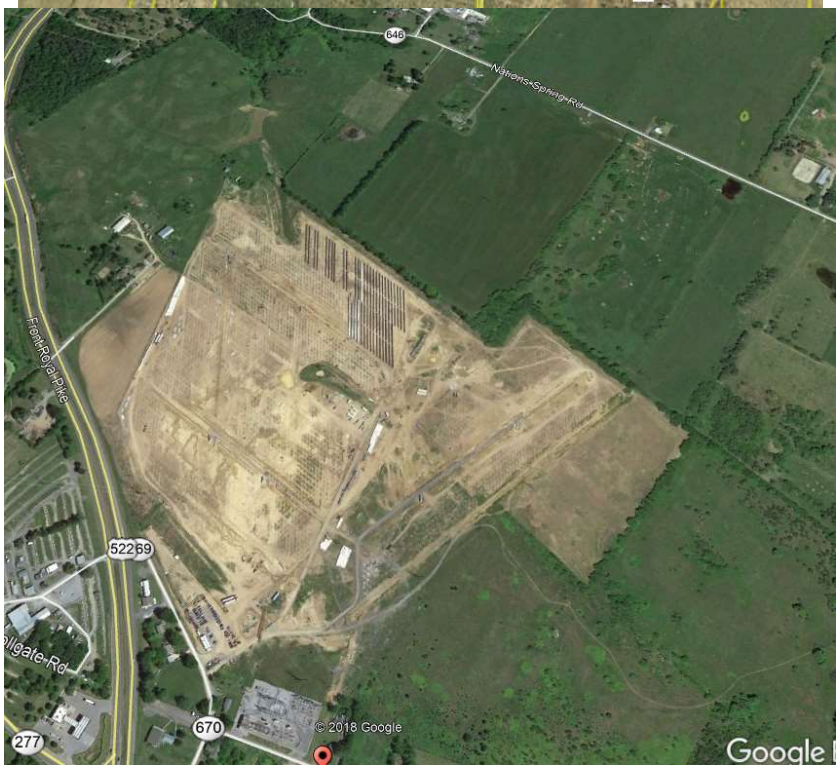


Finally, I have considered the recent sale of Parcel 17 that sold as vacant land. I was unable to find good land sales in the same 7 acre range, so I have considered sales of larger and smaller acreage. I adjusted each of those land sales for time. I then applied the price per acre to a trendline to show where the expected price per acre would be for 7 acres. As can be seen in the chart below, this lines up with the trendline running right through the purchase price for the subject property. I therefore conclude that there is no impact on Parcel 13 due to proximity to the solar farm. I note that this property was improved with a 3,196 square foot ranch built in 2018 following the land purchase, which shows that development near the solar farm was unimpeded.

Adjoining Residential Land Sales After Solar Farm Approved						**Adjoining Sales Adjusted**		
Solar	**Tax/Street**	**Acres**	**Date Sold**	**Sales Price**	**$/Ac**	**Time**	**Location**	**$/Ac**
Adjoins	227039/Mariposa	6.86	12/6/2017	$66,500	$9,694			$9,694
Not	227852/Abernathy	10.57	5/9/2018	$97,000	$9,177	-$116		$9,061
Not	17443/Legion	9.87	9/7/2018	$64,000	$6,484	-$147		$6,338
Not	177322/Robinson	5.23	5/12/2017	$66,500	$12,715	$217	-$1,272	$11,661
Not	203386/Carousel	2.99	7/13/2018	$43,500	$14,548	-$262	-$1,455	$12,832



10. Matched Pair – Clarke County Solar, Clarke County, VA



This project is a 20 MW facility located on a 234-acre tract that was built in 2017.

I have considered two recent sales of Parcel 3. The home on this parcel is 1,230 feet from the closest panel as measured in the second map from Google Earth, which shows the solar farm under construction. This home sold in January 2017 for $295,000 and again in August 2019 for $385,000. I show each sale below and compare those to similar home sales in each time frame. The significant increase in price between 2017 and 2019 is due to a major kitchen remodel, new roof, and related upgrades as well as improvement in the market in general. The sale and later resale of the home with updates and improvements speaks to pride of ownership and increasing overall value as properties perceived as diminished are less likely to be renovated and sold for profit.

I note that 102 Tilthammer includes a number of barns that I did not attribute any value in the analysis. The market would typically give some value for those barns but even without that adjustment there is an indication of a positive impact on value due to the solar farm.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
3	Adjoins	833 Nations Spr	5.13	8/18/2019	$385,000	1979	1,392	$276.58	3/2	Det Gar	Ranch	UnBsmt
	Not	167 Leslie	5.00	8/19/2020	$429,000	1980	1,665	$257.66	3/2	Det2Gar	Ranch	
	Not	2393 Old Chapel	2.47	8/10/2020	$330,000	1974	1,500	$220.00	3/1.5	Det Gar	Ranch	
	Not	102 Tilthammer	6.70	5/7/2019	$372,000	1970	1,548	$240.31	3/1.5	Det Gar	Ranch	UnBsmt

Adjoining Sales Adjusted

Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
							$385,000			1230
-$13,268		-$2,145	-$56,272		-$5,000	$50,000	$402,315	-4%		
-$9,956	$25,000	$8,250	-$19,008	$5,000		$50,000	$389,286	-1%		
$3,229		$16,740	-$29,991	$5,000			$366,978	5%		
									0%	

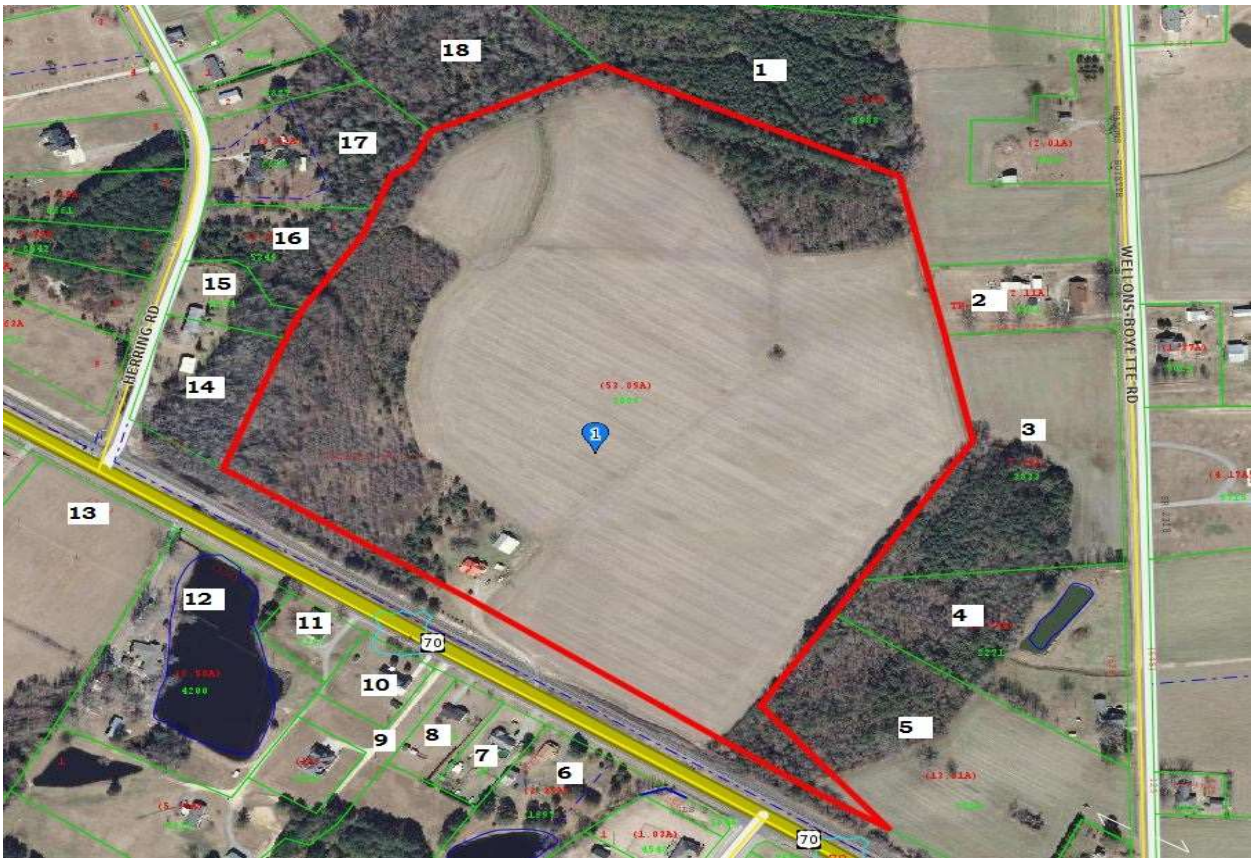
Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
3	Adjoins	833 Nations Spr	5.13	1/9/2017	$295,000	1979	1,392	$211.93	3/2	Det Gar	Ranch	UnBsmt
	Not	6801 Middle	2.00	12/12/2017	$249,999	1981	1,584	$157.83	3/2	Open	Ranch	
	Not	4174 Rockland	5.06	1/2/2017	$300,000	1990	1,688	$177.73	3/2	2 Gar	2-story	
	Not	400 Sugar Hill	1.00	6/7/2018	$180,000	1975	1,008	$178.57	3/1	Open	Ranch	

Adjoining Sales Adjusted

Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
							$295,000			1230
-$7,100	$25,000	-$2,500	-$24,242		$5,000	$50,000	$296,157	0%		
$177		-$16,500	-$42,085		-$10,000	$50,000	$281,592	5%		
-$7,797		$3,600	$54,857	$10,000	$5,000	$50,000	$295,661	0%		
									1%	

11. Matched Pair – Candace Solar, Princeton, NC



This solar farm is located at 4839 US 70 Highway just east of Herring Road. This solar farm was completed on October 25, 2016.

I identified three adjoining sales to this tract after development of the solar farm with frontage on US 70. I did not attempt to analyze those sales as they have exposure to an adjacent highway and railroad track. Those homes are therefore problematic for a matched pair analysis unless I have similar homes fronting on a similar corridor.

I did consider a land sale and a home sale on adjoining parcels without those complications.

The lot at 499 Herring Road sold to Paradise Homes of Johnston County of NC, Inc. for $30,000 in May 2017 and a modular home was placed there and sold to Karen and Jason Toole on September 29, 2017. I considered the lot sale first as shown below and then the home sale that followed.

Adjoining Land Sales After Solar Farm Approved / **Adjoining Sales Adjusted**

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Other	Time	Site	Other	Total	% Diff
16	Adjoins	499 Herring	2.03	5/1/2017	$30,000					$30,000	
	Not	37 Becky	0.87	7/23/2019	$24,500	Sub/Pwr	-$1,679	$4,900		$27,721	8%
	Not	5858 Bizzell	0.88	8/17/2016	$18,000		$390	$3,600		$21,990	27%
	Not	488 Herring	2.13	12/20/2016	$35,000		$389			$35,389	-18%
										Average	5%

Following the land purchase, the modular home was placed on the site and sold. I have compared this modular home to the following sales to determine if the solar farm had any impact on the purchase price.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
16	Adjoins	499 Herring	2.03	9/27/2017	$215,000	2017	2,356	$91.26	4/3	Drive	Modular	
	Not	678 WC	6.32	3/8/2019	$226,000	1995	1,848	$122.29	3/2.5	Det Gar	Mobile	Ag bldgs
	Not	1810 Bay V	8.70	3/26/2018	$170,000	2003	2,356	$72.16	3/2	Drive	Mobile	Ag bldgs
	Not	1795 Bay V	1.78	12/1/2017	$194,000	2017	1,982	$97.88	4/3	Drive	Modular	

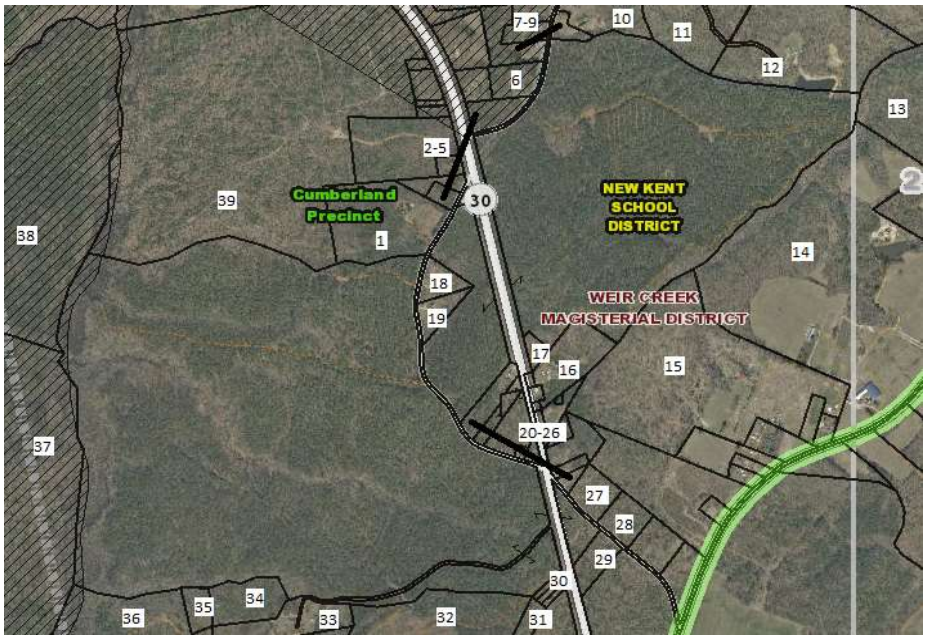
Adjoining Residential Sales Af / **Adjoining Sales Adjusted**

Parcel	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
16	Adjoins	499 Herring								$215,000			488
	Not	678 WC	-$10,037	-$25,000	$24,860	$37,275	-$5,000	-$7,500	-$20,000	$220,599	-3%		
	Not	1810 Bay V	-$2,579	-$20,000	$11,900	$0				$159,321	26%		
	Not	1795 Bay V	-$1,063		$0	$21,964				$214,902	0%		
												8%	

The best comparable is 1795 Bay Valley as it required the least adjustment and was therefore most similar, which shows a 0% impact. This signifies no impact related to the solar farm.

The range of impact identified by these matched pairs ranges are therefore -3% to +26% with an average of +8% for the home and an average of +4% for the lot, though the best indicator for the lot shows a $5,000 difference in the lot value due to the proximity to the solar farm or a -12% impact.

12. Matched Pair – Walker-Correctional Solar, Barham Road, Barhamsville, VA



This project was built in 2017 and located on 484.65 acres for a 20 MW with the closest home at 110 feet from the closest solar panel with an average distance of 500 feet.

I considered the recent sale identified on the map above as Parcel 19, which is directly across the street and based on the map shown on the following page is 250 feet from the closest panel. A

limited buffering remains along the road with natural growth being encouraged, but currently the panels are visible from the road. Alex Uminski, SRA with MGMiller Valuations in Richmond VA confirmed this sale with the buying and selling broker. The selling broker indicated that the solar farm was not a negative influence on this sale and in fact the buyer noticed the solar farm and then discovered the listing. The privacy being afforded by the solar farm was considered a benefit by the buyer. I used a matched pair analysis with a similar sale nearby as shown below and found no negative impact on the sales price. Property actually closed for more than the asking price.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	5241 Barham	2.65	10/18/2018	$264,000	2007	1,660	$159.04	3/2	Drive	Ranch	Modular
Not	17950 New Kent	5.00	9/5/2018	$290,000	1987	1,756	$165.15	3/2.5	3 Gar	Ranch	
Not	9252 Ordinary	4.00	6/13/2019	$277,000	2001	1,610	$172.05	3/2	1.5-Gar	Ranch	
Not	2416 W Miller	1.04	9/24/2018	$299,000	1999	1,864	$160.41	3/2.5	Gar	Ranch	

Adjoining Sales Adjusted

Solar	Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
Adjoins	5241 Barham								$264,000		250
Not	17950 New Kent		-$8,000	$29,000	-$4,756	-$5,000	-$20,000	-$15,000	$266,244	-1%	
Not	9252 Ordinary	-$8,310	-$8,000	$8,310	$2,581		-$10,000	-$15,000	$246,581	7%	
Not	2416 W Miller		$8,000	$11,960	-$9,817	-$5,000	-$10,000	-$15,000	$279,143	-6%	
								Average Diff		0%	

I also spoke with Patrick W. McCrerey of Virginia Estates who was marketing a property that sold at 5300 Barham Road adjoining the Walker-Correctional Solar Farm. He indicated that this property was unique with a home built in 1882 and heavily renovated and updated on 16.02 acres. The solar farm was through the woods and couldn't be seen by this property and it had no impact on marketing this property. This home sold on April 26, 2017 for $358,000. I did not set up any matched pairs for this property since it is a unique property that any such comparison would be difficult to rely on. The broker's comments do support the assertion that the adjoining solar farm had no impact on value. The home in this case was 510 feet from the closest panel.

13. Matched Pair – Innovative Solar 46, Roslin Farm Rd, Hope Mills, NC

This project was built in 2016 and located on 532 acres for a 78.5 MW solar farm with the closest home at 125 feet from the closest solar panel with an average distance of 423 feet.

I considered the recent sale of a home on Roslin Farm Road just north of Running Fox Road as shown below. This sale supports an indication of no impact on property value.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	6849 Roslin Farm	1.00	2/18/2019	$155,000	1967	1,610	$96.27	3/3	Drive	Ranch	Brick	435
Not	6592 Sim Canady	2.43	9/5/2017	$185,000	1974	2,195	$84.28	3/2	Gar	Ranch	Brick	
Not	1614 Joe Hall	1.63	9/3/2019	$145,000	1974	1,674	$86.62	3/2	Det Gar	Ranch	Brick	
Not	109 Bledsoe	0.68	1/17/2019	$150,000	1973	1,663	$90.20	3/2	Gar	Ranch	Brick	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	6849 Roslin Farm								$155,000		5%
Not	6592 Sim Canady	$8,278		-$6,475	-$39,444	$10,000	-$5,000		$152,359	2%	
Not	1614 Joe Hall	-$2,407		-$5,075	-$3,881	$10,000	-$2,500		$141,137	9%	
Not	109 Bledsoe	$404	$10,000	-$4,500	-$3,346		-$5,000		$147,558	5%	

14. Matched Pair – Innovative Solar 42, County Line Rd, Fayetteville, NC

This project was built in 2017 and located on 413.99 acres for a 71 MW with the closest home at 135 feet from the closest solar panel with an average distance of 375 feet.

I considered the recent sales identified on the map above as Parcels 2 and 3, which is directly across the street these homes are 330 and 340 feet away. Parcel 2 includes an older home built in 1976, while Parcel 3 is a new home built in 2019. So the presence of the solar farm had no impact on new construction in the area.

The matched pairs for each of these are shown below followed by a more recent map showing the panels at this site.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	2923 County Ln	8.98	2/28/2019	$385,000	1976	2,905	$132.53	3/3	2-Car	Ranch	Brick/Pond	340
Not	1928 Shaw Mill	17.00	7/3/2019	$290,000	1977	3,001	$96.63	4/4	2-Car	Ranch	Brick/Pond/Rental	
Not	2109 John McM.	7.78	4/25/2018	$320,000	1978	2,474	$129.35	3/2	Det Gar	Ranch	Vinyl/Pool,Stable	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	2923 County Ln								$385,000		3%
Not	1928 Shaw Mill	-$3,055	$100,000	-$1,450	-$7,422	-$10,000			$368,074	4%	
Not	2109 John McM.	$8,333		-$3,200	$39,023	$10,000		$5,000	$379,156	2%	

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	2935 County Ln	1.19	6/18/2019	$266,000	2019	2,401	$110.79	4/3	Gar	2-Story		330
Not	3005 Hemingway	1.17	5/16/2019	$269,000	2018	2,601	$103.42	4/3	Gar	2-Story		
Not	7031 Glynn Mill	0.60	5/8/2018	$255,000	2017	2,423	$105.24	4/3	Gar	2-Story		
Not	5213 Bree Brdg	0.92	5/7/2019	$260,000	2018	2,400	$108.33	4/3	3-Gar	2-Story		

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	2935 County Ln								$266,000		3%
Not	3005 Hemingway	$748		$1,345	-$16,547				$254,546	4%	
Not	7031 Glynn Mill	$8,724		$2,550	-$1,852				$264,422	1%	
Not	5213 Bree Brdg	$920		$1,300	$76			-$10,000	$252,296	5%	

Both of these matched pairs adjust to an average of +3% on impact for the adjoining solar farm, meaning there is a slight positive impact due to proximity to the solar farm. This is within the standard +/- of typical real estate transactions, which strongly suggests no impact on property value. I noted specificically that for 2923 County Line Road, the best comparable is 2109 John McMillan as it does not have the additional rental unit on it. I made no adjustment to the other sale for the value of that rental unit, which would have pushed the impact on that comparable downward – meaning there would have been a more significant positive impact.

15. Matched Pair – Sunfish Farm, Keenebec Rd, Willow Spring, NC

This project was built in 2015 and located on 49.6 acres (with an inset 11.25 acre parcel) for a 6.4 MW project with the closest home at 135 feet with an average distance of 105 feet.

I considered the 2017 sale identified on the map above, which is 205 feet away from the closest panel. The matched pairs for each of these are shown below followed by a more recent map showing the panels at this site. The average difference in the three comparables and the subject property is +3% after adjusting for differences in the sales date, year built, gross living area, and other minor differences. This data is supported by the comments from the broker Brian Schroepfer with Keller Williams that the solar farm had no impact on the purchase price.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style
	Adjoins	7513 Glen Willow	0.79	9/1/2017	$185,000	1989	1,492	$123.99	3/2	Gar	BR/Rnch
	Not	2968 Tram	0.69	7/17/2017	$155,000	1984	1,323	$117.16	3/2	Drive	BR/Rnch
	Not	205 Pine Burr	0.97	12/29/2017	$191,000	1991	1,593	$119.90	3/2.5	Drive	BR/Rnch
	Not	1217 Old Honeycutt	1.00	12/15/2017	$176,000	1978	1,558	$112.97	3/2.5	2Carprt	VY/Rnch

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	7513 Glen Willow								$185,000		
Not	2968 Tram	$601		$3,875	$15,840		$10,000		$185,316	0%	
Not	205 Pine Burr	-$1,915		-$1,910	-$9,688	-$5,000			$172,487	7%	
Not	1217 Old Honeycutt	-$1,557		$9,680	-$5,965	-$5,000		$5,280	$178,438	4%	
											3%

16. Matched Pair – Sappony Solar, Sussex County, VA

This project is a 30 MW facility located on a 322.68-acre tract that was built in the fourth quarter of 2017.

I have considered the 2018 sale of Parcel 17 as shown below. This was a 1,900 s.f. manufactured home on a 6.00-acre lot that sold in 2018. I have compared that to three other nearby manufactured homes as shown below. The range of impacts is within typical market variation with an average of -1%, which supports a conclusion of no impact on property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
	Adjoins	12511 Palestine	6.00	7/31/2018	$128,400	2013	1,900	$67.58	4/2.5	Open	Manuf	
	Not	15698 Concord	3.92	7/31/2018	$150,000	2010	2,310	$64.94	4/2	Open	Manuf	Fence
	Not	23209 Sussex	1.03	7/7/2020	$95,000	2005	1,675	$56.72	3/2	Det Crpt	Manuf	
	Not	6494 Rocky Br	4.07	11/8/2018	$100,000	2004	1,405	$71.17	3/2	Open	Manuf	

Adjoining Sales Adjusted

Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
							$128,400			1425
$0		$2,250	-$21,299	$5,000			$135,951	-6%		
-$5,660	$13,000	$3,800	$10,209	$5,000	$1,500		$122,849	4%		
-$843		$4,500	$28,185				$131,842	-3%		
									-1%	

17. Matched Pair – Camden Dam, Camden, NC

This 5 MW project was built in 2019 and located on a portion of 49.83 acres.

Parcel 1 noted above along with the home on the adjoining parcel to the north of that parcel sold in late 2018 after this solar farm was approved but prior to construction being completed in 2019. I have considered this sale as shown below.

The comparable at 548 Trotman is the most similar and required the least adjustment shows no impact on property value. The other two comparables were adjusted consistently with one showing significant enhancement and another as showing a mild negative. The best indication is the one requiring the least adjustment. The other two sales required significant site adjustments which make them less reliable. The best comparable and the average of these comparables support a finding of no impact on property value.

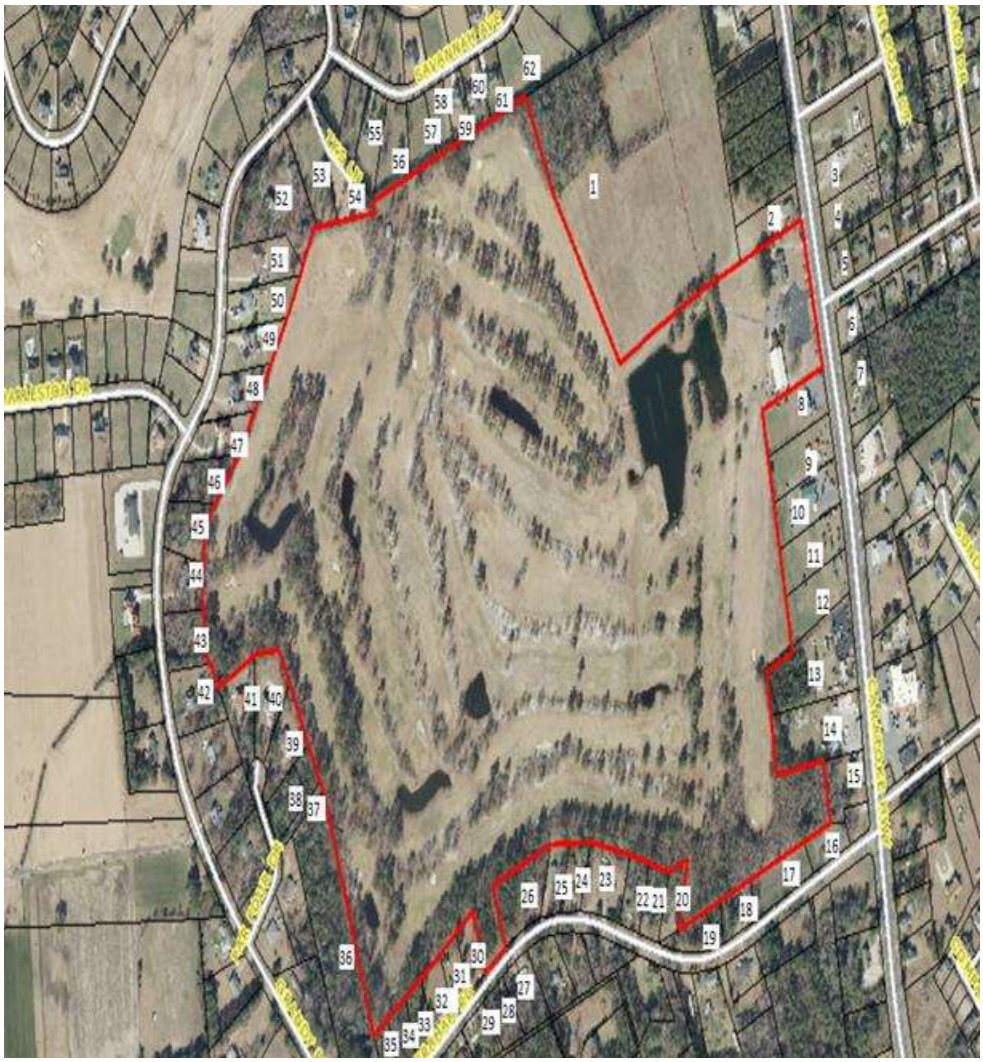
Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
Adjoins	122 N Mill Dam	12.19	11/29/2018	$350,000	2005	2,334	$149.96	3/3.5	3-Gar	Ranch	
Not	548 Trotman	12.10	5/31/2018	$309,000	2007	1,960	$157.65	4/2	Det2G	Ranch	Wrkshp
Not	198 Sand Hills	2.00	12/22/2017	$235,000	2007	2,324	$101.12	4/3	Open	Ranch	
Not	140 Sleepy Hlw	2.05	8/12/2019	$330,000	2010	2,643	$124.86	4/3	1-Gar	1.5 Story	

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
122 N Mill Dam								$350,000			342
548 Trotman	$4,739		-$3,090	$35,377	$5,000			$351,027	0%		
198 Sand Hills	$6,773	$45,000	-$2,350	$607		$30,000		$315,029	10%		
140 Sleepy Hlw	-$7,119	$45,000	-$8,250	-$23,149	$5,000	$30,000		$371,482	-6%		
										1%	

18. Matched Pair – Grandy Solar, Grandy, NC



This 20 MW project was built in 2019 and located on a portion of 121 acres.

Parcels 40 and 50 have sold since construction began on this solar farm. I have considered both in matched pair analysis below. I note that the marketing for Parcel 40 (120 Par Four) identified the lack of homes behind the house as a feature in the listing. The marketing for Parcel 50 (269 Grandy) identified the property as "very private."

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
Adjoins	120 Par Four	0.92	8/17/2019	$315,000	2006	2,188	$143.97	4/3	2-Gar	1.5 Story	Pool
Not	102 Teague	0.69	1/5/2020	$300,000	2005	2,177	$137.80	3/2	Det 3G	Ranch	
Not	112 Meadow Lk	0.92	2/28/2019	$265,000	1992	2,301	$115.17	3/2	Gar	1.5 Story	
Not	116 Barefoot	0.78	9/29/2020	$290,000	2004	2,192	$132.30	4/3	2-Gar	2 Story	

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
120 Par Four								$315,000			405
102 Teague	-$3,565		$1,500	$910	$10,000		$20,000	$328,845	-4%		
112 Meadow Lk	$3,796		$18,550	-$7,808	$10,000	$10,000	$20,000	$319,538	-1%		
116 Barefoot	-$9,995		$2,900	-$318			$20,000	$302,587	4%		
										-1%	

Adjoining Residential Sales After Solar Farm Approved

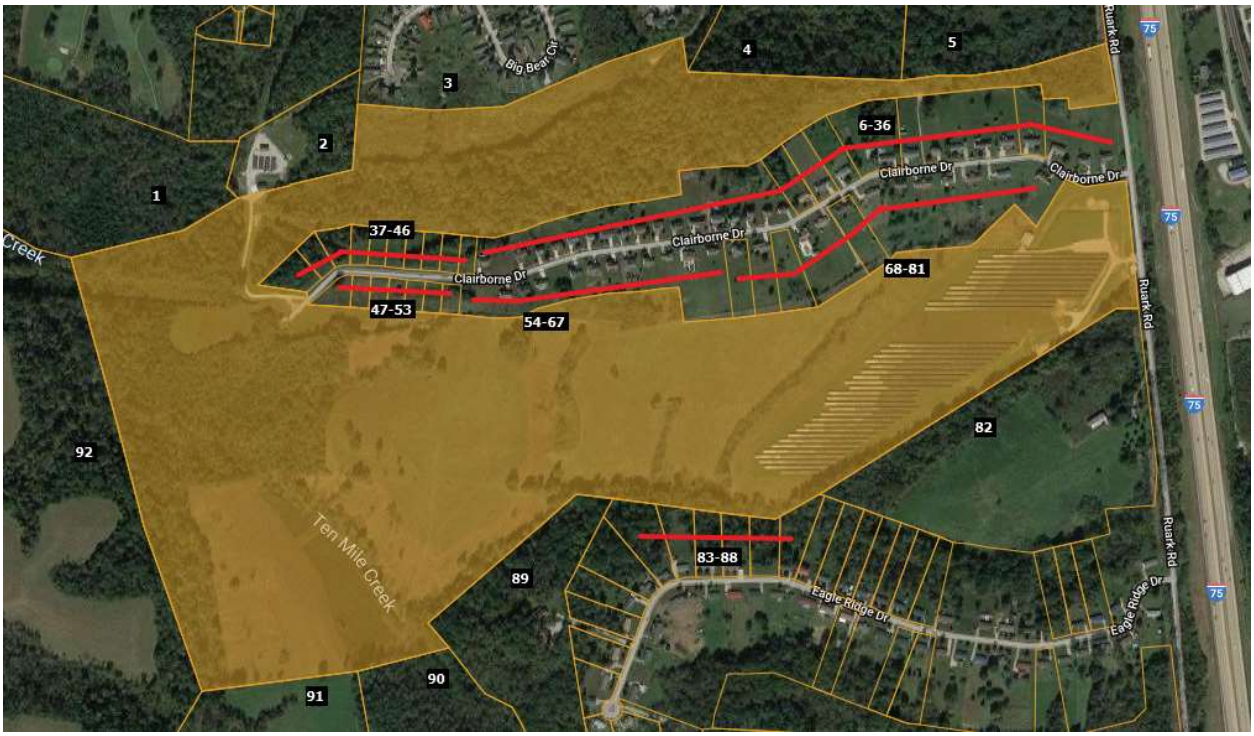
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GLA	BR/BA	Park	Style	Other
Adjoins	269 Grandy	0.78	5/7/2019	$275,000	2019	1,535	$179.15	3/2.5	2-Gar	Ranch	
Not	307 Grandy	1.04	10/8/2018	$240,000	2002	1,634	$146.88	3/2	Gar	1.5 Story	
Not	103 Branch	0.95	4/22/2020	$230,000	2000	1,532	$150.13	4/2	2-Gar	1.5 Story	
Not	103 Spring Lf	1.07	8/14/2018	$270,000	2002	1,635	$165.14	3/2	2-Gar	Ranch	Pool

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
269 Grandy								$275,000			477
307 Grandy	$4,267		$20,400	-$8,725	$5,000	$10,000		$270,943	1%		
103 Branch	-$6,803		$21,850	$270				$245,317	11%		
103 Spring Lf	$6,052		$22,950	-$9,908	$5,000		-$20,000	$274,094	0%		
										4%	

Both of these matched pairs support a finding of no impact on value. This is reinforced by the listings for both properties identifying the privacy due to no housing in the rear of the property as part of the marketing for these homes.

19. Matched Pair – Crittenden Solar, Crittenden, KY



This solar farm was built in December 2017 on a 181.70-acre tract but utilizing only 34.10 acres. This is a 2.7 MW facility with residential subdivisions to the north and south.

I have identified five home sales to the north of this solar farm on Claiborne Drive and one home sale to the south on Eagle Ridge Drive since the completion of this solar farm. The home sale on Eagle Drive is for a $75,000 home and all of the homes along that street are similar in size and price range. According to local broker Steve Glacken with Cutler Real Estate these are the lowest price range/style home in the market. I have not analyzed that sale as it would unlikely provide significant data to other homes in the area.

Mr. Glacken is currently selling lots at the west end of Claiborne for new home construction. He indicated that the solar farm near the entrance of the development has been a complete non-factor and none of the home sales are showing any concern over the solar farm. Most of the homes are in the $250,000 to $280,000 price range. The vacant residential lots are being marketed for $28,000 to $29,000.

The first home considered is a bit of an anomaly for this subdivision in that it is the only manufactured home that was allowed in the community. It sold on January 3, 2019. I compared that sale to three other manufactured home sales in the area making minor adjustments as shown on the next page to account for the differences. After all other factors are considered the adjustments show a -1% to +13% impact due to the adjacency of the solar farm. The best indicator is 1250 Cason, which shows a 3% impact. A 3% impact is within the normal static of real estate transactions and therefore not considered indicative of a positive impact on the property, but it strongly supports an indication of no negative impact. The comparable requiring the least adjustment shows a -1% impact, which also falls within the normal static of real estate and likewise supports a finding of no impact.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
	Adjoins	250 Claiborne	0.96	1/3/2019	$120,000	2000	2,016	$59.52	3/2	Drive	Manuf	
	Not	1250 Cason	1.40	4/18/2018	$95,000	1994	1,500	$63.33	3/2	2-Det	Manuf	Carport
	Not	410 Reeves	1.02	11/27/2018	$80,000	2000	1,456	$54.95	3/2	Drive	Manuf	
	Not	315 N Fork	1.09	5/4/2019	$107,000	1992	1,792	$59.71	3/2	Drive	Manuf	

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	250 Claiborne								$120,000			373
Not	1250 Cason	$2,081		$2,850	$26,144		-$5,000	-$5,000	$116,075	3%		
Not	410 Reeves	$249		$0	$24,615				$104,865	13%		
Not	315 N Fork	-$1,091		$4,280	$10,700				$120,889	-1%		
											5%	

In the charts above and throughout this report, GBA/GLA references heated square footage (Gross Building Area/Gross Living Area. YB references Year Built. BR/BA references the Bedroom and Bathroom count.

I also looked at three other home sales on this street as shown below. These are stick-built homes and show a higher price range.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
	Adjoins	300 Claiborne	1.08	9/20/2018	$212,720	2003	1,568	$135.66	3/3	2-Car	Ranch	Brick
	Not	460 Claiborne	0.31	1/3/2019	$229,000	2007	1,446	$158.37	3/2	2-Car	Ranch	Brick
	Not	2160 Sherman	1.46	6/1/2019	$265,000	2005	1,735	$152.74	3/3	2-Car	Ranch	Brick
	Not	215 Lexington	1.00	7/27/2018	$231,200	2000	1,590	$145.41	5/4	2-Car	Ranch	Brick

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	300 Claiborne								$213,000			488
Not	460 Claiborne	-$2,026		-$4,580	$15,457	$5,000			$242,850	-14%		
Not	2160 Sherman	-$5,672		-$2,650	-$20,406				$236,272	-11%		
Not	215 Lexington	$1,072		$3,468	-$2,559	-$5,000			$228,180	-7%		
											-11%	

This set of matched pairs shows a minor negative impact for this property. I was unable to confirm the sales price or conditions of this sale. The best indication of value is based on 215 Lexington, which required the least adjusting and supports a -7% impact.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
	Adjoins	350 Claiborne	1.00	7/20/2018	$245,000	2002	1,688	$145.14	3/3	2-Car	Ranch	Brick
	Not	460 Claiborne	0.31	1/3/2019	$229,000	2007	1,446	$158.37	3/2	2-Car	Ranch	Brick
	Not	2160 Sherman	1.46	6/1/2019	$265,000	2005	1,735	$152.74	3/3	2-Car	R/FBsmt	Brick
	Not	215 Lexington	1.00	7/27/2018	$231,200	2000	1,590	$145.41	5/4	2-Car	Ranch	Brick

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	350 Claiborne								$245,000			720
Not	460 Claiborne	-$3,223		-$5,725	$30,660	$5,000			$255,712	-4%		
Not	2160 Sherman	-$7,057		-$3,975	-$5,743				$248,225	-1%		
Not	215 Lexington	-$136		$2,312	$11,400	-$5,000			$239,776	2%		
											-1%	

This set of matched pairs shows a no negative impact for this property. The range of adjusted impacts is -4% to +2%. The best indication is -1%, which as described above is within the typical market static and supports no impact on adjoining property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
	Adjoins	370 Claiborne	1.06	8/22/2019	$273,000	2005	1,570	$173.89	4/3	2-Car	2-Story	Brick
	Not	2160 Sherman	1.46	6/1/2019	$265,000	2005	1,735	$152.74	3/3	2-Car	R/FBsmt	Brick
	Not	2290 Dry	1.53	5/2/2019	$239,400	1988	1,400	$171.00	3/2.5	2-Car	R/FBsmt	Brick
	Not	125 Lexington	1.20	4/17/2018	$240,000	2001	1,569	$152.96	3/3	2-Car	Split	Brick

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	370 Claiborne								$273,000			930
Not	2160 Sherman	$1,831		$0	-$20,161				$246,670	10%		
Not	2290 Dry	$2,260		$20,349	$23,256	$2,500			$287,765	-5%		
Not	125 Lexington	$9,951		$4,800					$254,751	7%		
											4%	

This set of matched pairs shows a general positive impact for this property. The range of adjusted impacts is -5% to +10%. The best indication is +7%. I typically consider measurements of +/-5% to be within the typical variation in real estate transactions. This indication is higher than that and suggests a positive relationship.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	330 Claiborne	1.00	12/10/2019	$282,500	2003	1,768	$159.79	3/3	2-Car	Ranch	Brick/pool
Not	895 Osborne	1.70	9/16/2019	$249,900	2002	1,705	$146.57	3/2	2-Car	Ranch	Brick/pool
Not	2160 Sherman	1.46	6/1/2019	$265,000	2005	1,735	$152.74	3/3	2-Car	R/FBsmt	Brick
Not	215 Lexington	1.00	7/27/2018	$231,200	2000	1,590	$145.41	5/4	2-Car	Ranch	Brick

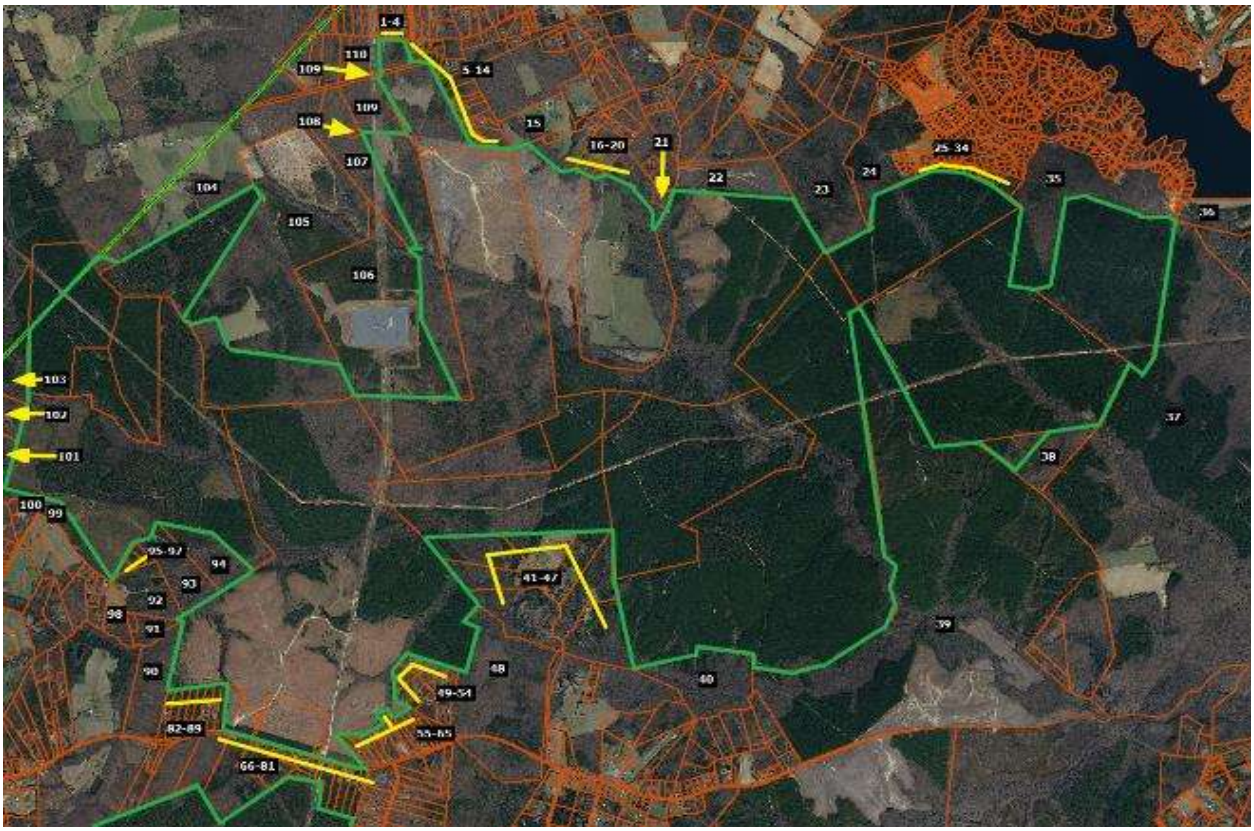
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	330 Claiborne								$282,500			665
Not	895 Osborne	$1,790		$1,250	$7,387	$5,000		$0	$265,327	6%		
Not	2160 Sherman	$4,288		-$2,650	$4,032			$20,000	$290,670	-3%		
Not	215 Lexington	$9,761		$3,468	$20,706	-$5,000		$20,000	$280,135	1%		
											1%	

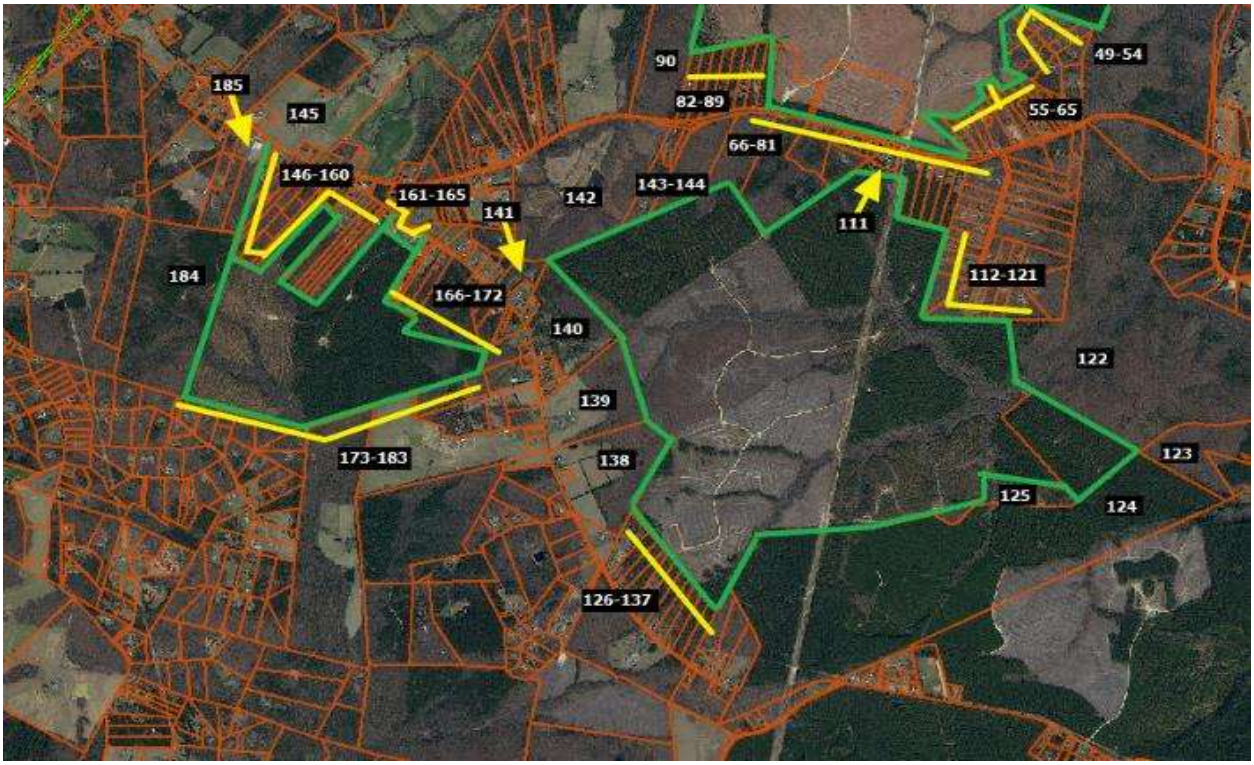
This set of matched pairs shows a general positive impact for this property. The range of adjusted impacts is -3% to +6%. The best indication is +6%. I typically consider measurements of +/-5% to be within the typical variation in real estate transactions. This indication is higher than that and suggests a positive relationship.

The five matched pairs considered in this analysis includes two that show no impact on value, one that shows a negative impact on value, and two that show a positive impact. The negative indication supported by one matched pair is -7% and the positive impacts are +6% and +7%. The two neutral indications show impacts of -1% and +3%. The average indicated impact is +0% when all five of these indicators are blended.

Furthermore, the comments of the local real estate broker strongly support the data that shows no negative impact on value due to the proximity to the solar farm. This is further supported by the national data that is shown on the following pages.

20. Matched Pair – Spotsylvania Solar, Paytes, VA





This solar farm is being built in four phases with the area known as Site C having completed construction in November 2020 after the entire project was approved in April 2019. Site C, also known as Pleinmont 1 Solar, includes 99.6 MW located in the southeast corner of the project and shown on the maps above with adjoining parcels 111 through 144. The entire Spotsylvania project totals 617 MW on 3500 acres out of a parent tract assemblage of 6,412 acres.

I have identified three adjoining home sales that occurred during construction and development of the site in 2020.

The first is located on the north side of Site A on Orange Plank Road. The second is located on Nottoway Lane just north of Caparthin Road on the south side of Site A and east of Site C. The third is located on Post Oak Road for a home that backs up to Site C that sold in September 2020 near the completion of construction for Site C.

Spotsylvania Solar Farm

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	12901 Orng Plnk	5.20	8/27/2020	$319,900	1984	1,714	$186.64	3/2	Drive	1.5	Un Bsmt
Not	8353 Gold Dale	3.00	1/27/2021	$415,000	2004	2,064	$201.07	3/2	3 Gar	Ranch	
Not	6488 Southfork	7.26	9/9/2020	$375,000	2017	1,680	$223.21	3/2	2 Gar	1.5	Barn/Patio
Not	12717 Flintlock	0.47	12/2/2020	$290,000	1990	1,592	$182.16	3/2.5	Det Gar	Ranch	

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
12901 Orng Plnk								$319,900		1270
8353 Gold Dale	-$5,219	$20,000	-$41,500	-$56,298		-$20,000		$311,983	2%	
6488 Southfork	-$401	-$20,000	-$61,875	$6,071		-$15,000		$283,796	11%	
12717 Flintlock	-$2,312	$40,000	-$8,700	$17,779	-$5,000	-$5,000		$326,767	-2%	
							Average Diff		4%	

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	9641 Nottoway	11.00	5/12/2020	$449,900	2004	3,186	$141.21	4/2.5	Garage	2-Story	Un Bsmt
Not	26123 Lafayette	1.00	8/3/2020	$390,000	2006	3,142	$124.12	3/3.5	Gar/DtG	2-Story	
Not	11626 Forest	5.00	8/10/2020	$489,900	2017	3,350	$146.24	4/3.5	2 Gar	2-Story	
Not	10304 Pny Brnch	6.00	7/27/2020	$485,000	1998	3,076	$157.67	4/4	2Gar/Dt2	Ranch	Fn Bsmt

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
9641 Nottoway								$449,900		1950
26123 Lafayette	-$2,661	$45,000	-$3,900	$4,369	-$10,000	-$5,000		$417,809	7%	
11626 Forest	-$3,624		-$31,844	-$19,187		-$5,000		$430,246	4%	
10304 Pny Brnch	-$3,030		$14,550	$13,875	-$15,000	-$15,000	-$10,000	$470,396	-5%	
							Average Diff		2%	

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	BR/BA	Park	Style	Other
Adjoins	13353 Post Oak	5.20	9/21/2020	$300,000	1992	2,400	$125.00	4/3	Drive	2-Story	Fn Bsmt
Not	9609 Logan Hgt	5.86	7/4/2019	$330,000	2004	2,352	$140.31	3/2	2Gar	2-Story	
Not	12810 Catharpian	6.18	1/30/2020	$280,000	2008	2,240	$125.00	4/2.5	Drive	2-Story	Bsmt/Nd Pnt
Not	10725 Rbrt Lee	5.01	10/26/2020	$295,000	1995	2,166	$136.20	4/3	Gar	2-Story	Fn Bsmt

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
13353 Post Oak								$300,000		1171
9609 Logan Hgt	$12,070		-$19,800	$5,388		-$15,000	$15,000	$327,658	-9%	
12810 Catharpian	$5,408		-$22,400	$16,000	$5,000		$15,000	$299,008	0%	
10725 Rbrt Lee	-$849		-$4,425	$25,496		-$10,000		$305,222	-2%	
							Average Diff		-4%	

All three of these homes are well set back from the solar panels at distances over 1,000 feet and are well screened from the project. All three show no indication of any impact on property value.

Conclusion

The solar farm matched pairs shown above have similar characteristics to each other in terms of population, but with several outliers showing solar farms in far more urban areas. The median income for the population within 1 mile of a solar farm among this subset of matched pairs is $56,115 with an average housing unit value of $226,644. Most of the comparables are under $300,000 in the home price, with $483,333 being the high end of this set, though I have matched pairs in other states over $1,600,000 in price adjoining large solar farms. The predominate adjoining uses are residential and agricultural. These figures are in line with the larger set of solar farms that I have looked at with the predominant adjoining uses being residential and agricultural and similar to the solar farm breakdown shown for Virginia and adjoining states as well as the proposed subject property.

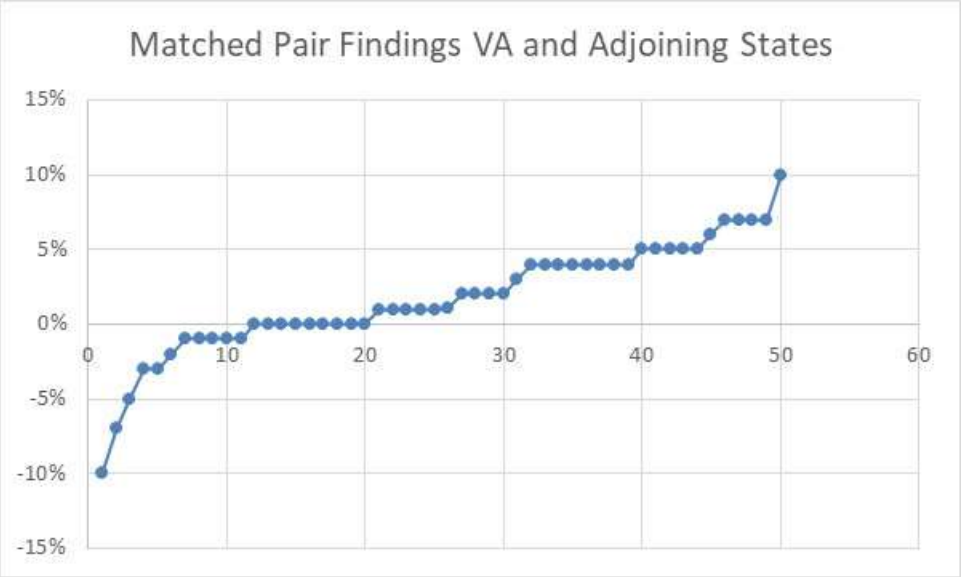
Based on the similarity of adjoining uses and demographic data between these sites and the subject property, I consider it reasonable to compare these sites to the subject property.

Matched Pair Summary							Adj. Uses By Acreage				1 mile Radius (2010-2018 Data)		
	Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Population	Med. Income	Avg. Housing Unit
1	AM Best	Goldsboro	NC	38	5.00	2	38%	0%	23%	39%	1,523	$37,358	$148,375
2	White Cross	Chapel Hill	NC	45	5.00	50	5%	44%	51%	0%	213	$67,471	$319,929
3	Wagstaff	Roxboro	NC	30	5.00	46	7%	4%	89%	0%	336	$41,368	$210,723
4	Mulberry	Selmer	TN	160	5.00	60	13%	73%	10%	3%	467	$40,936	$171,746
5	Pine Valley	West End	NC	89	5.00	80	7%	80%	6%	7%	272	$52,386	$225,000
6	Neal Hawkins	Gastonia	NC	35	5.00	48	33%	0%	23%	44%	4,689	$35,057	$126,562
7	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	$79,114	$281,731
8	Tracy	Bailey	NC	50	5.00	10	29%	0%	71%	0%	312	$43,940	$99,219
9	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	$63,678	$256,306
10	Beetle-Shelby	Shelby	NC	24	4.00	52	22%	77%	0%	1%	218	$53,541	$192,692
11	Mariposa	Stanley	NC	36	5.00	96	48%	0%	52%	0%	1,716	$36,439	$137,884
12	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	$81,022	$374,453
13	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	$80,773	$320,076
14	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	$58,688	$183,435
15	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	$60,037	$276,347
16	Sunfish	Willow Spring	NC	50	6.40	30	35%	35%	30%	0%	1,515	$63,652	$253,138
17	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	$51,410	$155,208
18	Camden Dam	Camden	NC	50	5.00	0	17%	72%	11%	0%	403	$84,426	$230,288
19	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	$50,355	$231,408
20	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	$120,861	$483,333
	Average			444	52.85		22%	41%	31%	6%	857	$60,126	$233,893
	Median			105	5.70		17%	42%	22%	0%	401	$56,115	$227,644
	High			3,500	617.00		55%	98%	94%	44%	4,689	$120,861	$483,333
	Low			24	4.00		2%	0%	0%	0%	74	$35,057	$99,219
	Subject Property												
	1 Mile Radius			3,323	240.00	35	2%	78%	20%	0%	61	$57,575	$225,000
	3 Mile Radius			3,323	240.00	35	2%	78%	20%	0%	486	$62,253	$246,613

On the following page is a summary of the 50 matched pairs for all of the solar farms noted above. They show a pattern of results from -10% to +10% with a median result of +1%.

There are 2 results at -7% and -10% suggesting a negative impact on value, but there are four results at +7% and one at +10% suggesting a positive impact on value. The remaining 44 results fall between -5% and +5%, which supports a finding of no impact on value. In other words 88% of the data supports no impact, 8% of the data supports a positive impact and 4% of the data supports a negative impact.

This variability is common with real estate and consistent with market "static." I therefore conclude that these results strongly support an indication of no impact on property value due to the adjacent solar farm.



Residential Dwelling Matched Pairs Adjoining Solar Farms

Pair	Solar Farm	City	State	Area	MW	Approx Distance	Tax ID/Address	Sale Date	Sale Price	Adj. Sale Price	% Diff
1	AM Best	Goldsboro	NC	Suburban	5	280	3600195570	Sep-13	$250,000		
							3600198928	Mar-14	$250,000	$250,000	0%
2	AM Best	Goldsboro	NC	Suburban	5	280	3600195361	Sep-13	$260,000		
							3600194813	Apr-14	$258,000	$258,000	1%
3	AM Best	Goldsboro	NC	Suburban	5	280	3600199891	Jul-14	$250,000		
							3600198928	Mar-14	$250,000	$250,000	0%
4	AM Best	Goldsboro	NC	Suburban	5	280	3600198632	Aug-14	$253,000		
							3600193710	Oct-13	$248,000	$248,000	2%
5	AM Best	Goldsboro	NC	Suburban	5	280	3600196656	Dec-13	$255,000		
							3601105180	Dec-13	$253,000	$253,000	1%
6	AM Best	Goldsboro	NC	Suburban	5	280	3600182511	Feb-13	$247,000		
							3600183905	Dec-12	$240,000	$245,000	1%
7	AM Best	Goldsboro	NC	Suburban	5	280	3600182784	Apr-13	$245,000		
							3600193710	Oct-13	$248,000	$248,000	-1%
8	AM Best	Goldsboro	NC	Suburban	5	280	3600195361	Nov-15	$267,500		
							3600195361	Sep-13	$260,000	$267,800	0%
9	Mulberry	Selmer	TN	Rural	5	400	0900A011	Jul-14	$130,000		
							099CA043	Feb-15	$148,900	$136,988	-5%
10	Mulberry	Selmer	TN	Rural	5	400	099CA002	Jul-15	$130,000		
							0990NA040	Mar-15	$120,000	$121,200	7%
11	Mulberry	Selmer	TN	Rural	5	480	491 Dusty	Oct-16	$176,000		
							35 April	Aug-16	$185,000	$178,283	-1%
12	Mulberry	Selmer	TN	Rural	5	650	297 Country	Sep-16	$150,000		
							53 Glen	Mar-17	$126,000	$144,460	4%
13	Mulberry	Selmer	TN	Rural	5	685	57 Cooper	Feb-19	$163,000		
							191 Amelia	Aug-18	$132,000	$155,947	4%
14	Neal Hawkins	Gastonia	NC	Suburban	5	225	609 Neal Hawkins	Mar-17	$270,000		
							1418 N Modena	Apr-18	$225,000	$242,520	10%
15	Summit	Moyock	NC	Suburban	80	1,060	129 Pinto	Apr-16	$170,000		
							102 Timber	Apr-16	$175,500	$175,101	-3%
16	Summit	Moyock	NC	Suburban	80	2,020	105 Pinto	Dec-16	$206,000		
							127 Ranchland	Jun-15	$219,900	$198,120	4%
17	Tracy	Bailey	NC	Rural	5	780	9162 Winters	Jan-17	$255,000		
							7352 Red Fox	Jun-16	$176,000	$252,399	1%
18	McBride Place	Midland	NC	Rural	75	275	4380 Joyner	Nov-17	$325,000		
							3870 Elkwood	Aug-16	$250,000	$317,523	2%
19	McBride Place	Midland	NC	Rural	75	505	5811 Kristi	Mar-20	$530,000		
							3915 Tania	Dec-19	$495,000	$504,657	5%
20	Mariposa	Stanley	NC	Suburban	5	1155	215 Mariposa	Dec-17	$249,000		
							110 Airport	May-16	$166,000	$239,026	4%
21	Mariposa	Stanley	NC	Suburban	5	570	242 Mariposa	Sep-15	$180,000		
							110 Airport	Apr-16	$166,000	$175,043	3%
22	Clarke Cnty	White Post	VA	Rural	20	1230	833 Nations Spr	Jan-17	$295,000		
							6801 Middle	Dec-17	$249,999	$296,157	0%
23	Candace	Princeton	NC	Suburban	5	488	499 Herring	Sep-17	$215,000		
							1795 Bay Valley	Dec-17	$194,000	$214,902	0%
24	Crittenden	Crittenden	KY	Suburban	2.7	373	250 Claiborne	Jan-19	$120,000		
							315 N Fork	May-19	$107,000	$120,889	-1%
25	Crittenden	Crittenden	KY	Suburban	2.7	488	300 Claiborne	Sep-18	$213,000		
							1795 Bay Valley	Dec-17	$231,200	$228,180	-7%
26	Crittenden	Crittenden	KY	Suburban	2.7	720	350 Claiborne	Jul-18	$245,000		
							2160 Sherman	Jun-19	$265,000	$248,225	-1%
27	Crittenden	Crittenden	KY	Suburban	2.7	930	370 Claiborne	Aug-19	$273,000		
							125 Lexington	Apr-18	$240,000	$254,751	7%
28	Walker	Barhamsville	VA	Rural	20	250	5241 Barham	Oct-18	$264,000		
							9252 Ordinary	Jun-19	$277,000	$246,581	7%
29	AM Best	Goldsboro	NC	Suburban	5	385	103 Granville Pl	Jul-18	$265,000		
							2219 Granville	Jan-18	$260,000	$265,682	0%
30	AM Best	Goldsboro	NC	Suburban	5	315	104 Erin	Jun-17	$280,000		
							2219 Granville	Jan-18	$265,000	$274,390	2%
31	AM Best	Goldsboro	NC	Suburban	5	400	2312 Granville	May-18	$284,900		
							2219 Granville	Jan-18	$265,000	$273,948	4%
32	AM Best	Goldsboro	NC	Suburban	5	400	2310 Granville	May-19	$280,000		
							634 Friendly	Jul-19	$267,000	$265,291	5%
33	Summit	Moyock	NC	Suburban	80	570	318 Green View	Sep-19	$357,000		
							336 Green View	Jan-19	$365,000	$340,286	5%

Pair	Solar Farm	City	State	Area	MW	Approx Distance	Tax ID/Address	Sale Date	Sale Price	Adj. Sale Price	% Diff
34	Summit	Moyock	NC	Suburban	80	440	164 Ranchland	Apr-19	$169,000		
							105 Longhorn	Oct-17	$184,500	$186,616	-10%
35	Summit	Moyock	NC	Suburban	80	635	358 Oxford	Sep-19	$478,000		
							176 Providence	Sep-19	$425,000	$456,623	4%
36	Summit	Moyock	NC	Suburban	80	970	343 Oxford	Mar-17	$490,000		
							218 Oxford	Apr-17	$525,000	$484,064	1%
37	Innov 46	Hope Mills	NC	Suburban	78.5	435	6849 Roslin Farm	Feb-19	$155,000		
							109 Bledsoe	Jan-19	$150,000	$147,558	5%
38	Innov 42	Fayetteville	NC	Suburban	71	340	2923 County Line	Feb-19	$385,000		
							2109 John McMillan	Apr-18	$320,000	$379,156	2%
39	Innov 42	Fayetteville	NC	Suburban	71	330	2935 County Line	Jun-19	$266,000		
							7031 Glynn Mill	May-18	$255,000	$264,422	1%
40	Sunfish	Willow Sprng	NC	Suburban	6.4	205	7513 Glen Willow	Sep-17	$185,000		
							205 Pine Burr	Dec-17	$191,000	$172,487	7%
41	Crittenden	Crittenden	KY	Suburban	2.7	655	330 Claiborne	Dec-19	$282,500		
							895 Osborne	Sep-19	$249,900	$265,327	6%
42	Neal Hawkins	Gastonia	NC	Suburban	5	145	611 Neal Hawkins	Jun-17	$288,000		
							1211 Still Forrest	Jul-18	$280,000	$274,319	5%
43	Clarke Cnty	White Post	VA	Rural	20	1230	833 Nations Spr	Aug-19	$385,000		
							2393 Old Chapel	Aug-20	$330,000	$389,286	-1%
44	Sappony	Stony Creek	VA	Rural	20	1425	12511 Palestine	Jul-18	$128,400		
							6494 Rocky Branch	Nov-18	$100,000	$131,842	-3%
45	Camden Dam	Camden	NC	Rural	5	342	122 N Mill Dam	Nov-18	$350,000		
							548 Trotman	May-18	$309,000	$351,027	0%
46	Grandy	Grandy	NC	Suburban	20	405	120 Par Four	Aug-19	$315,000		
							116 Barefoot	Sep-20	$290,000	$302,587	4%
47	Grandy	Grandy	NC	Suburban	20	477	269 Grandy	May-19	$275,000		
							103 Spring Leaf	Aug-18	$270,000	$274,094	0%
48	Spotsylvania	Paytes	VA	Rural	617	1270	12901 Orange Plnk	Aug-20	$319,900		
							12717 Flintlock	Dec-20	$290,000	$326,767	-2%
49	Spotsylvania	Paytes	VA	Rural	617	1950	9641 Nottoway	May-20	$449,900		
							11626 Forest	Aug-20	$489,900	$430,246	4%
50	Spotsylvania	Paytes	VA	Rural	617	1171	13353 Post Oak	Sep-20	$300,000		
							12810 Catharpin	Jan-20	$280,000	$299,008	0%

	MW	Avg. Distance
Average	59.23	608
Median	5.00	438
High	617.00	2,020
Low	2.70	145

	Indicated Impact
Average	2%
Median	1%
High	10%
Low	-10%

B. Southeastern USA Data – Over 5 MW

Conclusion – SouthEast Over 5 MW

Southeast USA Over 5 MW
Matched Pair Summary

							Adj. Uses By Acreage				1 mile Radius (2010-2020 Data)		
	Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Population	Med. Income	Avg. Housing Unit
1	AM Best	Goldsboro	NC	38	5.00	2	38%	0%	23%	39%	1,523	$37,358	$148,375
2	White Cross	Chapel Hill	NC	45	5.00	50	5%	44%	51%	0%	213	$67,471	$319,929
3	Wagstaff	Roxboro	NC	30	5.00	46	7%	4%	89%	0%	336	$41,368	$210,723
4	Mulberry	Selmer	TN	160	5.00	60	13%	73%	10%	3%	467	$40,936	$171,746
5	Leonard	Hughesville	MD	47	5.00	20	18%	75%	0%	6%	525	$106,550	$350,000
6	Gastonia SC	Gastonia	NC	35	5.00	48	33%	0%	23%	44%	4,689	$35,057	$126,562
7	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	$79,114	$281,731
8	Tracy	Bailey	NC	50	5.00	10	29%	0%	71%	0%	312	$43,940	$99,219
9	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	$75,000	$291,667
10	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	$63,678	$256,306
11	Mariposa	Stanley	NC	36	5.00	96	48%	0%	52%	0%	1,716	$36,439	$137,884
12	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	$81,022	$374,453
13	Simon	Social Circle	GA	237	30.00	71	1%	63%	36%	0%	203	$76,155	$269,922
14	Candace	Princeton	NC	54	5.00	22	76%	24%	0%	0%	448	$51,002	$107,171
15	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	$80,773	$320,076
16	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	$58,688	$183,435
17	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	$60,037	$276,347
18	Sunfish	Willow Spring	NC	50	6.40	30	35%	35%	30%	0%	1,515	$63,652	$253,138
19	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	$51,410	$155,208
20	Camden Dam	Camden	NC	50	5.00	0	17%	72%	11%	0%	403	$84,426	$230,288
21	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	$50,355	$231,408
22	Champion	Pelion	SC	100	10.00	N/A	4%	70%	8%	18%	1,336	$46,867	$171,939
23	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	$36,737	$143,320
24	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	$90,909	$403,571
25	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	$120,861	$483,333
	Average			449	52.88	39	22%	46%	26%	5%	871	$63,192	$239,910
	Median			160	20.00	21	17%	52%	11%	0%	448	$60,037	$231,408
	High			3,500	617.00	160	76%	98%	94%	44%	4,689	$120,861	$483,333
	Low			30	5.00	0	1%	0%	0%	0%	48	$35,057	$99,219

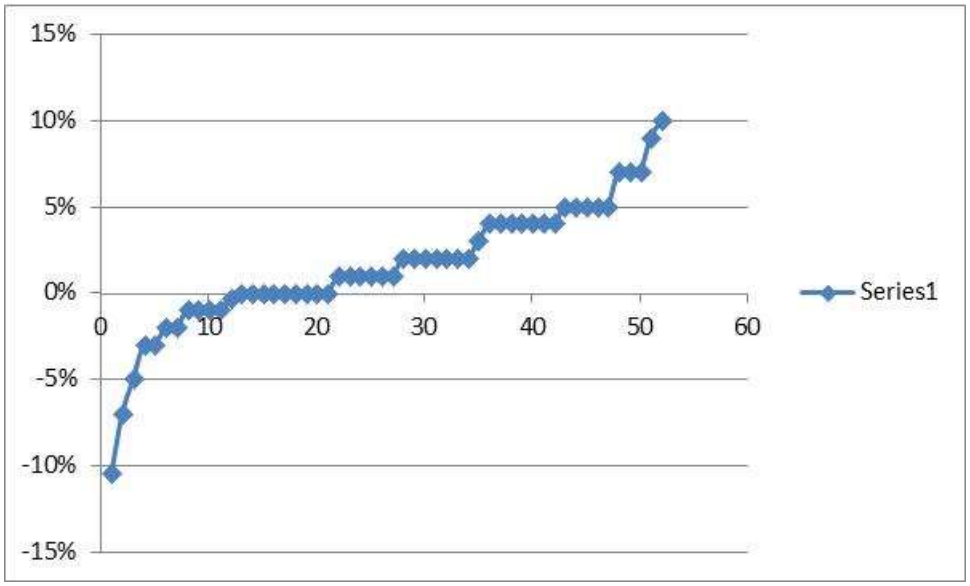
The solar farm matched pairs shown above have similar characteristics to each other in terms of population, but with several outliers showing solar farms in farm more urban areas. The median income for the population within 1 mile of a solar farm is $59,363 with a median housing unit value of $230,848. Most of the comparables are under $300,000 in the home price, with $403,571 being the high end of the set, though I have matched pairs in multiple states over $1,000,000 adjoining solar farms. The adjoining uses show that residential and agricultural uses are the predominant adjoining uses. These figures are in line with the larger set of solar farms that I have looked at with the predominant adjoining uses being residential and agricultural and similar to the solar farm breakdown shown for Virginia and adjoining states as well as the proposed subject property.

Based on the similarity of adjoining uses and demographic data between these sites and the subject property, I consider it reasonable to compare these sites to the subject property.

I have pulled 55 matched pairs from the above referenced solar farms to provide the following summary of home sale matched pairs and land sales next to solar farms. The summary shows that the range of differences is from -10% to +10% with an average of +1% and median of +1%. This means that the average and median impact is for a slight positive impact due to adjacency to a solar farm. However, this +1 to rate is within the typical variability I would expect from real estate. I therefore conclude that this data shows no negative or positive impact due to adjacency to a solar farm.

While the range is seemingly wide, the graph below clearly shows that the vast majority of the data falls between -5% and +5% and most of those are clearly in the 0 to +5% range. This data strongly supports an indication of no impact on adjoining residential uses to a solar farm.

I therefore conclude that these matched pairs support a finding of no impact on value at the subject property for the proposed project.



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							3600198928	Mar-14	$250,000	$250,000	0%
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							3600194813	Apr-14	$258,000	$258,000	1%
3	AM Best	Goldsboro	NC	Suburban	5	280	3600199891	Jul-14	$250,000		
							3600198928	Mar-14	$250,000	$250,000	0%
4	AM Best	Goldsboro	NC	Suburban	5	280	3600198632	Aug-14	$253,000		
							3600193710	Oct-13	$248,000	$248,000	2%
5	AM Best	Goldsboro	NC	Suburban	5	280	3600196656	Dec-13	$255,000		
							3601105180	Dec-13	$253,000	$253,000	1%
6	AM Best	Goldsboro	NC	Suburban	5	280	3600182511	Feb-13	$247,000		
							3600183905	Dec-12	$240,000	$245,000	1%
7	AM Best	Goldsboro	NC	Suburban	5	280	3600182784	Apr-13	$245,000		
							3600193710	Oct-13	$248,000	$248,000	-1%
8	AM Best	Goldsboro	NC	Suburban	5	280	3600195361	Nov-15	$267,500		
							3600195361	Sep-13	$260,000	$267,800	0%
9	Mulberry	Selmer	TN	Rural	5	400	0900A011	Jul-14	$130,000		
							099CA043	Feb-15	$148,900	$136,988	-5%
10	Mulberry	Selmer	TN	Rural	5	400	099CA002	Jul-15	$130,000		
							0990NA040	Mar-15	$120,000	$121,200	7%
11	Mulberry	Selmer	TN	Rural	5	480	491 Dusty	Oct-16	$176,000		
							35 April	Aug-16	$185,000	$178,283	-1%
12	Mulberry	Selmer	TN	Rural	5	650	297 Country	Sep-16	$150,000		
							53 Glen	Mar-17	$126,000	$144,460	4%
13	Mulberry	Selmer	TN	Rural	5	685	57 Cooper	Feb-19	$163,000		
							191 Amelia	Aug-18	$132,000	$155,947	4%
14	Leonard Rd	Hughesville	MD	Rural	5.5	230	14595 Box Elder	Feb-16	$291,000		
							15313 Bassford Rd	Jul-16	$329,800	$292,760	-1%
15	Neal Hawkins	Gastonia	NC	Suburban	5	225	609 Neal Hawkins	Mar-17	$270,000		
							1418 N Modena	Apr-18	$225,000	$242,520	10%
16	Summit	Moyock	NC	Suburban	80	1,060	129 Pinto	Apr-16	$170,000		
							102 Timber	Apr-16	$175,500	$175,101	-3%
17	Summit	Moyock	NC	Suburban	80	2,020	105 Pinto	Dec-16	$206,000		
							127 Ranchland	Jun-15	$219,900	$198,120	4%
18	Tracy	Bailey	NC	Rural	5	780	9162 Winters	Jan-17	$255,000		
							7352 Red Fox	Jun-16	$176,000	$252,399	1%
19	Manatee	Parrish	FL	Rural	75	1180	13670 Highland	Aug-18	$255,000		
							13851 Highland	Sep-18	$240,000	$255,825	0%
20	McBride Place	Midland	NC	Rural	75	275	4380 Joyner	Nov-17	$325,000		
							3870 Elkwood	Aug-16	$250,000	$317,523	2%
21	McBride Place	Midland	NC	Rural	75	505	5811 Kristi	Mar-20	$530,000		
							3915 Tania	Dec-19	$495,000	$504,657	5%
22	Mariposa	Stanley	NC	Suburban	5	1155	215 Mariposa	Dec-17	$249,000		
							110 Airport	May-16	$166,000	$239,026	4%
23	Mariposa	Stanley	NC	Suburban	5	570	242 Mariposa	Sep-15	$180,000		
							110 Airport	Apr-16	$166,000	$175,043	3%
24	Clarke Cnty	White Post	VA	Rural	20	1230	833 Nations Spr	Jan-17	$295,000		
							6801 Middle	Dec-17	$249,999	$296,157	0%
25	Candace	Princeton	NC	Suburban	5	488	499 Herring	Sep-17	$215,000		
							1795 Bay Valley	Dec-17	$194,000	$214,902	0%
26	Walker	Barhamsville	VA	Rural	20	250	5241 Barham	Oct-18	$264,000		
							9252 Ordinary	Jun-19	$277,000	$246,581	7%
27	AM Best	Goldsboro	NC	Suburban	5	385	103 Granville Pl	Jul-18	$265,000		
							2219 Granville	Jan-18	$260,000	$265,682	0%
28	AM Best	Goldsboro	NC	Suburban	5	315	104 Erin	Jun-17	$280,000		
							2219 Granville	Jan-18	$265,000	$274,390	2%
29	AM Best	Goldsboro	NC	Suburban	5	400	2312 Granville	May-18	$284,900		
							2219 Granville	Jan-18	$265,000	$273,948	4%

Pair	Solar Farm	City	State	Area	MW	Approx Distance	Tax ID/Address	Sale Date	Sale Price	Adj. Sale Price	% Diff
30	AM Best	Goldsboro	NC	Suburban	5	400	2310 Granville	May-19	$280,000		
							634 Friendly	Jul-19	$267,000	$265,291	5%
31	Summit	Moyock	NC	Suburban	80	570	318 Green View	Sep-19	$357,000		
							336 Green View	Jan-19	$365,000	$340,286	5%
32	Summit	Moyock	NC	Suburban	80	440	164 Ranchland	Apr-19	$169,000		
							105 Longhorn	Oct-17	$184,500	$186,616	-10%
33	Summit	Moyock	NC	Suburban	80	635	358 Oxford	Sep-19	$478,000		
							176 Providence	Sep-19	$425,000	$456,623	4%
34	Summit	Moyock	NC	Suburban	80	970	343 Oxford	Mar-17	$490,000		
							218 Oxford	Apr-17	$525,000	$484,064	1%
35	Innov 46	Hope Mills	NC	Suburban	78.5	435	6849 Roslin Farm	Feb-19	$155,000		
							109 Bledsoe	Jan-19	$150,000	$147,558	5%
36	Innov 42	Fayetteville	NC	Suburban	71	340	2923 County Line	Feb-19	$385,000		
							2109 John McMillan	Apr-18	$320,000	$379,156	2%
37	Innov 42	Fayetteville	NC	Suburban	71	330	2935 County Line	Jun-19	$266,000		
							7031 Glynn Mill	May-18	$255,000	$264,422	1%
38	Sunfish	Willow Sprng	NC	Suburban	6.4	205	7513 Glen Willow	Sep-17	$185,000		
							205 Pine Burr	Dec-17	$191,000	$172,487	7%
39	Neal Hawkins	Gastonia	NC	Suburban	5	145	611 Neal Hawkins	Jun-17	$288,000		
							1211 Still Forrest	Jul-18	$280,000	$274,319	5%
40	Clarke Cnty	White Post	VA	Rural	20	1230	833 Nations Spr	Aug-19	$385,000		
							2393 Old Chapel	Aug-20	$330,000	$389,286	-1%
41	Sappony	Stony Creek	VA	Rural	20	1425	12511 Palestine	Jul-18	$128,400		
							6494 Rocky Branch	Nov-18	$100,000	$131,842	-3%
42	Camden Dam	Camden	NC	Rural	5	342	122 N Mill Dam	Nov-18	$350,000		
							548 Trotman	May-18	$309,000	$351,027	0%
43	Grandy	Grandy	NC	Suburban	20	405	120 Par Four	Aug-19	$315,000		
							116 Barefoot	Sep-20	$290,000	$302,587	4%
44	Grandy	Grandy	NC	Suburban	20	477	269 Grandy	May-19	$275,000		
							103 Spring Leaf	Aug-18	$270,000	$274,094	0%
45	Champion	Pelion	SC	Suburban	10	505	517 Old Charleston	Aug-20	$110,000		
							1429 Laurel	Feb-19	$126,000	$107,856	2%
46	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	765	465 Papaya	Jul-19	$155,000		
							1132 Waterway	Jul-20	$129,000	$141,618	9%
47	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	750	455 Papaya	Sep-20	$183,500		
							904 Fir	Sep-20	$192,500	$186,697	-2%
48	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	690	419 Papaya	Jul-19	$127,500		
							865 Tamarind	Feb-19	$133,900	$124,613	2%
49	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	690	413 Papaya	Jul-20	$130,000		
							1367 Barefoot	Jan-21	$130,500	$139,507	-7%
50	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	690	343 Papaya	Dec-19	$145,000		
							865 Tamarind	Feb-19	$133,900	$142,403	2%
51	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	710	335 Papaya	Apr-18	$110,000		
							865 Tamarind	Feb-19	$133,900	$110,517	0%
52	Miami-Dade	Miami	FL	Suburban	74.5	1390	13600 SW 182nd	Nov-20	$1,684,000		
							17950 SW 158th	Oct-20	$1,730,000	$1,713,199	-2%
53	Spotsylvania	Paytes	VA	Rural	617	1270	12901 Orange Plnk	Aug-20	$319,900		
							12717 Flintlock	Dec-20	$290,000	$326,767	-2%
54	Spotsylvania	Paytes	VA	Rural	617	1950	9641 Nottoway	May-20	$449,900		
							11626 Forest	Aug-20	$489,900	$430,246	4%
55	Spotsylvania	Paytes	VA	Rural	617	1171	13353 Post Oak	Sep-20	$300,000		
							12810 Catharpin	Jan-20	$280,000	$299,008	0%

	MW	Avg. Distance
Average	64.73	634
Median	20.00	480
High	617.00	2,020
Low	5.00	145

	% Dif
Average	1%
Median	1%
High	10%
Low	-10%

Similarly, the 10 land sales shows a median impact of 0% due to adjacency to a solar farm. The range of these adjustments range from -12% to +17%. Land prices tend to vary more widely than residential homes, which is part of that greater range. I consider this data to support no negative or positive impact due to adjacency to a solar farm.

Land Sale Matched Pairs Adjoining Solar Farms

Pair	Solar Farm	City	State	Area	MW	Tax ID/Address	Sale Date	Sale Price	Acres	$/AC	Adj. $/AC	% Diff
1	White Cross	Chapel Hill	NC	Rural	5	9748336770	Jul-13	$265,000	47.20	$5,614		
						9747184527	Nov-10	$361,000	59.09	$6,109	$5,278	6%
2	Wagstaff	Roxboro	NC	Rural	5	91817117960	Aug-13	$164,000	18.82	$8,714		
						91800759812	Dec-13	$130,000	14.88	$8,737	$8,737	0%
3	Tracy	Bailey	NC	Rural	5	316003	Jul-16	$70,000	13.22	$5,295		
						6056	Oct-16	$164,000	41.00	$4,000	$4,400	17%
4	Courthouse	Bessemer	NC	Rural	5	5021 Buckland	Mar-18	$58,500	9.66	$6,056		
						Kiser	Nov-17	$69,000	17.65	$3,909	$5,190	14%
5	Mariposa	Stanley	NC	Sub	5	174339	Jun-18	$160,000	21.15	$7,565		
						227852	May-18	$97,000	10.57	$9,177	$7,565	0%
6	Mariposa	Stanley	NC	Sub	5	227039	Dec-17	$66,500	6.86	$9,694		
						177322	May-17	$66,500	5.23	$12,715	$9,694	0%
7	Simon	Social Circle	GA	Rural	30	4514 Hawkins	Mar-16	$180,000	36.86	$4,883		
						Pannell	Nov-16	$322,851	66.94	$4,823	$4,974	-2%
8	Candace	Princeton	NC	Sub	5	499 Herring	May-17	$30,000	2.03	$14,778		
						488 Herring	Dec-16	$35,000	2.17	$16,129	$16,615	-12%
9	McBride	Midland	NC	Sub	75	5811 Kristi	May-18	$100,000	3.74	$26,738		
						5822 Kristi	Feb-20	$90,000	3.43	$26,239	$26,239	2%
10	McBride	Midland	NC	Sub	75	5800 Kristi	Dec-17	$94,000	4.22	$22,275		
						5822 Kristi	Feb-20	$90,000	3.43	$26,239	$22,303	0%

Average	21.50	**Average**	2%
Median	5.00	**Median**	0%
High	75.00	**High**	17%
Low	5.00	**Low**	-12%

C. Summary of National Data on Solar Farms

I have worked in 19 states related to solar farms and I have been tracking matched pairs in most of those states. On the following pages I provide a brief summary of those findings showing 46 solar farms studied with each one providing matched pair data supporting the findings of this report.

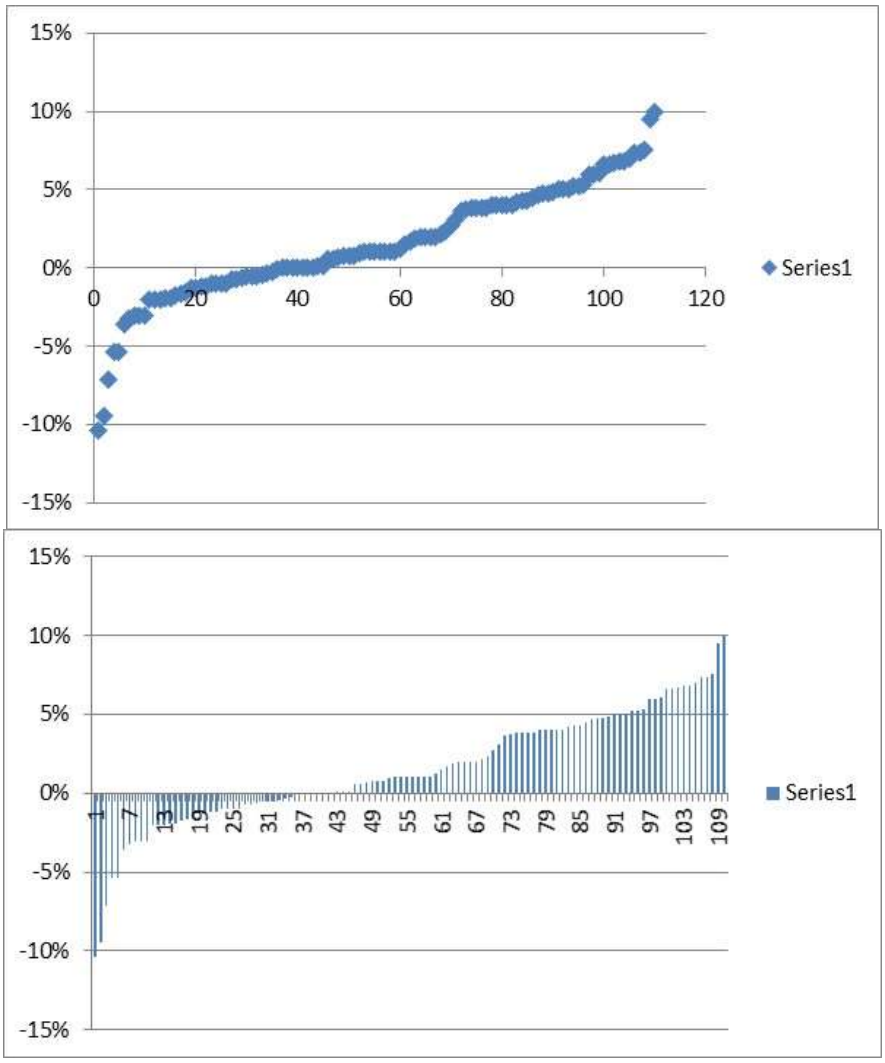
The solar farms summary is shown below with a summary of the matched pair data shown on the following page.

Matched Pair Summary							**Adj. Uses By Acreage**				**1 mile Radius (2010-2020 Data)**		
	Name	**City**	**State**	**Acres**	**MW**	**Topo Shift**	**Res**	**Ag**	**Ag/Res**	**Com/Ind**	**Population**	**Med. Income**	**Avg. Housing Unit**
1	AM Best	Goldsboro	NC	38	5.00	2	38%	0%	23%	39%	1,523	$37,358	$148,375
2	White Cross	Chapel Hill	NC	45	5.00	50	5%	44%	51%	0%	213	$67,471	$319,929
3	Wagstaff	Roxboro	NC	30	5.00	46	7%	4%	89%	0%	336	$41,368	$210,723
4	Mulberry	Selmer	TN	160	5.00	60	13%	73%	10%	3%	467	$40,936	$171,746
5	Nixon's	W. Friendship	MD	97	2.00	40	79%	17%	4%	0%	939	$166,958	$770,433
6	Leonard	Hughesville	MD	47	5.00	20	18%	75%	0%	6%	525	$106,550	$350,000
7	Talbot	Easton	MD	50	0.55	0	81%	19%	0%	0%	536	$47,136	$250,595
8	Alamo II	Converse	TX	98	4.40	30	95%	5%	0%	0%	9,257	$62,363	$138,617
9	Gastonia SC	Gastonia	NC	35	5.00	48	33%	0%	23%	44%	4,689	$35,057	$126,562
10	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	$79,114	$281,731
11	White Cross II	Chapel Hill	NC	34	2.80	35	25%	0%	75%	0%	213	$67,471	$319,929
12	Tracy	Bailey	NC	50	5.00	10	29%	0%	71%	0%	312	$43,940	$99,219
13	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	$75,000	$291,667
14	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	$63,678	$256,306
15	Yamhill II	Amity	OR	186	1.20	20	2%	97%	0%	1%	97	$58,248	$342,391
16	Marion	Aurora	OR	32	0.30	0	2%	61%	37%	0%	267	$75,355	$370,833
17	Clackamas II	Aurora	OR	156	0.22	0	7%	68%	25%	0%	3,062	$70,911	$464,501
18	Grand Ridge	Streator	IL	160	20.00	1	8%	87%	5%	0%	96	$70,158	$187,037
19	Portage	Portage	IN	56	2.00	0	19%	81%	0%	0%	6,642	$65,695	$186,463
20	Dominion	Indianapolis	IN	134	8.60	20	3%	97%	0%	0%	3,774	$61,115	$167,515
21	Beetle-Shelby	Shelby	NC	24	4.00	52	22%	77%	0%	1%	218	$53,541	$192,692
22	Mariposa	Stanley	NC	36	5.00	96	48%	0%	52%	0%	1,716	$36,439	$137,884
23	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	$81,022	$374,453
24	Flemington	Flemington	NJ	120	9.36	N/A	13%	50%	28%	8%	3,477	$105,714	$444,696
25	Frenchtown	Frenchtown	NJ	139	7.90	N/A	37%	35%	29%	0%	457	$111,562	$515,399
26	McGraw	East Windsor	NJ	95	14.00	N/A	27%	44%	0%	29%	7,684	$78,417	$362,428
27	Tinton Falls	Tinton Falls	NJ	100	16.00	N/A	98%	0%	0%	2%	4,667	$92,346	$343,492
28	Simon	Social Circle	GA	237	30.00	71	1%	63%	36%	0%	203	$76,155	$269,922
29	Candace	Princeton	NC	54	5.00	22	76%	24%	0%	0%	448	$51,002	$107,171
30	Crittenden	Crittenden	KY	34	2.70	40	22%	51%	27%	0%	1,419	$60,198	$178,643
31	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	$80,773	$320,076
32	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	$58,688	$183,435
33	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	$60,037	$276,347
34	Demille	Lapeer	MI	160	28.40	10	10%	68%	0%	22%	2,010	$47,208	$187,214
35	Turrill	Lapeer	MI	230	19.60	10	75%	59%	0%	25%	2,390	$46,839	$110,361
36	Sunfish	Willow Spring	NC	50	6.40	30	35%	35%	30%	0%	1,515	$63,652	$253,138
37	HCE Johnston	Benson	NC	30	2.60	0	55%	0%	45%	0%	1,169	$65,482	$252,544
38	Picture Rocks	Tucson	AZ	182	20.00	N/A	6%	88%	6%	0%	102	$81,081	$280,172
39	Avra Valley	Tucson	AZ	246	25.00	N/A	3%	94%	3%	0%	85	$80,997	$292,308
40	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	$51,410	$155,208
41	Camden Dam	Camden	NC	50	5.00	0	17%	72%	11%	0%	403	$84,426	$230,288
42	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	$50,355	$231,408
43	Champion	Pelion	SC	100	10.00	N/A	4%	70%	8%	18%	1,336	$46,867	$171,939
44	Eddy II	Eddy	TX	93	10.00	N/A	15%	25%	58%	2%	551	$59,627	$139,088
45	Somerset	Somerset	TX	128	10.60	N/A	5%	95%	0%	0%	1,293	$41,574	$135,490
46	DG Amp Piqua	Piqua	OH	86	12.60	2	26%	16%	58%	0%	6,735	$38,919	$96,555
47	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	$36,737	$143,320
48	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	$90,909	$403,571
49	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	$120,861	$483,333
	Average			284	31.57	29	26%	49%	22%	5%	1,611	$67,117	$259,738
	Median			120	9.36	20	17%	52%	8%	0%	551	$63,652	$250,595
	High			3,500	617.00	160	98%	98%	94%	44%	9,257	$166,958	$770,433
	Low			24	0.22	0	1%	0%	0%	0%	48	$35,057	$96,555

From these 49 solar farms, I have derived 118 matched pairs. The matched pairs show no negative impact at distances as close as 105 feet between a solar panel and the nearest point on a home. The range of impacts is -10% to +10% with an average and median of +1%.

	MW	Avg. Distance		Indicated Impact
Average	35.66	558	**Average**	1%
Median	9.36	400	**Median**	1%
High	617.00	2,020	**High**	10%
Low	0.22	105	**Low**	-10%

While the range is broad, the two charts below show the data points in range from lowest to highest. There is only four data points out of 115 that show a negative impact. The rest support either a finding of no impact or 15 of the data points suggest a positive impact due to adjacency to a solar farm. As discussed earlier in this report, I consider this data to strongly support a finding of no impact on value as most of the findings are within typical market variation and even within that, most are mildly positive findings.



D. Larger Solar Farms

I have also considered larger solar farms to address impacts related to larger projects. Projects have been increasing in size and most of the projects between 100 and 1000 MW are newer with little time for adjoining sales. I have included a breakdown of solar farms with 20 MW to 80 MW facilities with one 617 MW facility and I will discuss applicability of these solar farms to larger scale projects in the conclusion.

Matched Pair Summary							Adj. Uses By Acreage				1 mile Radius (2010-2020 Data)		
	Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Population	Med. Income	Avg. Housing Unit
5	Demille	Lapeer	MI	160	28.40	10	10%	68%	0%	22%	2,010	$47,208	$187,214
6	Turrill	Lapeer	MI	230	19.60	10	75%	59%	0%	25%	2,390	$46,839	$110,361
7	Grand Ridge	Streator	IL	160	20.00	1	8%	87%	5%	0%	96	$70,158	$187,037
8	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	$79,114	$281,731
9	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	$75,000	$291,667
10	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	$63,678	$256,306
11	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	$81,022	$374,453
12	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	$80,773	$320,076
13	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	$58,688	$183,435
14	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	$60,037	$276,347
15	Picure Rocks	Tucson	AZ	182	20.00	N/A	6%	88%	6%	0%	102	$81,081	$280,172
16	Avra Valley	Tucson	AZ	246	25.00	N/A	3%	94%	3%	0%	85	$80,997	$292,308
17	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	$51,410	$155,208
18	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	$50,355	$231,408
47	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	$36,737	$143,320
48	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	$90,909	$403,571
49	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	$120,861	$483,333
	Average			663	79	33	20%	64%	16%	4%	752	$69,110	$262,232
	Median			347	28	10	12%	68%	1%	0%	382	$70,158	$276,347
	High			3,500	617	160	75%	98%	94%	25%	2,446	$120,861	$483,333
	Low			121	20	0	2%	0%	0%	0%	48	$36,737	$110,361

The breakdown of adjoining uses, population density, median income and housing prices for these projects are very similar to those of the larger set. The matched pairs for each of these were considered earlier and support a finding of no negative impact on the adjoining home values.

I have also considered projects between 100 and 1000 MW are newer with little time for adjoining sales. The adjoining sales from Spotsylvania are shown for sales during construction.

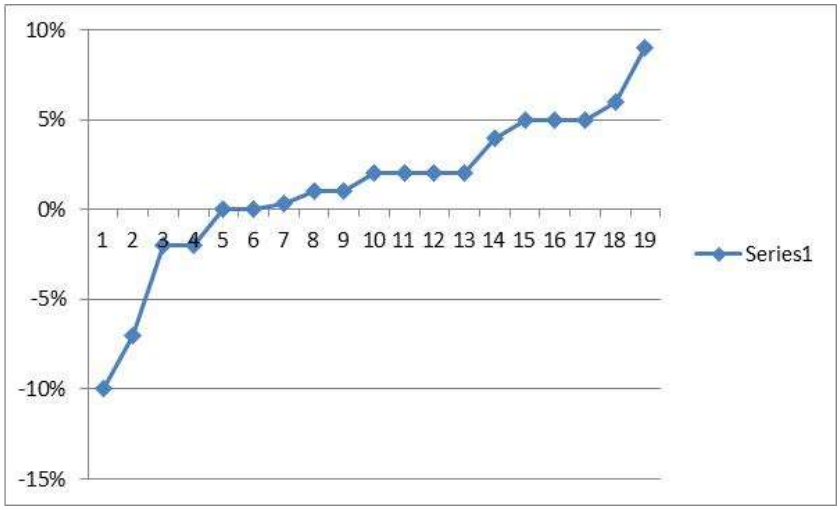
I have included a breakdown of solar farms with 50 MW to 80 MW facilities adjoining and I will discuss applicability of these solar farms to larger scale projects in the conclusion. This includes data from the original report as well as additional solar farm data compiled since that date.

Matched Pair Summary							Adj. Uses By Acreage				1 mile Radius (2010-2020 Data)		
	Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Population	Med. Income	Avg. Housing Unit
8	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	$79,114	$281,731
9	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	$75,000	$291,667
10	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	$63,678	$256,306
13	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	$58,688	$183,435
14	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	$60,037	$276,347
47	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	$36,737	$143,320
48	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	$90,909	$403,571
	Average			805	76	23	16%	59%	25%	1%	888	$66,309	$262,340
	Median			532	75	0	12%	74%	0%	0%	398	$63,678	$276,347
	High			2,034	80	140	41%	97%	94%	3%	2,446	$90,909	$403,571
	Low			347	71	0	2%	0%	0%	0%	48	$36,737	$143,320

The breakdown of adjoining uses, population density, median income and housing prices for these projects are very similar to those of the larger set. The matched pairs for each of these were considered earlier and support a finding of no negative impact on the adjoining home values.

The matched pairs are shown for these 7 solar farms on the next page. I was able to pull 19 matched pairs from these solar farms. The summary chart below illustrates that most of these findings are between -2% and +5% with two findings suggesting a positive impact over +5% and two findings suggesting a negative impact over -5%. This data very much tracks with a similar range as the impacts noted for the larger set of solar farms showing no impact on value.

The closest adjoining home to a solar farm from these 19 solar farms is 275 feet from home to panel.



Residential Dwelling Matched Pairs Adjoining Solar Farms

Pair	Solar Farm	City	State	Area	MW	Approx Distance	Tax ID/Address	Sale Date	Sale Price	Adj. Sale Price	% Diff
1	Summit	Moyock	NC	Suburban	80	1,060	129 Pinto	Apr-16	$170,000		
							102 Timber	Apr-16	$175,500	$169,451	0%
2	Summit	Moyock	NC	Suburban	80	2,020	105 Pinto	Dec-16	$206,000		
							127 Ranchland	Jun-15	$219,900	$194,278	6%
3	Manatee	Parrish	FL	Rural	75	1180	13670 Highland	Aug-18	$255,000		
							13851 Highland	Sep-18	$240,000	$255,825	0%
4	McBride Place	Midland	NC	Rural	75	275	4380 Joyner	Nov-17	$325,000		
							3870 Elkwood	Aug-16	$250,000	$317,523	2%
5	McBride Place	Midland	NC	Rural	75	505	5811 Kristi	Mar-20	$530,000		
							3915 Tania	Dec-19	$495,000	$504,657	5%
6	Summit	Moyock	NC	Suburban	80	570	318 Green View	Sep-19	$357,000		
							336 Green View	Jan-19	$365,000	$340,286	5%
7	Summit	Moyock	NC	Suburban	80	440	164 Ranchland	Apr-19	$169,000		
							105 Longhorn	Oct-17	$184,500	$186,616	-10%
8	Summit	Moyock	NC	Suburban	80	635	358 Oxford	Sep-19	$478,000		
							176 Providence	Sep-19	$425,000	$456,623	4%
9	Summit	Moyock	NC	Suburban	80	970	343 Oxford	Mar-17	$490,000		
							218 Oxford	Apr-17	$525,000	$484,064	1%
10	Innov 46	Hope Mills	NC	Suburban	78.5	435	6849 Roslin Farm	Feb-19	$155,000		
							109 Bledsoe	Jan-19	$150,000	$147,558	5%
11	Innov 42	Fayetteville	NC	Suburban	71	340	2923 County Line	Feb-19	$385,000		
							2109 John McMillan	Apr-18	$320,000	$379,156	2%
12	Innov 42	Fayetteville	NC	Suburban	71	330	2935 County Line	Jun-19	$266,000		
							7031 Glynn Mill	May-18	$255,000	$264,422	1%
13	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	765	465 Papaya	Jul-19	$155,000		
							1132 Waterway	Jul-20	$129,000	$141,618	9%
14	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	750	455 Papaya	Sep-20	$183,500		
							904 Fir	Sep-20	$192,500	$186,697	-2%
15	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	690	419 Papaya	Jul-19	$127,500		
							865 Tamarind	Feb-19	$133,900	$124,613	2%
16	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	690	413 Papaya	Jul-20	$130,000		
							1367 Barefoot	Jan-21	$130,500	$139,507	-7%
17	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	690	343 Papaya	Dec-19	$145,000		
							865 Tamarind	Feb-19	$133,900	$142,403	2%
18	Barefoot Bay	Barefoot Bay	FL	Suburban	74.5	710	335 Papaya	Apr-18	$110,000		
							865 Tamarind	Feb-19	$133,900	$110,517	0%
19	Miami-Dade	Miami	FL	Suburban	74.5	1390	13600 SW 182nd	Nov-20	$1,684,000		
							17950 SW 158th	Oct-20	$1,730,000	$1,713,199	-2%

	MW	Avg. Distance
Average	76.16	760
Median	75.00	690
High	80.00	2,020
Low	71.00	275

	Indicated Impact
Average	1%
Median	2%
High	9%
Low	-10%

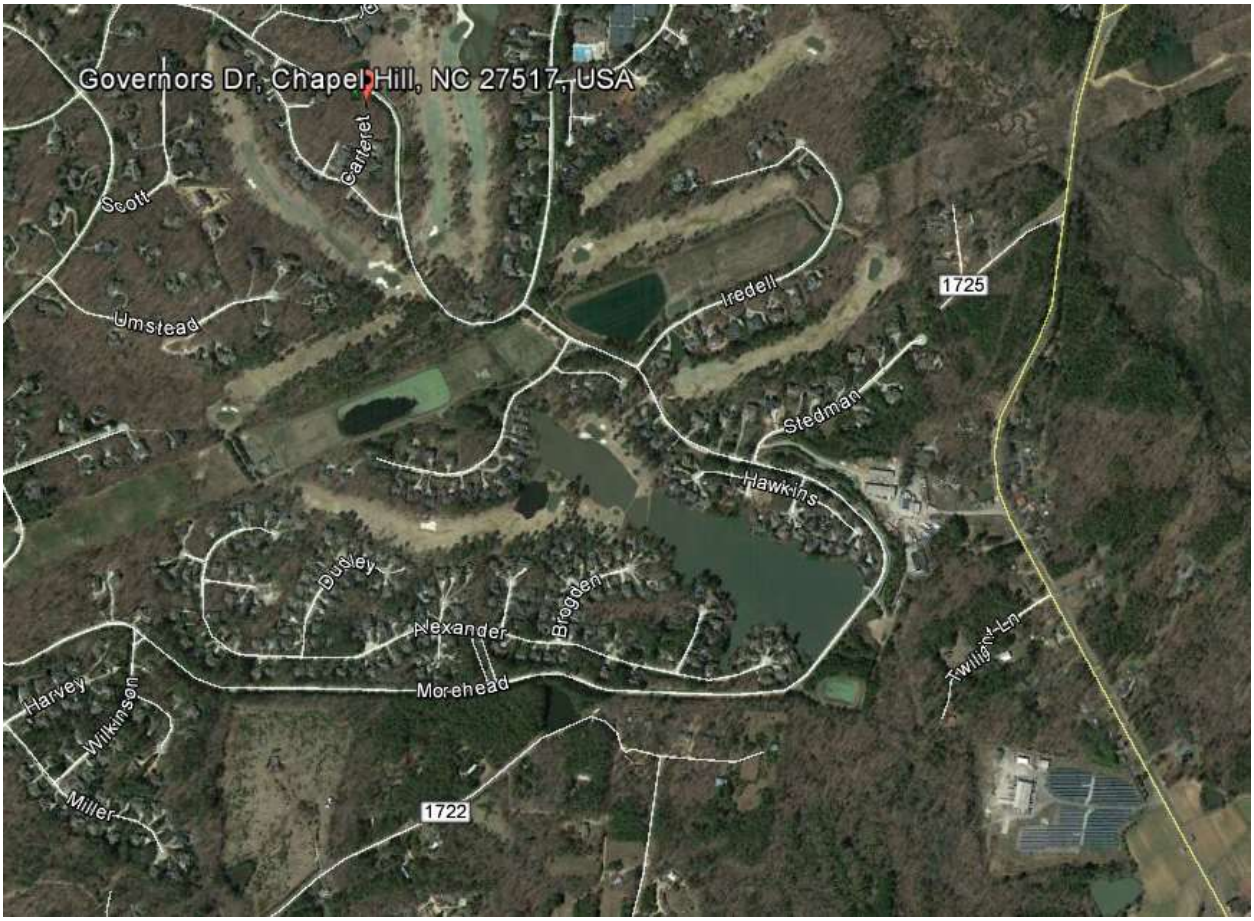
On the following page I show 81 projects ranging in size from 50 MW up to 1,000 MW with an average size of 111.80 MW and a median of 80 MW. The average closest distance for an adjoining home is 263 feet, while the median distance is 188 feet. The closest distance is 57 feet. The mix of adjoining uses is similar with most of the adjoining uses remaining residential or agricultural in nature. This is the list of solar farms that I have researched for possible matched pairs and not a complete list of larger solar farms in those states.

Parcel #	State	City	Name	Output (MW)	Total Acres	Used Acres	Avg. Dist to home	Closest Home	Adjoining Use by Acre Res	Agri	Ag/R	Com
78	NC	Moyock	Summit/Ranchland	80	2034		674	360	4%	94%	0%	2%
133	MS	Hattiesburg	Hattiesburg	50	1129	479.6	650	315	35%	65%	0%	0%
179	SC	Ridgeland	Jasper	140	1600	1000	461	108	2%	85%	13%	0%
211	NC	Enfield	Chestnut	75	1428.1		1,429	210	4%	96%	0%	0%
222	VA	Chase City	Grasshopper	80	946.25				6%	87%	5%	1%
226	VA	Louisa	Belcher	88	1238.1			150	19%	53%	28%	0%
305	FL	Dade City	Mountain View	55	347.12		510	175	32%	39%	21%	8%
319	FL	Jasper	Hamilton	74.9	1268.9	537	3,596	240	5%	67%	28%	0%
336	FL	Parrish	Manatee	74.5	1180.4		1,079	625	2%	50%	1%	47%
337	FL	Arcadia	Citrus	74.5	640				0%	0%	100%	0%
338	FL	Port Charlotte	Babcock	74.5	422.61				0%	0%	100%	0%
353	VA	Oak Hall	Amazon East(ern sh	80	1000		645	135	8%	75%	17%	0%
364	VA	Stevensburg	Greenwood	100	2266.6	1800	788	200	8%	62%	29%	0%
368	NC	Warsaw	Warsaw	87.5	585.97	499	526	130	11%	66%	21%	3%
390	NC	Ellerbe	Innovative Solar 34	50	385.24	226	N/A	N/A	1%	99%	0%	0%
399	NC	Midland	McBride	74.9	974.59	627	1,425	140	12%	78%	9%	0%
400	FL	Mulberry	Alafia	51	420.35		490	105	7%	90%	3%	0%
406	VA	Clover	Foxhound	91	1311.8		885	185	5%	61%	17%	18%
410	FL	Trenton	Trenton	74.5	480		2,193	775	0%	26%	55%	19%
411	NC	Battleboro	Fern	100	1235.4	960.71	1,494	220	5%	76%	19%	0%
412	MD	Goldsboro	Cherrywood	202	1722.9	1073.7	429	200	10%	76%	13%	0%
434	NC	Conetoe	Conetoe	80	1389.9	910.6	1,152	120	5%	78%	17%	0%
440	FL	Debary	Debary	74.5	844.63		654	190	3%	27%	0%	70%
441	FL	Hawthorne	Horizon	74.5	684				3%	81%	16%	0%
484	VA	Newsoms	Southampton	100	3243.9		-	-	3%	78%	17%	3%
486	VA	Stuarts Draft	Augusta	125	3197.4	1147	588	165	16%	61%	16%	7%
491	NC	Misenheimer	Misenheimer 2018	80	740.2	687.2	504	130	11%	40%	22%	27%
494	VA	Shacklefords	Walnut	110	1700	1173	641	165	14%	72%	13%	1%
496	VA	Clover	Piney Creek	80	776.18	422	523	195	15%	62%	24%	0%
511	NC	Scotland Neck	American Beech	160	3255.2	1807.8	1,262	205	2%	58%	38%	3%
514	NC	Reidsville	Williamsburg	80	802.6	507	734	200	25%	12%	63%	0%
517	VA	Luray	Cape	100	566.53	461	519	110	42%	12%	46%	0%
518	VA	Emporia	Fountain Creek	80	798.3	595	862	300	6%	23%	71%	0%
525	NC	Plymouth	Macadamia	484	5578.7	4813.5	1,513	275	1%	90%	9%	0%
526	NC	Mooresboro	Broad River	50	759.8	365	419	70	29%	55%	16%	0%
555	FL	Mulberry	Durrance	74.5	463.57	324.65	438	140	3%	97%	0%	0%
560	NC	Yadkinville	Sugar	60	477	357	382	65	19%	39%	20%	22%
561	NC	Enfield	Halifax 80mw 2019	80	1007.6	1007.6	672	190	8%	73%	19%	0%
577	VA	Windsor	Windsor	85	564.1	564.1	572	160	9%	67%	24%	0%
579	VA	Paytes	Spotsylvania	500	6412	3500			9%	52%	11%	27%
582	NC	Salisbury	China Grove	65	428.66	324.26	438	85	58%	4%	38%	0%
583	NC	Walnut Cove	Lick Creek	50	1424	185.11	410	65	20%	64%	11%	5%
584	NC	Enfield	Sweetleaf	94	1956.3	1250	968	160	5%	63%	32%	0%
586	VA	Aylett	Sweet Sue	77	1262	576	1,617	680	7%	68%	25%	0%
593	NC	Windsor	Sumac	120	3360.6	1257.9	876	160	4%	90%	6%	0%
599	TN	Somerville	Yum Yum	147	4000	1500	1,862	330	3%	32%	64%	1%
602	GA	Waynesboro	White Oak	76.5	516.7	516.7	2,995	1,790	1%	34%	65%	0%
603	GA	Butler	Butler GA	103	2395.1	2395.1	1,534	255	2%	73%	23%	2%
604	GA	Butler	White Pine	101.2	505.94	505.94	1,044	100	1%	51%	48%	1%
605	GA	Metter	Live Oak	51	417.84	417.84	910	235	4%	72%	23%	0%
606	GA	Hazelhurst	Hazelhurst II	52.5	947.15	490.42	2,114	105	9%	64%	27%	0%
607	GA	Bainbridge	Decatur Parkway	80	781.5	781.5	1,123	450	2%	27%	22%	49%
608	GA	Leslie-DeSoto	Americus	1000	9661.2	4437	5,210	510	1%	63%	36%	0%
616	FL	Fort White	Fort White	74.5	570.5	457.2	828	220	12%	71%	17%	0%
621	VA	Spring Grove	Loblolly	150	2181.9	1000	1,860	110	7%	62%	31%	0%
622	VA	Scottsville	Woodridge	138	2260.9	1000	1,094	170	9%	63%	28%	0%
625	NC	Middlesex	Phobos	80	754.52	734	356	57	14%	75%	10%	0%
628	MI	Deerfield	Carroll Road	200	1694.8	1694.8	343	190	12%	86%	0%	2%
633	VA	Emporia	Brunswick	150.2	2076.4	1387.3	1,091	240	4%	85%	11%	0%
634	NC	Elkin	Partin	50	429.4	257.64	945	155	30%	25%	15%	30%

Parcel #	State	City	Name	Output (MW)	Total Acres	Used Acres	Avg. Dist to home	Closest Home	Adjoining Use by Acre Res	Agri	Ag/R	Com
638	GA	Dry Branch	Twiggs	200	2132.7	2132.7	-	-	10%	55%	35%	0%
639	NC	Hope Mills	Innovative Solar 46	78.5	531.87	531.87	423	125	17%	83%	0%	0%
640	NC	Hope Mills	Innovative Solar 42	71	413.99	413.99	375	135	41%	59%	0%	0%
645	NC	Stanley	Hornet	75	1499.5	858.4	663	110	30%	40%	23%	6%
650	NC	Grifton	Grifton 2	56	681.59	297.6	363	235	1%	99%	0%	0%
651	NC	Grifton	Buckleberry	52.1	367.67	361.67	913	180	5%	54%	41%	0%
657	KY	Greensburg	Horseshoe Bend	60	585.65	395	1,394	63	3%	36%	61%	0%
658	KY	Campbellsville	Flat Run	55	429.76	429.76	408	115	13%	52%	35%	0%
666	FL	Archer	Archer	74.9	636.94	636.94	638	200	43%	57%	0%	0%
667	FL	New Smyrna Bea	Pioneer Trail	74.5	1202.8	900	1,162	225	14%	61%	21%	4%
668	FL	Lake City	Sunshine Gateway	74.5	904.29	472	1,233	890	11%	80%	8%	0%
669	FL	Florahome	Coral Farms	74.5	666.54	580	1,614	765	19%	75%	7%	0%
672	VA	Appomattox	Spout Spring	60	881.12	673.37	836	335	16%	30%	46%	8%
676	TX	Stamford	Alamo 7	106.4	1663.1	1050	-	-	6%	83%	0%	11%
677	TX	Fort Stockton	RE Roserock	160	1738.2	1500	-	-	0%	100%	0%	0%
678	TX	Lamesa	Lamesa	102	914.5	655	921	170	4%	41%	11%	44%
679	TX	Lamesa	Ivory	50	706	570	716	460	0%	87%	2%	12%
680	TX	Uvalde	Alamo 5	95	830.35	800	925	740	1%	93%	6%	0%
684	NC	Waco	Brookcliff	50	671.03	671.03	560	150	7%	21%	15%	57%
689	AZ	Arlington	Mesquite	320.8	3774.5	2617	1,670	525	8%	92%	0%	0%
692	AZ	Tucson	Avalon	51	479.21	352	-	-	0%	100%	0%	0%
				81								
			Average	111.80	1422.4	968.4	1031	263	10%	62%	22%	6%
			Median	80.00	914.5	646.0	836	188	7%	64%	17%	0%
			High	1000.00	9661.2	4813.5	5210	1790	58%	100%	100%	70%
			Low	50.00	347.1	185.1	343	57	0%	0%	0%	0%

III. Scope of Research

I have researched over 750 solar farms and sites on which solar farms are existing and proposed in North Carolina, Florida, Virginia as well as other states to determine what uses are typically found in proximity with a solar farm. The data I have collected and provide in this report strongly supports the assertion that solar farms are having no negative consequences on adjoining agricultural and residential values. While I have focused on adjoining values, I note that there are many examples of solar farms being located within a quarter mile of residential developments, including such notable developments as Governor's Club in Chapel Hill, which has a solar farm within a quarter mile as shown on the following aerial map. Governor's Club is a gated golf community with homes selling for $300,000 to over $2 million.



The subdivisions included in the matched pair analysis also show an acceptance of residential uses adjoining solar farms with no negative impact on property value.

Beyond these references, I have quantified the adjoining uses for a number of solar farm comparables to derive a breakdown of the adjoining uses for each solar farm. The chart below shows the breakdown of adjoining or abutting uses by total acreage.

Percentage By Adjoining Acreage									
	Res	Ag	Res/AG	Comm	Ind	Avg Home	Closest Home	All Res Uses	All Comm Uses
Average	19%	53%	20%	2%	6%	887	344	91%	8%
Median	11%	56%	11%	0%	0%	708	218	100%	0%
High	100%	100%	100%	93%	98%	5,210	4,670	100%	98%
Low	0%	0%	0%	0%	0%	90	25	0%	0%

Res = Residential, Ag = Agriculture, Com = Commercial

Total Solar Farms Considered: 705

I have also included a breakdown of each solar farm by number of adjoining parcels rather than acreage. Using both factors provides a more complete picture of the neighboring properties.

Percentage By Number of Parcels Adjoining									
	Res	Ag	Res/AG	Comm	Ind	Avg Home	Closest Home	All Res Uses	All Comm Uses
Average	61%	24%	9%	2%	4%	887	344	93%	6%
Median	65%	19%	5%	0%	0%	708	218	100%	0%
High	100%	100%	100%	60%	78%	5,210	4,670	105%	78%
Low	0%	0%	0%	0%	0%	90	25	0%	0%

Res = Residential, Ag = Agriculture, Com = Commercial

Total Solar Farms Considered: 705

Both of the above charts show a marked residential and agricultural adjoining use for most solar farms. Every single solar farm considered included an adjoining residential or residential agricultural use.

IV. Specific Factors Related To Impacts on Value

I have completed a number of Impact Studies related to a variety of uses and I have found that the most common areas for impact on adjoining values typically follow a hierarchy with descending levels of potential impact. I will discuss each of these categories and how they relate to a solar farm.

1. Hazardous material
2. Odor
3. Noise
4. Traffic
5. Stigma
6. Appearance

1. Hazardous material

The solar farm presents no potential hazardous waste byproduct as part of normal operation. Any fertilizer, weed control, vehicular traffic, or construction will be significantly less than typically applied in a residential development and even most agricultural uses.

The various solar farms that I have inspected and identified in the addenda have no known environmental impacts associated with the development and operation.

2. Odor

The various solar farms that I have inspected produced no odor.

3. Noise

Whether discussing passive fixed solar panels, or single-axis trackers, there is no negative impact associated with noise from a solar farm. The transformer reportedly has a hum similar to an HVAC that can only be heard in close proximity to this transformer and the buffers on the property are sufficient to make emitted sounds inaudible from the adjoining properties. No sound is emitted from the facility at night.

The various solar farms that I have inspected were inaudible from the roadways.

4. Traffic

The solar farm will have no onsite employee's or staff. The site requires only minimal maintenance. Relative to other potential uses of the site (such as a residential subdivision), the additional traffic generated by a solar farm use on this site is insignificant.

5. Stigma

There is no stigma associated with solar farms and people generally respond favorably towards such a use. While an individual may express concerns about proximity to a solar farm, there is no specific stigma associated with a solar farm. Stigma generally refers to things such as adult establishments, prisons, rehabilitation facilities, and so forth.

Solar panels have no associated stigma and in smaller collections are found in yards and roofs in many residential communities. Solar farms are adjoining elementary, middle and high schools as well as churches and subdivisions. I note that Solar Farm Matched Pair Set 6 in the SouthEast Set of Solar Farm Matched Pairs in this report not only adjoins a church, but is actually located on land

owned by the church. Solar panels on a roof are often cited as an enhancement to the property in marketing brochures.

I see no basis for an impact from stigma due to a solar farm.

6. Appearance

I note that larger solar farms using fixed or tracking panels are a passive use of the land that is in keeping with a rural/residential area. As shown below, solar farms are comparable to larger greenhouses. This is not surprising given that a greenhouse is essentially another method for collecting passive solar energy. The greenhouse use is well received in residential/rural areas and has a similar visual impact as a solar farm.

The solar panels are all less than 15 feet high, which means that the visual impact of the solar panels will be similar in height to a typical greenhouse and lower than a single story residential dwelling. Were the subject property developed with single family housing, that development would have a much greater visual impact on the surrounding area given that a two-story home with attic could be three to four times as high as these proposed panels.

7. Conclusion

On the basis of the factors described above, it is my professional opinion that the proposed solar farm will not negatively impact adjoining property values. The only category of impact of note is appearance, which is addressed through setbacks and landscaping buffers. The matched pair data supports that conclusion.

V. University Studies

I have also considered two studies completed by two different universities related to solar farms and impacts on property values.

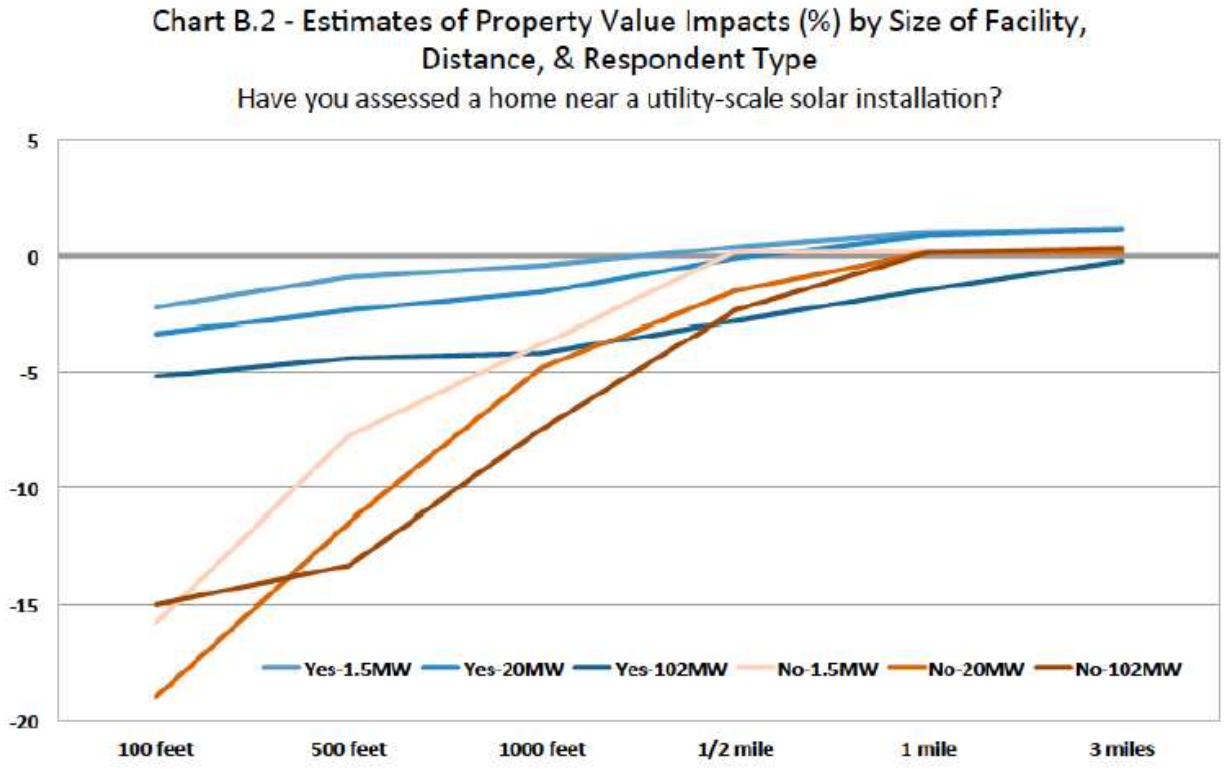
A. University of Texas at Austin, May 2018

An Exploration of Property-Value Impacts Near Utility-Scale Solar Installations

This study considers solar farms from two angles. First it looks at where solar farms are being located and concludes that they are being located primarily in low density residential areas where there are fewer homes than in urban or suburban areas.

The second part is more applicable in that they conducted a survey of appraisers/assessors on their opinions of the possible impacts of proximity to a solar farm. They consider the question in terms of size of the adjoining solar farm and how close the adjoining home is to the solar farm. I am very familiar with this part of the study as I was interviewed by the researchers multiple times as they were developing this. One very important question that they ask within the survey is very illustrative. They asked if the appraiser being surveyed had ever appraised a property next to a solar farm. There is a very noticeable divide in the answers provided by appraisers who have experience appraising property next to a solar farm versus appraisers who self-identify as having no experience or knowledge related to that use.

On Page 16 of that study they have a chart showing the responses from appraisers related to proximity to a facility and size of the facility, but they separate the answers as shown below with appraisers with experience in appraising properties next to a solar farm shown in blue and those inexperienced shown in brown. Even within 100 feet of a 102 MW facility the response from experienced appraisers were -5% at most on impact. While inexperienced appraisers came up with significantly higher impacts. This chart clearly shows that an uninformed response widely diverges from the sales data available on this subject.



Furthermore, the question cited above does not consider any mitigating factors such as landscaping buffers or screens which would presumably reduce the minor impacts noted by experienced appraisers on this subject.

The conclusion of the researchers is shown on Page 23 indicated that "Results from our survey of residential home assessors show that the majority of respondents believe that proximity to a solar installation has either no impact or a positive impact on home values."

This analysis supports the conclusion of this report that the data supports no impact on adjoining property values.

B. University of Rhode Island, September 2020

Property Value Impacts of Commercial-Scale Solar Energy in Massachusetts and Rhode Island

The University of Rhode Island published a study entitled **Property Value Impacts of Commercial-Scale Solar Energy in Massachusetts and Rhode Island** on September 29, 2020 with lead researchers being Vasundhara Gaur and Corey Lang. I have read that study and interviewed Mr. Corey Lang related to that study. This study is often cited by opponents of solar farms but the findings of that study have some very specific caveats according to the report itself as well as Mr. Lang from the interview.

While that study does state in the Abstract that they found depreciation of homes within 1-mile of a solar farm, that impact is limited to non-rural locations. On Pages 16-18 of that study under Section 5.3 Heterogeneity in treatment effect they indicate that the impact that they found was limited to non-rural locations with the impact in rural locations effectively being zero. For the study they defined "rural" as a municipality/township with less than 850 population per square mile.

They further tested the robustness of that finding and even in areas up to 2,000 population per square mile they found no statistically significant data to suggest a negative impact. They have not specifically defined a point at which they found negative impacts to begin, as the sensitivity study stopped checking at the 2,000 population dataset.

Where they did find negative impacts was in high population density areas that was largely a factor of running the study in Massachusetts and Rhode Island which the study specifically cites as being the 2nd and 3rd most population dense states in the USA. Mr. Lang in conversation as well as in recorded presentations has indicated that the impact in these heavily populated areas may reflect a loss in value due to the scarce greenery in those areas and not specifically related to the solar farm itself. In other words, any development of that site might have a similar impact on property value.

So based on this study I have checked the population for the Bacons Castle District for Surry County, which has a population of 1,507 for 2020 based on hometownlocator.com and a population density of 30 people per square mile. I have also checked the population for Carrsville District for Isle of Wight County, which has a population of 6,309 and a population density of 51 people per square mile. Both districts show population densities far less than the 2,000 people per square mile that is supported for having no impact by the Rhode Island Study.

I therefore conclude that the Rhode Island Study supports the indication of no impact on adjoining properties for the proposed solar farm project.

VI. Conclusion

The matched pair analysis shows no negative impact in home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all support a finding of no impact on property value.

Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial injury to abutting or adjoining properties, and many of those findings of no impact have been upheld by appellate courts. Similar solar farms have been approved adjoining agricultural uses, schools, churches, and residential developments.

I have found no difference in the mix of adjoining uses or proximity to adjoining homes based on the size of a solar farm and I have found no significant difference in the matched pair data adjoining larger solar farms versus smaller solar farms. The data in the SouthEast is consistent with the larger set of data that I have nationally, as is the more specific data located in and around Virginia.

Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no negative impact on the value of adjoining or abutting property. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is no traffic.

Kirkland Appraisals, LLC

Richard C. Kirkland, Jr., MAI
9408 Northfield Court
Raleigh, North Carolina 27603
Mobile (919) 414-8142
rkirkland2@gmail.com
www.kirklandappraisals.com

Professional Experience

Kirkland Appraisals, LLC, Raleigh, N.C. — 2003 – Present
Commercial appraiser

Hester & Company, Raleigh, N.C.
Commercial appraiser — 1996 – 2003

Professional Affiliations

MAI (Member, Appraisal Institute) designation #11796 — 2001
NC State Certified General Appraiser # A4359 — 1999
VA State Certified General Appraiser # 4001017291
SC State Certified General Appraiser # 6209
FL State Certified General Appraiser # RZ3950
IL State Certified General Appraiser # 553.002633
KY State Certified General Appraiser # 5522

Education

Bachelor of Arts in English, University of North Carolina, Chapel Hill — 1993

Continuing Education

Florida Appraisal Laws and Regulations	2020
Michigan Appraisal Law	2020
Uniform Standards of Professional Appraisal Practice Update	2020
Uniform Appraisal Standards for Federal Land Acquisitions (Yellow Book)	2019
The Cost Approach	2019
Income Approach Case Studies for Commercial Appraisers	2018
Introduction to Expert Witness Testimony for Appraisers	2018
Appraising Small Apartment Properties	2018
Florida Appraisal Laws and Regulations	2018
Uniform Standards of Professional Appraisal Practice Update	2018
Appraisal of REO and Foreclosure Properties	2017
Appraisal of Self Storage Facilities	2017
Land and Site Valuation	2017
NCDOT Appraisal Principles and Procedures	2017
Uniform Standards of Professional Appraisal Practice Update	2016
Forecasting Revenue	2015
Wind Turbine Effect on Value	2015
Supervisor/Trainee Class	2015
Business Practices and Ethics	2014
Subdivision Valuation	2014
Uniform Standards of Professional Appraisal Practice Update	2014
Introduction to Vineyard and Winery Valuation	2013
Appraising Rural Residential Properties	2012

Uniform Standards of Professional Appraisal Practice Update	2012
Supervisors/Trainees	2011
Rates and Ratios: Making sense of GIMs, OARs, and DCFs	2011
Advanced Internet Search Strategies	2011
Analyzing Distressed Real Estate	2011
Uniform Standards of Professional Appraisal Practice Update	2011
Business Practices and Ethics	2011
Appraisal Curriculum Overview (2 Days – General)	2009
Appraisal Review - General	2009
Uniform Standards of Professional Appraisal Practice Update	2008
Subdivision Valuation: A Comprehensive Guide	2008
Office Building Valuation: A Contemporary Perspective	2008
Valuation of Detrimental Conditions in Real Estate	2007
The Appraisal of Small Subdivisions	2007
Uniform Standards of Professional Appraisal Practice Update	2006
Evaluating Commercial Construction	2005
Conservation Easements	2005
Uniform Standards of Professional Appraisal Practice Update	2004
Condemnation Appraising	2004
Land Valuation Adjustment Procedures	2004
Supporting Capitalization Rates	2004
Uniform Standards of Professional Appraisal Practice, C	2002
Wells and Septic Systems and Wastewater Irrigation Systems	2002
Appraisals 2002	2002
Analyzing Commercial Lease Clauses	2002
Conservation Easements	2000
Preparation for Litigation	2000
Appraisal of Nonconforming Uses	2000
Advanced Applications	2000
Highest and Best Use and Market Analysis	1999
Advanced Sales Comparison and Cost Approaches	1999
Advanced Income Capitalization	1998
Valuation of Detrimental Conditions in Real Estate	1999
Report Writing and Valuation Analysis	1999
Property Tax Values and Appeals	1997
Uniform Standards of Professional Appraisal Practice, A & B	1997
Basic Income Capitalization	1996

Exhibit B – Proposed CUP Conditions

The following proposed CUP conditions are the initial step in the permitting process between the Applicant and Surry County. The Applicant has proposed the following ten (10) conditions:

1. The Project Site shall be developed in general conformance with the Preliminary Site Plans (the "Preliminary Plans"), dated March 30, 2021, prepared by KimleyHorn and submitted by the Applicant.
2. As identified on the Preliminary Plans, the portion of the Project Site supporting solar panels shall be enclosed with security fencing not less than six (6) feet and no more than twelve (12) feet in height.
3. A minimum setback of 100 feet is required in the locations identified as "100' Setback" areas on the Preliminary Plans. A minimum 150 foot setback is required in the locations identified on the Preliminary Plans (i.e., i) along White Marsh Road south of its intersection with Beechland Road, ii) around the Wooten residence, iii) and on Mill Swamp Road beginning south of White Marsh Road to the Surry/Isle of White county line. Perimeter fencing, access roads, above grade MV collection infrastructure, erosion and sediment controls and/or stormwater facilities shall not be permitted within the first 100 feet of any required setback except perpendicular crossings (to the minimum practicable) are permitted where necessary.
4. As required by Section 4.8 of the Surry County Solar Energy Ordinance, and Sections 4-607 and 5-400 et seq. of the Surry County Zoning Ordinance, a continuous evergreen vegetative buffer shall be retained or installed and maintained at all times around the perimeter of any portion of the Project Site where solar panels and security fencing are adjacent to public rights-of-way and/or adjacent residential properties. The landscaped buffer shall be located on the exterior of the perimeter fence. Access roads, above grade MV collection infrastructure, erosion and sediment controls and/or stormwater facilities shall not be permitted within the landscaped buffer area except perpendicular crossings (to the minimum practicable) are permitted where necessary. Any dead or diseased landscaping shall be replaced as soon as reasonably practicable throughout the life of the Project as needed. All required buffer areas shall be located on property leased and/or otherwise under the Applicant's control to ensure that existing and/or installed vegetation is not cut, diminished, or removed. Evergreen trees installed shall be at least four (4) feet tall at the time of planting.
5. Notwithstanding Conditions 3 and 4 above, no setbacks and/or screening is required between interior boundary lines of participating properties.
6. The Applicant shall (a) develop a Traffic Mitigation Plan (the "Plan") in consultation with County Planning Staff, the Virginia Department of Transportation, the County Sheriff's Office, and the Virginia State Police to (a) identify and expeditiously resolve or mitigate any traffic issues that arise during the construction or decommissioning of the facility, (b) assess public roads and repair public road damage attributable to the construction or decommissioning of the facility (consistent with the provisions of Condition 12 below), such repair to be comparable to existing conditions prior to construction, (c) designate a specific haul route for large loads and (d) designate specific signage in and around the project to improve safety and direct construction traffic. As part of the Plan, during construction and decommissioning an on-site

staging area of adequate depth shall be provided prior to any gate or badging locations such that traffic coming into the Project Site shall not back up on public roadways. Construction truck traffic shall be limited to the extent reasonably practicable, during peak traffic hours and the hours of school bus transportation. Approval of the Plan by the Planning Director and VDOT is required prior to Site Plan approval.

7. The Zoning Administrator may refer any of the Applicant's site plans for a Permitted Solar Project to a qualified consultant for review and comment, at the Applicant's expense (as the case may be), the terms and conditions of which shall be determined in advance of the referral with the Applicant.
8. The Applicant shall provide for reasonable construction phase third-party inspections and submittal of inspection reports to the County Building Official, at the Applicant's expense, for the Project.
9. The Applicant shall reimburse the County for all reasonable costs related to retaining third-party inspectors as deemed necessary for project inspections related to stormwater and erosion and sediment control.
10. The Applicant shall decommission the Project in accordance with Section 4.11 of the Solar Energy Ordinance. The Project shall be decommissioned and removed within 12 months after the facility ceases electricity generation for a continuous 12-month period. Decommissioning shall include removal of solar collectors, cabling, electrical components, and any other associated items to a depth of at least 36 inches. In coordination with landowners, improvements associated with the Project will be removed across parcel and county lines. The amount of the surety bond or other financial security instrument will reflect the net cost of decommissioning, which is the removal cost minus the market value of the materials that can be resold or recycled.
11. If any condition imposed by this Conditional Use Permit is determined to be invalid, void or unenforceable by any court or other governmental authority having jurisdiction, such determination shall not invalidate, void or make unenforceable any other provision or condition of this Conditional Use Permit.
12. Prior to final Site Plan approval, the Applicant shall secure a VDOT Land Use Permit and post surety for the estimated cost of repairs to public roads based on an estimate reviewed and approved by the County's Transportation Representative and VDOT. Assessment of pre-existing road conditions and ability to handle construction traffic must be completed by the Applicant and approved by VDOT and the County Planning Director prior to Site Plan approval. Pavement damage to roads, including shoulders and aprons, attributable to construction of the project shall be repaired by the Applicant within forty-eight (48) hours or as soon as reasonably practicable after receiving notice from the County's Transportation Representative that the damage has made a road unsafe and provided the required approvals from VDOT have been obtained.
13. The Applicant shall define the final megawatt(ac) total located in Surry County as a part of the Site Plan approval process.
14. Vegetation within the "Preservation Areas" shown on the Site Plans shall be allowed to grow back naturally or reseeded with an approved seed mix. Pollinator species shall be planted to the extent

reasonably practicable. The final location and extent of the Preservation Areas shall be determined at the time of final site plan submission.

15. The Applicant agrees to reserve a minimum of 100 acres of the Project site in the location generally identified on the Preliminary Plans, and the make such area available as a public green space and/or recreation area, subject to terms and conditions agreed to between the Applicant and the County.
16. Should the Applicant purchase the historic structure on Tax Map 59-31 located adjacent to Mill Swamp Road, the structure shall not be demolished or removed without prior County approval.

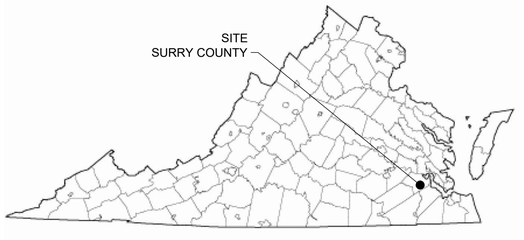
143197854_4.docx

Exhibit C - PRELIMINARY SITE PLANS CAVALIER SOLAR COUNTY OF SURRY, VA.

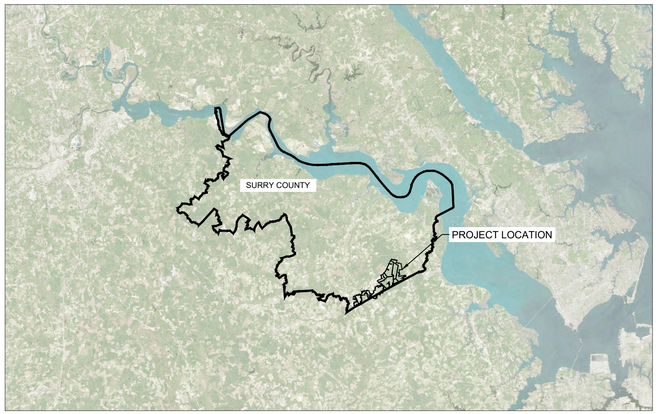
PRELIMINARY SITE PLANS

CAVALIER SOLAR

COUNTY OF SURRY, VA



CAVALIER SOLAR	
OWNER	sPOWER
EXISTING ZONING	AGRICULTURAL
PROPOSED USE	SOLAR ENERGY FACILITY
TOTAL POWER TO BE GENERATED	MAX. 240 MEGAWATTS AC (MWac)
OVERALL PROJECT SITE DATA	
TOTAL PROJECT AREA	4,998 ACRES
PROJECT AREA IN SURRY COUNTY	3,224 ACRES
FENCED/PANEL AREA IN SURRY COUNTY	1,266 ACRES



VICINITY MAP - COUNTY OF SURRY, VA
1" = 40,000'

NORTH

SHEET INDEX	
SHEET NUMBER	SHEET TITLE
C0.0	COVER SHEET
C1.0	OVERALL PROJECT MAP
C1.1	OVERALL PROJECT MAP - AERIAL
C1.2	OVERALL POTENTIAL PRESERVATION AREA MAP
C1.3	OVERALL POTENTIAL PRESERVATION AREA MAP - AERIAL
C1.4	OVERALL PLAN 1 OF 3 - EXHIBIT A, CONCEPTUAL PLAN
C1.5	OVERALL PLAN 2 OF 3 - EXHIBIT B, SURRY COUNTY CONCEPTUAL PLAN
C1.6	OVERALL PLAN 3 OF 3 - EXHIBIT C, SURRY COUNTY CONCEPTUAL PLAN
C1.7	SIMPLIFIED SITE PLAN 1 OF 2 - EXHIBIT D
C1.8	SIMPLIFIED SITE PLAN 2 OF 2 - EXHIBIT E
C1.9	ELECTRICAL DETAILS 1
C1.10	ELECTRICAL DETAILS 2
C1.11	LANDSCAPE DETAILS

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RESTON, VA 20191
PHONE: 703-674-1300
WWW.KIMLEY-HORN.COM

NOT FOR CONSTRUCTION

KHA PROJECT	
DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

COVER SHEET

CAVALIER SOLAR
PREPARED FOR
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SURRY COUNTY VIRGINIA

SHEET NUMBER
C0.0

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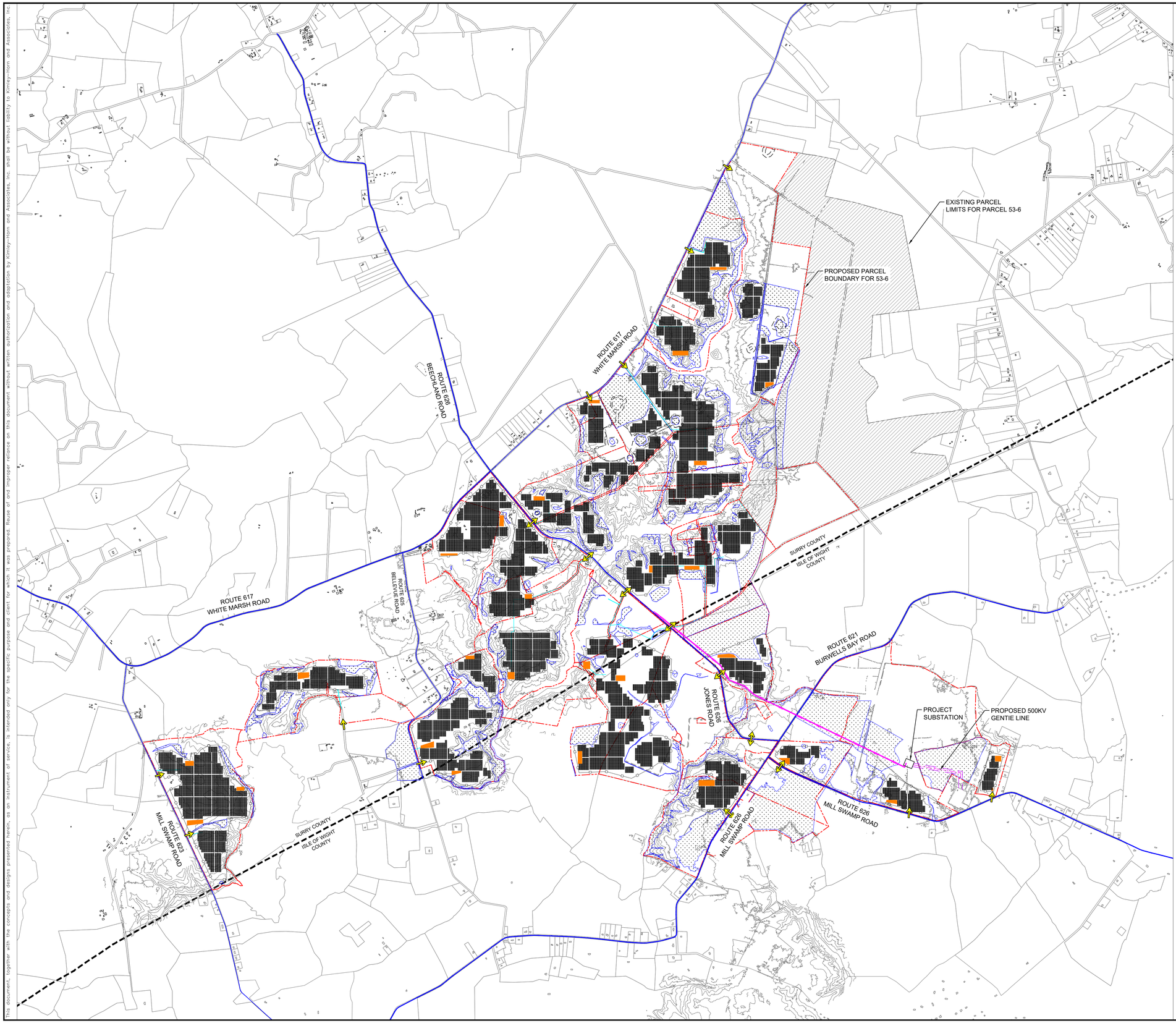

GENERAL NOTES:

1. PROJECT AC SIZE: MAXIMUM 240 MW
2. VARIABLE WIDTH SETBACK ON VERNAL POOLS BASED ON QUALITY OF POOL AS DETERMINED DURING SITE VISIT
3. sPOWER TO INSTALL MINIMUM 6' FENCE AROUND PROJECT LIMITS
4. PANELS, FENCING, AND OTHER EQUIPMENT LOCATIONS SHOWN ARE APPROXIMATE AND MAY CHANGE DURING THE SITE PLAN PROCESS.

PROJECT AREAS	
TOTAL PROJECT AREA	4,998 ACRES
PROJECT AREA WITHIN SURRY COUNTY	3,224 ACRES
AREA UNDER PANELS	1,266 ACRES
CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- ADJACENT NON-PARTICIPATING PARCELS
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- ADJACENT NON-PARTICIPATING PARCELS
- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
- PROPOSED PANEL FENCE LINE
- PROPOSED MV ROUTE
- PROPOSED 500KV GENTIE LINE
- 500KV GENTIE LINE EASEMENT
- EXISTING TOPOGRAPHY CONTOURS (5 FOOT INTERVALS
- PROPOSED LAYDOWN YARDS/PARKING AREAS
- PROPOSED INGRESS/EGRESS LOCATION
- WETLAND AREAS DELINEATED BY THE APPLICANT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT

NORTH

GRAPHIC SCALE IN FEET
0 750 1500 3000

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KHA PROJECT	
DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL PROJECT MAP

CAVALIER SOLAR
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SHEET NUMBER
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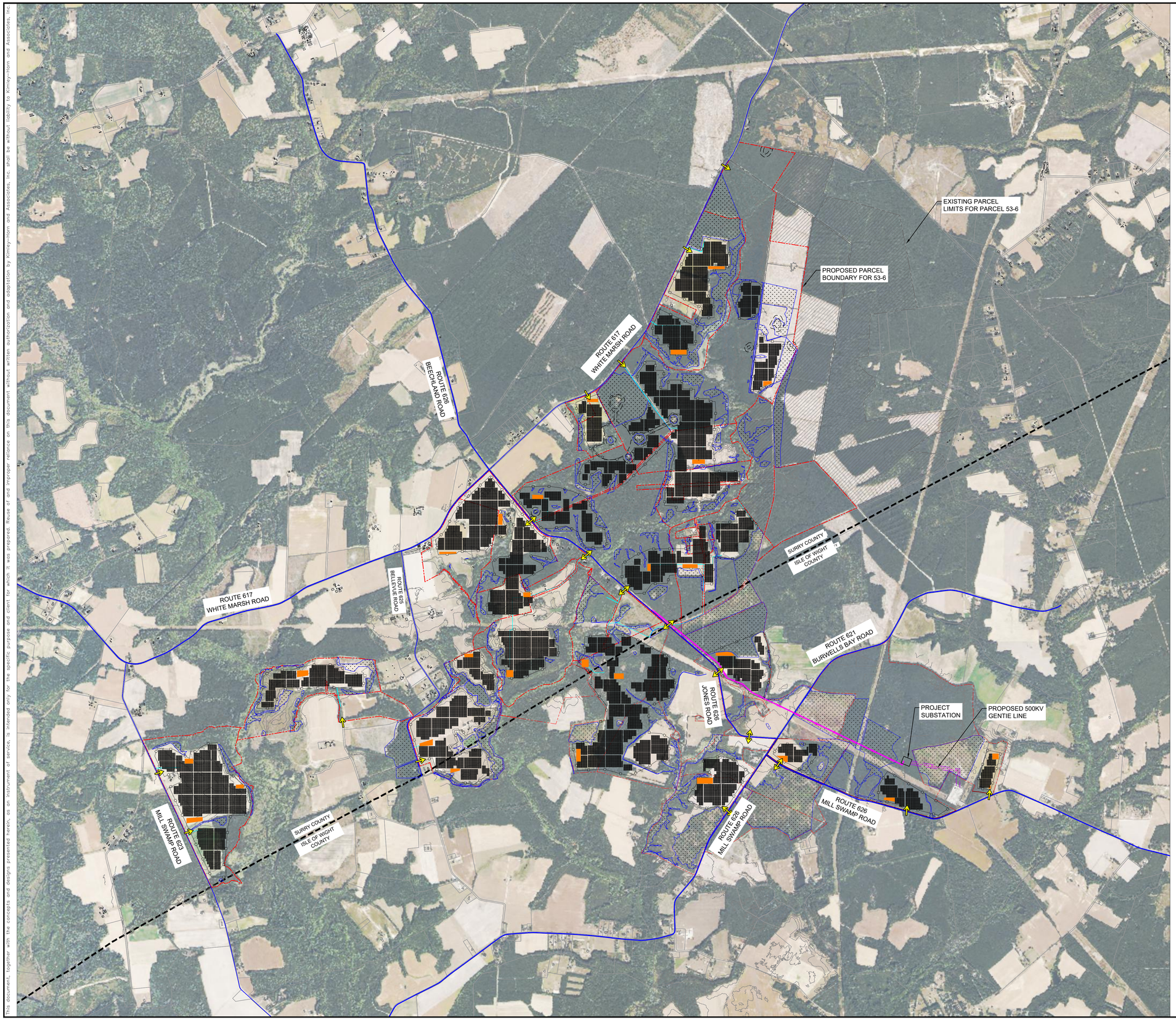

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NORTH

GRAPHIC SCALE IN FEET
0 750 1500 3000

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SCALE	AS SHOWN
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DRAWN BY	SAH
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OVERALL PROJECT MAP - AERIAL

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VIRGINIA
SURRY COUNTY

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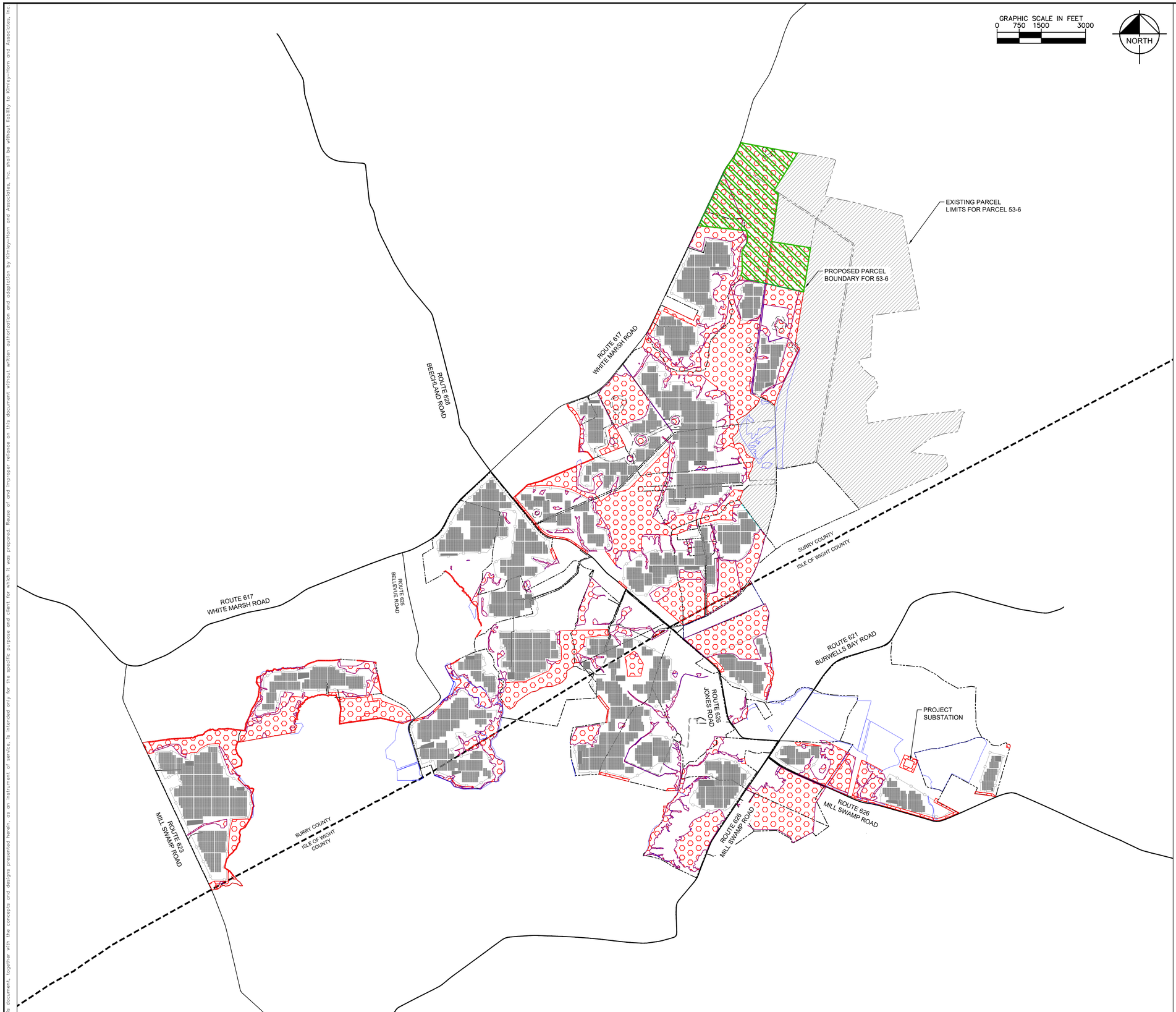

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- POTENTIAL 200 ACRE MULTI-USE NATURE PRESERVE

POTENTIAL PRESERVATION LAND	
COUNTY	ACRES
SURRY	± 1131
ISLE OF WIGHT	± 365

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DRAWN BY SAH
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OVERALL POTENTIAL PRESERVATION AREA MAP

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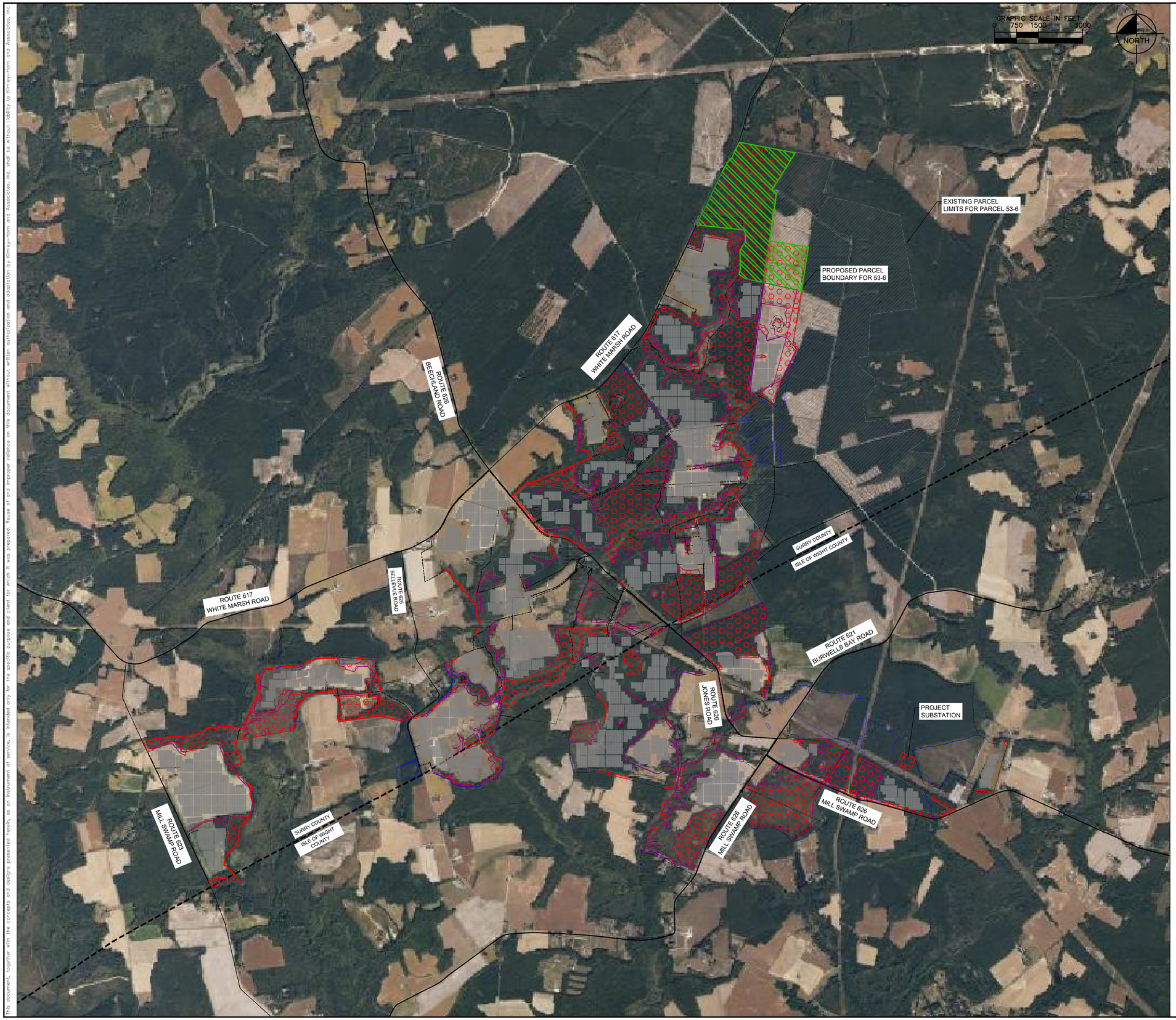

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POTENTIAL PRESERVATION LAND	
COUNTY	ACRES
SURRY	± 1131
ISLE OF WIGHT	± 365

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DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
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OVERALL POTENTIAL PRESERVATION AREA MAP - AERIAL

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SURRY COUNTY VIRGINIA

SHEET NUMBER
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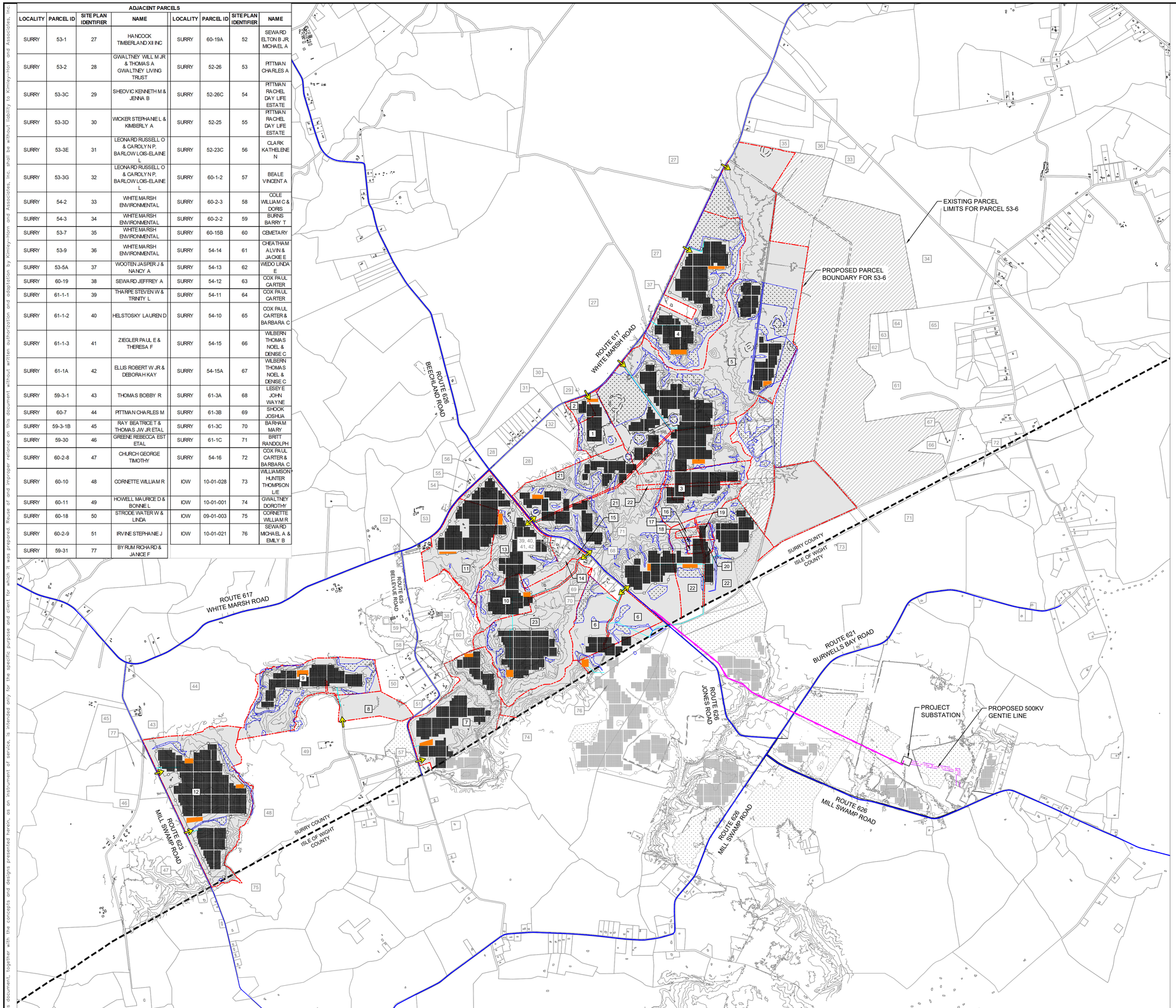
ADJACENT PARCELS

LOCALITY	PARCEL ID	SITE PLAN IDENTIFIER	NAME
SURRY	53-1	27	HANCOCK TIMBERLAND XII INC
SURRY	53-2	28	GWALTNEY WILL M JR & THOMAS A GWALTNEY LIVING TRUST
SURRY	53-3C	29	SHEOVIC KENNETH M & JENNA B
SURRY	53-3D	30	WICKER STEPHANIE L & KIMBERLY A
SURRY	53-3E	31	LEONARD RUSSELL O & CAROLYN P, BARLOW LOIS-ELAINE L
SURRY	53-3G	32	LEONARD RUSSELL O & CAROLYN P, BARLOW LOIS-ELAINE L
SURRY	54-2	33	WHITE MARSH ENVIRONMENTAL
SURRY	54-3	34	WHITE MARSH ENVIRONMENTAL
SURRY	53-7	35	WHITE MARSH ENVIRONMENTAL
SURRY	53-9	36	WHITE MARSH ENVIRONMENTAL
SURRY	53-5A	37	WOOTEN JASPER J & NANCY A
SURRY	60-19	38	SEWARD JEFFREY A
SURRY	61-1-1	39	THARPE STEVEN W & TRINITY L
SURRY	61-1-2	40	HELSTOSKY LAUREN D
SURRY	61-1-3	41	ZIEGLER PAUL E & THERESA F
SURRY	61-1A	42	ELLIS ROBERT W JR & DEBORAH KAY
SURRY	59-3-1	43	THOMAS BOBBY R
SURRY	60-7	44	PITTMAN CHARLES M
SURRY	59-3-1B	45	RAY BEATRICE T & THOMAS JW JR ETAL
SURRY	59-30	46	GREENE REBECCA EST ETAL
SURRY	60-2-8	47	CHURCH GEORGE TIMOTHY
SURRY	60-10	48	CORNETTE WILLIAM R
SURRY	60-11	49	HOWELL MAURICE D & BONNIE L
SURRY	60-18	50	STRODE WATER W & LINDA
SURRY	60-2-9	51	IRVINE STEPHANIE J
SURRY	59-31	77	BY RUM RICHARD & JANICE F
SURRY	60-19A	52	SEWARD ELTON B JR, MICHAEL A
SURRY	52-26	53	PITTMAN CHARLES A
SURRY	52-26C	54	PITTMAN RACHEL DAY LIFE ESTATE
SURRY	52-25	55	PITTMAN RACHEL DAY LIFE ESTATE
SURRY	52-23C	56	CLARK KATHELENE N
SURRY	60-1-2	57	BEALE VINCENT A
SURRY	60-2-3	58	COLE WILLIAM C & DORIS
SURRY	60-2-2	59	BURNS BARRY T
SURRY	60-15B	60	CEMETARY
SURRY	54-14	61	CHEATHAM ALVIN & JACKIE E
SURRY	54-13	62	WEDO LINDA E
SURRY	54-12	63	COX PAUL CARTER
SURRY	54-11	64	COX PAUL CARTER
SURRY	54-10	65	COX PAUL CARTER & BARBARA C
SURRY	54-15	66	WILBERN THOMAS NOEL & DENISE C
SURRY	54-15A	67	WILBERN THOMAS NOEL & DENISE C
SURRY	61-3A	68	LESSEY E JOHN WAYNE
SURRY	61-3B	69	SHOOK JOSHUA
SURRY	61-3C	70	BARHAM MARY
SURRY	61-1C	71	BRITT RANDOLPH
SURRY	54-16	72	COX PAUL CARTER & BARBARA C
IOW	10-01-028	73	WILLIAMSON HUNTER THOMPSON LIE
IOW	10-01-001	74	GWALTNEY DOROTHY
IOW	09-01-003	75	CORNETTE WILLIAM R
IOW	10-01-021	76	SEWARD MICHAEL A & EMILY B



GENERAL NOTES:

1. PROJECT AC SIZE: MAXIMUM 240 MW
2. VARIABLE WIDTH SETBACK ON VERNAL POOLS BASED ON QUALITY OF POOL AS DETERMINED DURING SITE VISIT
3. sPOWER TO INSTALL MINIMUM 6' FENCE AROUND PROJECT LIMITS
4. PANELS, FENCING, AND OTHER EQUIPMENT LOCATIONS SHOWN ARE APPROXIMATE AND MAY CHANGE DURING THE SITE PLAN PROCESS.

SURRY COUNTY NOTES:

1. ALL PARCELS WITHIN THE SURRY COUNTY PROJECT AREA ARE CURRENTLY ZONED AS AGRICULTURAL RURAL DISTRICT (A-R) AND ARE PROPOSED TO BE CHANGED TO GENERAL INDUSTRIAL DISTRICT (M-1)

DRAFT PROPOSED CUP CONDITIONS:

1. THE PORTION OF THE PROJECT SITE SUPPORTING SOLAR PANELS, INCLUDING SECURITY FENCE(S), SHALL BE SCREENED FROM PUBLIC RIGHTS-OF-WAY AND ADJACENT RESIDENTIAL PROPERTIES WITH EXISTING OR PROPOSED VEGETATION. THE APPLICANT WILL INCREASE BUFFERS AND SCREENING DIRECTLY ADJACENT TO RESIDENTIAL STRUCTURES (RESIDENTIAL HOUSING WITHIN 100 LINEAR FEET OF THE PROPERTY LINE) TO MINIMIZE VIEWSHED IMPACT. IN COMPLIANCE WITH SECTION 4.8 OF THE SURRY COUNTY SOLAR ENERGY ORDINANCE, A CONTINUOUS EVERGREEN VEGETATIVE BUFFER SHALL BE PRESENT AND MAINTAINED AT ALL TIMES AROUND THE PERIMETER OF THE EXTERIOR OF THE FACILITIES.
2. THE APPLICANT WILL APPLY INCREASED 150FT BUFFERS AT SPECIFIC LOCATIONS AS WELL AS ENHANCED LANDSCAPING AS NOTED IN THE PRELIMINARY SITE PLAN PREPARED BY THE APPLICANT AND DATED MARCH 29, 2020.
3. THE APPLICANT WILL MAINTAIN REQUIRED SETBACKS AND VEGETATIVE BUFFERS APPLICABLE TO THE PROJECT SITE. NO SETBACKS OR VEGETATION SCREENING WILL BE APPLIED TO PROPERTY BOUNDARIES OR COUNTY BOUNDARIES OF PARTICIPATING PROPERTIES ZONED A-R OR M-1, OR TO THE PROJECT SITE'S INTERIOR BOUNDARY WITHIN A PARTICIPATING PROPERTY.

PARCELS WITHIN PROJECT BOUNDARIES

SITE PLAN IDENTIFIER	PARCEL ID	OWNER NAME	ZONING
1	53-3B	BRITT KEITH S & NUCUP MARIANNA T	A-R
2	53-3F	BRITT KEITH S & NUCUP MARIANNA T	A-R
3	53-4	NUCKLES CHARLES A JR	A-R
4	53-5	COX P HUNTER JR	A-R
5	53-6	JOHN HANCOCK MUTUAL LIFE INS CO	A-R
6	61-3	SEWARD MICHAEL	A-R
7	60-1-1	SEWARD JEFFREY & MELANIE D	A-R
8	60-12	WINDER JAMES B JR	A-R
9	60-17	WINDER JAMES B JR	A-R
10	60-20	SEWARD ELTON B JR	A-R
11	60-21	SEWARD JEFFREY & MELANIE D	A-R
12	60-9	BY RUM JOHN & JEANETTTE N	A-R
13	61-1	SEWARD JEFFREY & MELANIE D	A-R
14	61-1-4	SEWARD ELTON B JR	A-R
15	61-1-5	SEWARD ELTON B JR	A-R
16	61-2-1	OLAH PHILIP F SR TRUSTEE	A-R
17	61-2-2	BEAVERDAM AIR PARK ESTATES LLC	A-R
18	61-2-3	BEAVERDAM AIR PARK ESTATES LLC	A-R
19	61-2-4	BEAVERDAM AIR PARK ESTATES LLC	A-R
20	61-2-5	BEAVERDAM AIR PARK ESTATES LLC	A-R
21	61-4	JOHN HANCOCK MUTUAL LIFE INS CO	A-R
22	61-5	BEAVERDAM AIR PARK ESTATES LLC	A-R
23	61-2	SEWARD ELTON B JR	A-R

PROJECT AREAS	
TOTAL PROJECT AREA	4,998 ACRES
PROJECT AREA WITHIN SURRY COUNTY	3,224 ACRES
AREA UNDER PANELS	1,266 ACRES
CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

- PARCEL BOUNDARIES FOR LAND UNDER OPTION
- ADJACENT NON-PARTICIPATING PARCELS
- INTERIOR PARCEL BOUNDARIES OF 53-6
- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
- ADJACENT NON-PARTICIPATING PARCELS
- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
- PROPOSED PANEL FENCE LINE
- PROPOSED MV ROUTE
- PROPOSED 500KV GENTIE LINE
- 500KV GENTIE LINE EASEMENT
- EXISTING TOPOGRAPHY CONTOURS (5 FOOT INTERVALS)
- PROPOSED LAYDOWN YARDS/PARKING AREAS
- PROPOSED INGRESS/EGRESS LOCATION
- WETLAND AREAS DELINEATED BY THE APPLICANT
- SURRY COUNTY PORTION OF CAVALIER PROJECT
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN SURRY COUNTY
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 750 1500 3000

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NOT FOR CONSTRUCTION

KHA PROJECT	DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
	04/16/2021	AS SHOWN		SAH	SMM

OVERALL PLAN 1 OF 3 - EXHIBIT A, CONCEPTUAL PLAN

CAVALIER SOLAR
PREPARED FOR
S-POWER

VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.4

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NOTES:

1. SETBACKS FROM ADJACENT NON-PARTICIPATING PARCELS AND PUBLIC ROAD RIGHT-OF-WAYS WILL BE MAINTAINED IN ACCORDANCE WITH SECTION 4.5 AND 4.8 OF THE SURRY COUNTY SOLAR ENERGY ORDINANCE WHERE APPLICABLE. EXISTING NATURAL VEGETATION WILL BE MAINTAINED AS A VEGETATIVE BUFFER TO PROVIDE A NATURAL VISUAL SCREEN FROM OUTSIDE THE PROJECT'S BOUNDARY WHERE APPLICABLE.

PROJECT AREAS	
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CONSTRUCTION LAYDOWN AREAS	20 ACRES

LEGEND

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- PROPOSED MV ROUTE
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- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT WITHIN ISLE OF WIGHT

NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

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KHA PROJECT	
DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	SAH
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL PLAN 2 OF 3 - EXHIBIT B, SURRY COUNTY CONCEPTUAL PLAN

CAVALIER SOLAR
PREPARED FOR
S-POWER

VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.5

NOTES:

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LEGEND

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NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

ROUTE 617
WHITE MARSH ROAD

MATCHLINE SHEET C1.1

(3 EA) 3' DIAMETER

(2 EA) 3' DIAMETER

ROUTE 625
BELLEVUE ROAD

ROUTE 623
MILL SWAMP ROAD

SURRY COUNTY
ISLE OF WIGHT COUNTY

(2 EA) 3.5' DIAMETER

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KHA PROJECT

DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

OVERALL PLAN 3 OF 3 - EXHIBIT C, SURRY COUNTY CONCEPTUAL PLAN

CAVALIER SOLAR

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S-POWER

SURRY COUNTY VIRGINIA

SHEET NUMBER
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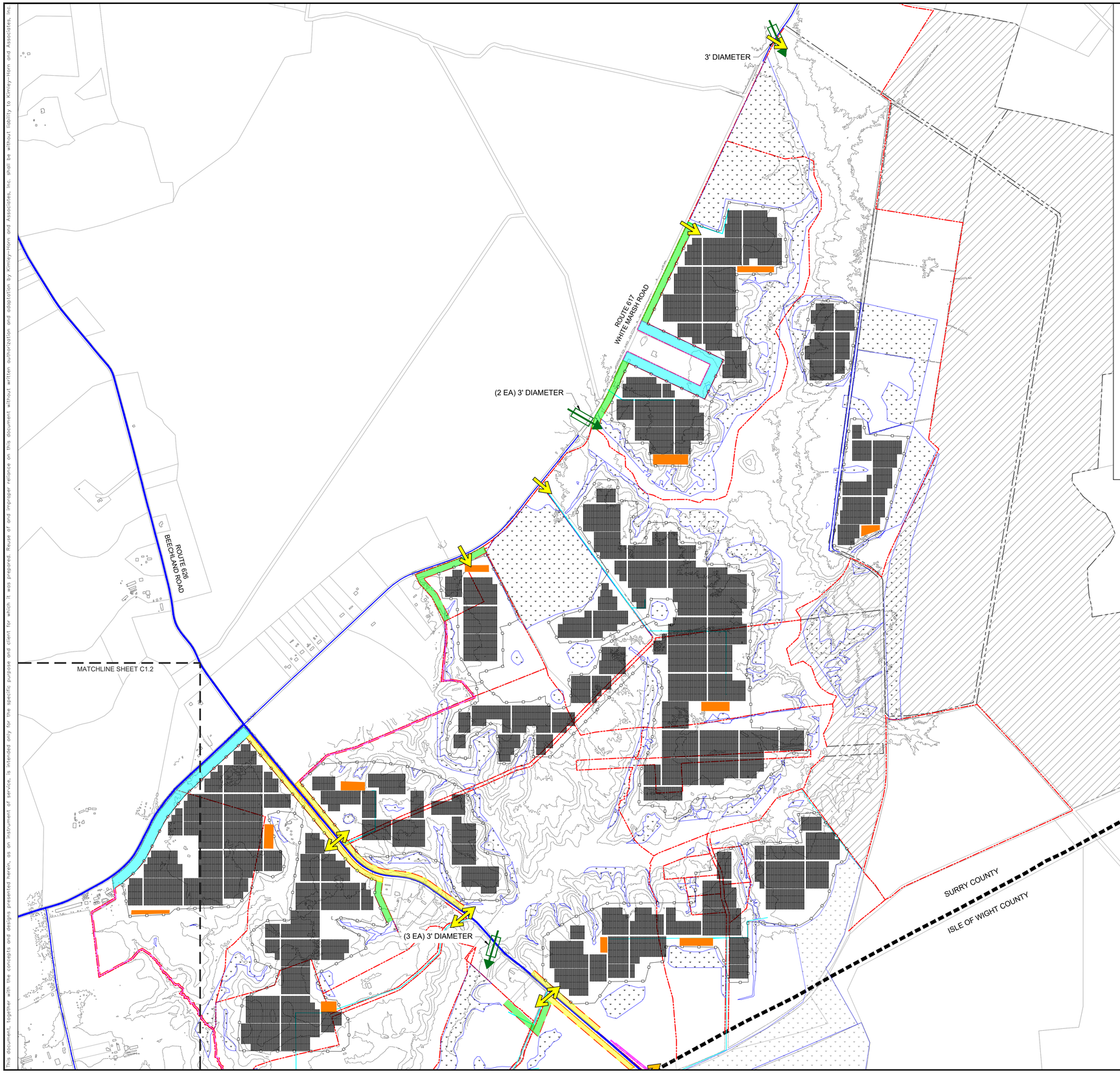

NOTES:

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LEGEND

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- PORTION OF PARCEL 53-6 EXCLUDED FROM PROJECT SITE LIMITS
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- PUBLIC ROAD CENTERLINE
- PROJECT ACCESS ROADS
- COUNTY LINE
- 150' SETBACK WITH ENHANCED BUFFERING
- 100' SETBACK
- 75' SETBACK
- SIDE & REAR SETBACKS IN ACCORDANCE WITH SEC. 3-904.C AND D
- PROPOSED FENCE LINE
- PROPOSED MV ROUTE
- EXISTING TOPOGRAPHY CONTOURS (5 FOOT INTERVALS)
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NORTH

GRAPHIC SCALE IN FEET
0 350 700 1400

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KHA PROJECT	DATE	SCALE	DESIGNED BY	DRAWN BY	CHECKED BY
	04/16/2021	AS SHOWN		SAH	SMM

SIMPLIFIED SITE PLAN 1 OF 2 - EXHIBIT D

CAVALIER SOLAR

PREPARED FOR S-POWER

VIRGINIA

SURRY COUNTY

SHEET NUMBER
C1.7

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NORTH

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0 350 700 1400

ROUTE 617
WHITE MARSH ROAD

MATCHLINE SHEET C1.1

(3 EA) 3' DIAMETER

(2 EA) 3' DIAMETER

ROUTE 625
BELLEVUE ROAD

ROUTE 623
MILL SWAMP ROAD

ENHANCED SCREENING
AROUND HOUSE

SURRY COUNTY
ISLE OF WIGHT
COUNTY

(2 EA) 3.5' DIAMETER

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KHA PROJECT

DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

SIMPLIFIED SITE PLAN 2 OF 2 - EXHIBIT E

CAVALIER SOLAR
PREPARED FOR
S-POWER

VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.8

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GENERAL NOTES

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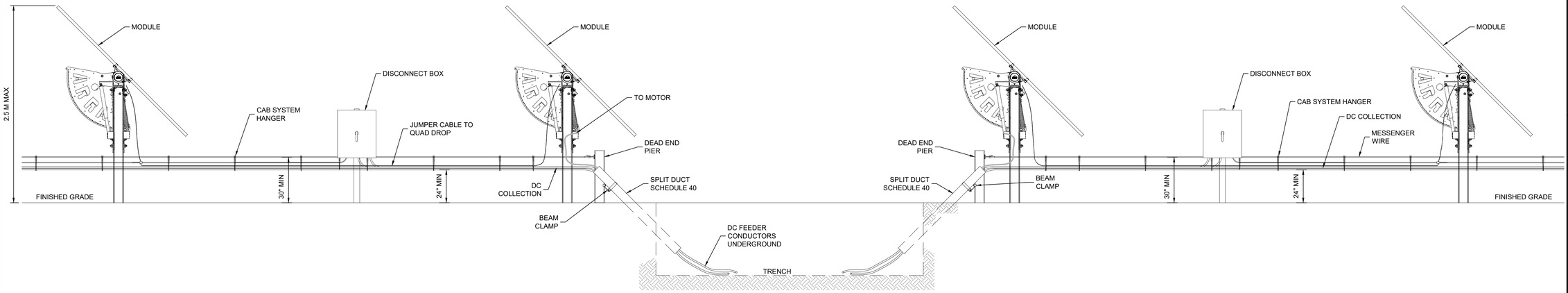
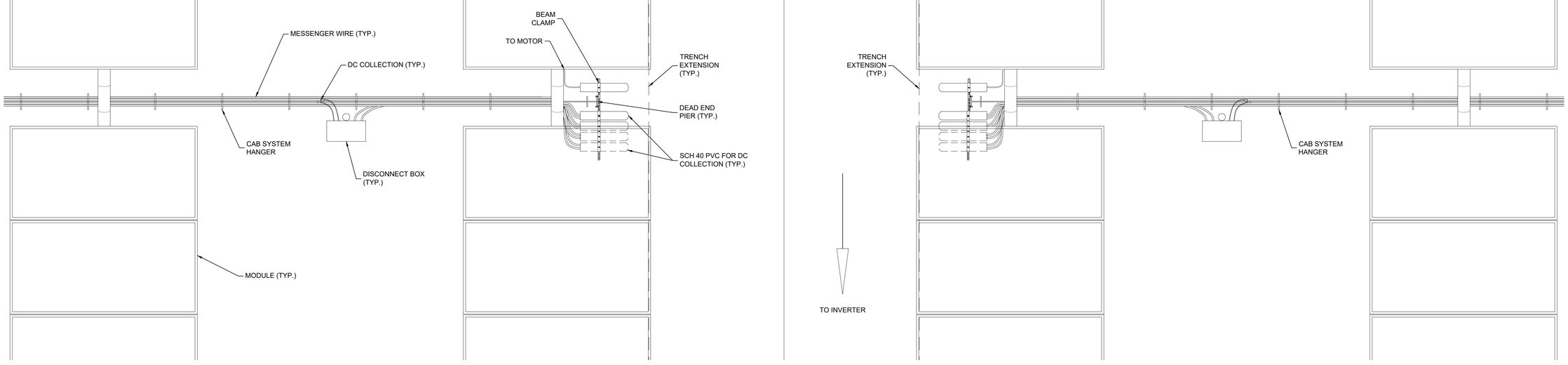
2. ALL SPECIFIED EQUIPMENT IS PRELIMINARY. FINAL EQUIPMENT SELECTIONS SHALL BE APPROVED BY OWNER.



1 TRENCH FROM CAB 1311 MODEL ENLARGED SIDE VIEW WITH DISCONNECT

SCALE: NTS



NOTES:

1. CONFIRM DETAIL ORIENTATION AGAINST PLAN DRAWINGS.
2. DISCONNECT BOX IS ALWAYS LOCATED ON THE SIDE OF THE MOTOR POST CLOSEST TO THE INVERTER.
3. MODULE AND TRACKER DIMENSIONS ACCORDING TO ATI'S MECHANICAL DRAWING SET.
4. FOLLOW MANUFACTURER RECOMMENDATIONS FOR MINIMUM CABLE BENDING RADIUS.

2 TRENCH FROM CAB 1311 MODEL ENLARGED PLAN VIEW WITH DISCONNECT

SCALE: NTS

PRELIMINARY
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ELECTRICAL DETAILS 1

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SURRY COUNTY VIRGINIA

SHEET NUMBER
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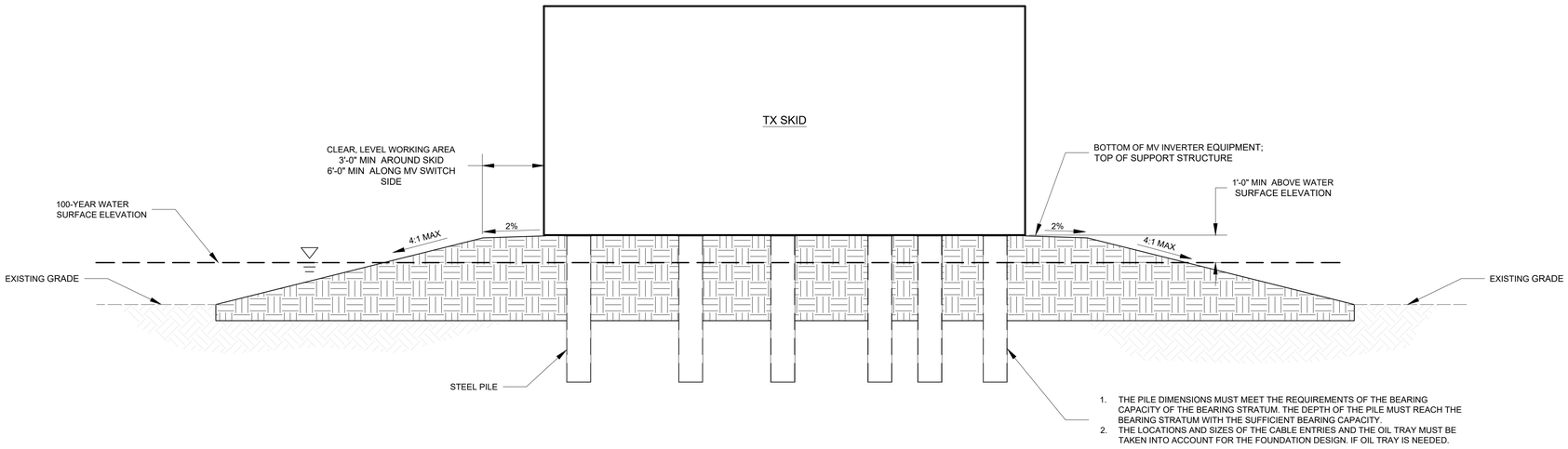


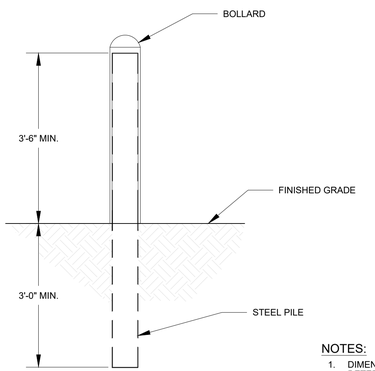
1. THE PILE DIMENSIONS MUST MEET THE REQUIREMENTS OF THE BEARING CAPACITY OF THE BEARING STRATUM. THE DEPTH OF THE PILE MUST REACH THE BEARING STRATUM WITH THE SUFFICIENT BEARING CAPACITY.
2. THE LOCATIONS AND SIZES OF THE CABLE ENTRIES AND THE OIL TRAY MUST BE TAKEN INTO ACCOUNT FOR THE FOUNDATION DESIGN. IF OIL TRAY IS NEEDED.

1 ELECTRICAL EQUIPMENT SKID ENLARGED DETAIL WITH FLOOD PLAIN

SCALE: NTS
ELEVATION VIEW

NOTES:

1. THE TOTAL WEIGHT OF THE TURNKEY STATION IS ABOUT (TBD) TONS.
2. THE TURNKEY STATION IS INSTALLED ON THE (TBD #) FOUNDATIONS, THE FOUNDATION SIZE MUST MEET THE REQUIREMENTS OF THE BEARING CAPACITY OF THE BEARING STRATUM. THE DEPTH OF THE FOUNDATION MUST REACH THE BEARING STRATUM WITH THE SUFFICIENT BEARING CAPACITY. THE BEARING CAPACITY SHALL BE DETERMINED WITH REFERENCE TO THE GEOTECHNICAL REPORT.THE GROUND SURFACE MUST BE SOLID AND FLAT, WITH NO RISK OF COLLAPSE OR SLIDING.
3. TOP OF PILE ELEVATIONS MUST BE A MINIMUM 1 FOOT ABOVE THE 100 YEAR WATER SURFACE ELEVATION.
4. CONSTRUCT AN AUXILIARY O&M PLATFORM TO THE TOP OF THE PILE. SPECIFIC DESIGN WILL BE COMPLETED BY THE ENGINEER OF RECORD.
5. THE UPPER SURFACES OF THE PILE FOUNDATIONS SHOULD BE AT THE SAME LEVEL (ERROR SHOULD BE WITHIN 5MM).
6. NOT FOR CONSTRUCTION. THESE DRAWINGS ARE FOR INFORMATION PURPOSE, SHOWING THE FACTORS TO BE CONSIDERED WHEN DESIGNING THE FOUNDATIONS; THE FINAL ENGINEERING DRAWINGS MUST BE PREPARED BY PROFESSIONAL PERSONAL.
7. DETAIL ABOVE IS FOR ILLUSTRATIVE PURPOSES; REFER TO ELECTRICAL DRAWINGS AND STRUCTURAL DRAWING SHEETS FOR PAD DESIGN DETAILS, INCLUDING PILE EMBEDMENT AND REVEAL.
8. EARTHEN ACCESS EMBANKMENT WITH RAMP AND WORKING AREA IS TO BE CONSTRUCTED TO MEET ALL APPLICABLE OSHA, ELECTRICAL, AND BUILDING CODE SPECIAL ACCESS NEEDS SHOULD BE COORDINATED WITH THE OWNER ON AS-NEEDED BASIS FOR OPERATIONS AND MAINTENANCE.
9. EARTHEN ACCESS EMBANKMENT IS NOT DESIGNED OR ASSUMED TO BEAR INVERTER LOADS -MINIMUM EMBEDMENT DICTATED BY STRUCTURAL DESIGN SHALL BE MEASURED FROM EXISTING GRADE.

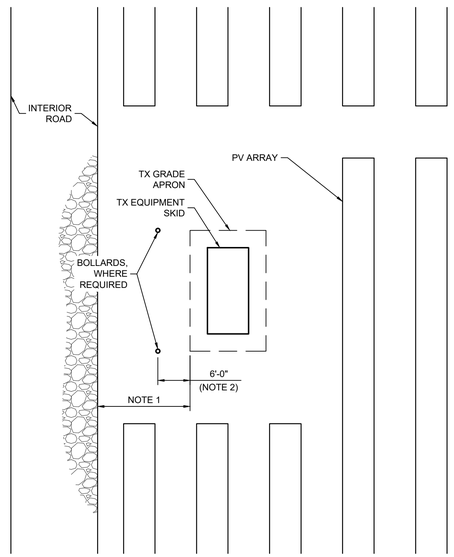


NOTES:

1. DIMENSIONS ARE MINIMUM AND FINAL VALUES TO BE DETERMINED IN FINAL DESIGN AND VERIFIED BY THE ENGINEER OF RECORD

2 BOLLARD DETAIL

SCALE: NTS



NOTES:

1. BOLLARDS REQUIRED FOR ANY TX SKID PLACED CLOSER THAN 15' TO INTERIOR ROADWAY.
2. WHEN REQUIRED, BOLLARDS SHALL BE PLACED APPROXIMATELY 6' FROM EQUIPMENT.

3 TX SKID W/ BOLLARD DETAIL

SCALE: NTS
PLAN VIEW

PRELIMINARY
NOT FOR CONSTRUCTION

S·POWER
An AES and AIMCo Company
2180 SOUTH 1300 EAST, SUITE 600
SALT LAKE CITY, UT 84106
PHONE: 801-679-3500 FAX: 801-679-3501
WWW.SPOWER.COM

Kimley»Horn
© 2020 KIMLEY-HORN AND ASSOCIATES, INC.
11400 COMMERCE PARK DR., SUITE 400
RESTON, VA 20191
PHONE: 703-674-1300
WWW.KIMLEY-HORN.COM

NOT FOR CONSTRUCTION

KHA PROJECT	
DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

ELECTRICAL DETAILS 2

CAVALIER SOLAR
PREPARED FOR
S-POWER

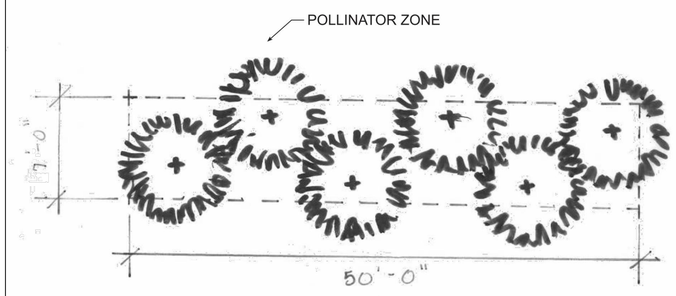
VIRGINIA
SURRY COUNTY

SHEET NUMBER
C1.10

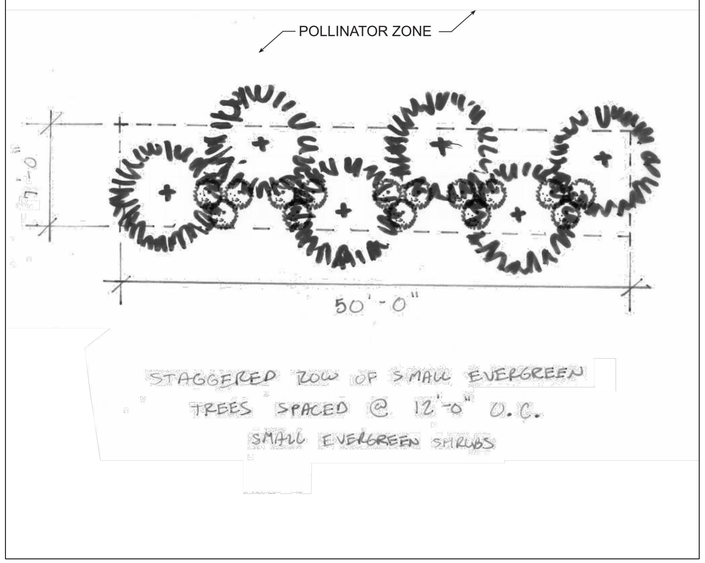
This document, together with the concepts and designs presented herein, as an instrument of service, is intended only for the specific purpose and client for which it was prepared. Reuse of and improper reliance on this document without written authorization and adaptation by Kimley-Horn and Associates, Inc. shall be without liability to Kimley-Horn and Associates, Inc.

SURRY COUNTY

STANDARD SCREENING



ENHANCED SCREENING



NOTES:

1. THE APPLICANT WILL UTILIZE A NATIVE SEED MIXTURE AND INSTALL POLLINATORS IN THE BUFFER ZONE THROUGHOUT THE PROJECT SITE

EVERGREEN TREES

Cupressus x leylandii
Leyland Cypress

Ilex x Nellie R. Stevens
Nellie Stevens Holly

Ilex opaca 'Jersey Knight'
Jersey Knight Holly

Juniperus virginiana
Eastern Red Cedar

Picea abies
Norway Spruce

Picea glauca
White Spruce

Pinus strobus
Eastern White Pine

Thuja occidentalis 'Green Giant'
Green Giant Arborvitae

SHRUBS

Abelia x Grandiflora
Glossy Abelia

Berberis julianae
Wintergreen Barberry

Clethra alnifolia
Sweet Pepperbush

Euonymus 'Manhattan'
Manhattan Euonymus

Ilex cornuta 'Burfordii'
Burford Holly

Ilex crenata 'Compacta'
Compact Japanese Holly

Itea virginica
Virginia Sweetspire

Morella cerifera
Wax Myrtle

Myrica pensylvanica
Northern Bayberry

Osmanthus americanus
Devilwood

Spirea 'Neon Flash'
Neon Flash Spirea

Viburnum dentatum
Arrowwood viburnum

GENERAL NOTES

1. ALL DIMENSIONS WHEN SHOWN ARE APPROXIMATE AND SHALL BE VERIFIED IN THE FINAL DESIGN.
2. ALL SPECIFIED EQUIPMENT IS PRELIMINARY. FINAL EQUIPMENT SELECTIONS SHALL BE APPROVED BY OWNER.

PRELIMINARY
NOT FOR CONSTRUCTION

S·POWER
An AES and AIMCo Company
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SALT LAKE CITY, UT 84106
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RESTON, VA 20191
PHONE: 703-674-1300
WWW.KIMLEY-HORN.COM

NOT FOR CONSTRUCTION

KHA PROJECT	
DATE	04/16/2021
SCALE	AS SHOWN
DESIGNED BY	
DRAWN BY	SAH
CHECKED BY	SMM

LANDSCAPE DETAILS

CAVALIER SOLAR
PREPARED FOR
S-POWER
SURRY COUNTY VIRGINIA

SHEET NUMBER
C1.11

Item Template: BOSM 5-6-2021

Item Title: Surry Marketplace LLC Performance Agreement

Suggested Action: To this extent, staff respectfully requests that the Surry County Board of Supervisors approve the performance agreement between the County, the EDA and Surry Market Place, LLC. Upon approval, the agreement will be forwarded to the EDA for consideration and approval.

Item Type:
Action Item

Item ID:
2021-84

Submitting Department:
Economic Development

Drafter:
Yoti Jabri

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Unfinished Business

Is this a budgeted item? Yes

If yes, include budgeted amount: $300,000 Obici grant funds; $300,000 local funds; $247,875 In-Kind Contributions per budget worksheet

Total Project Cost: $847,875

Description of Presented Item: The County received a grant from the Obici Healthcare Foundation (“Obici”) in the amount of $300,000.00 to be provided to Surry Marketplace LLC for the establishment of a permanent local market and grocery delivery in Surry, Virginia to benefit the citizens of the County that have been adversely impacted by a lack of food access in the County.

On November 11, 2020,the Board of Supervisors voted to accept the Grant from the Obici Healthcare Foundation for the establishment of a permanent Local Market in the Town of Surry and commit matching funds to support this initiative through local county dollars utilizing contractual agreements for the establishment of the market.

County and Authority have determined that the promotion of commercial expansion and improvement of business, including but not limited to job creation and retention at the Grocery Store, results in significant direct and indirect economic, physical and social benefits to the County; is consistent with the Authority’s objectives, and is in the best interest of the citizens of Surry County.

County staff proposes that the required local match for the Obici Grant be appropriated by the County to the Authority of $300,000.00, and upon agreement by the Parties, the Economic Development Authority is to lease required equipment for the operation of a Grocery Store to the Surry Marketplace LLC (Grantee). The equipment shall be leased to Grantee for a period of five years and then donated to Grantee if the store is open and operating at the end of five years. The County is authorized by Section 15.2-953 of the Code of Virginia, and the Authority is authorized by the Industrial Development and Revenue Bond Act, contained in Chapter 49, Title 15.2 of the Code of Virginia, to perform the activities contemplated in this Agreement.

To this extent, staff respectfully requests that the Surry County Board of Supervisors approve the performance agreement between the County, the EDA and Surry Market Place, LLC for the award of grant and local dollars for the establishment of a local market. Upon approval, the agreement will be forwarded to the EDA for consideration and approval.

OBICI HEALTHCARE FOUNDATION

Project Budget Worksheet

(Must be accompanied by Budget Narrative)

Sources of Support PROJECT RESOURCES:	Obici Healthcare Foundation	Other Sources[4]	In-Kind Support	Total Budget
Foundations	300,000			300000
Federal/State Grant				0
General Budget				0
Other		300000	9875.74	309875.74
				0
TOTAL RESOURCES	300000	300000	9875.74	609875.74
PROJECT BUDGET[1]:				
Personnel:				0
New Positions:				0
				0
Existing Positions:				0
Project Coordinator			408.65	**408.65**
Econ. Dev. Manager/Planning & Comm Dev.Dir.			3230.77	**3230.77**
County Admin (M. Rollins)			1173.08	**1173.08**
Inern and Admin Support			2076.92	**2076.92**
				0
Fringe (benefits/taxes)			960	**960**
Consultants			2026.32	**2026.32**
Subtotal Personnel	0	0	9875.74	**9875.74**
Other Expenses[2]:				
Store Supplies	5000			**5000**
Other:				0
				0
Subtotal Other Expenses	5000	0	0	**5000**
Capital Expenditures (over $1,000)[3]:				0
Electircal	80,000			**80000**
Front Door/Windows	10,000			**10000**
Signage	10,000			**10000**
Roof Repair	30,000			**30000**
Restroom Renovations	85,000			**85000**
Ceiling Replacement	15,000			**15000**
HVAC improvements		60,000		**60,000**
Parking lot		25,000		**25,000**
Sidewalk		15,000		**15,000**
Shelving	30,000			**30000**
Point of Sale		25,000		**25,000**
Deli Build Out		175,000	25,000	**200,000**
Walk-in Freezer	20,000			**20000**
Deli Supplies (Meat Grinder etc.)			30,000	**30000**
Stocking of Store	15,000		135,000	**150000**
Refridgerated Truck			18,000	**18000**
Other items (shopping carts etc.)			30,000	**30000**
				0
Subtotal Capital/Start Up	295000	300000	238000	**833000**
Other Expenses:				0
TOTAL PROJECT EXPENSES	300000	300000	247875.74	**847875.74**

1. If project exceeds one year, attach a worksheet for each individual year and a cumulative summary sheet.
2. Line items listed are a guide. Complete only the necessary items.
3. Capital must be explicitly linked to enhanced programmatic implementation.
4. Identify individually in budget narrative. Additional sources of revenue are encouraged, but not required depending on grant opportunity. Indicate only revenues that are fully committed for this project.

Revised: 06/18

* Formulas are not guaranteed. Please check carefully prior to submission of budget using this form.

Person completing this budget: _____ **Date:** 11-9-20

EXHIBIT A

Funding Year 1
Local Market Improvements
(November1, 2020 - December 16, 2020)

Funding is needed to support the Local market grocery buildout to include:

- Electrical Improvements/upgrades to support existing refrigeration and meat cutting equipment $80,000. Estimated time of completion: November 1, 2020 through November 20, 2020

- Replacement/Repair of front doors and windows $10,000 (right pane has been shattered) Estimated time of completion: December 1, 2020 through December 11, 2020

- Local market front roof repair/replacement and signage $10,000
  Estimated time of completion: December 12, 2020 – December16, 2020

Grand Opening of Local Market

OHF Proposed Contribution: $100,000

Funding Year 2
Exterior Improvements
(January 2, 2021 – January 30, 2021)

- HVAC Improvements/Upgrades $60,000 Estimated time of completion: January 2, 2021 through January 9, 2021
- Parking lot improvements/resurfacing $25,000 Estimated time of completion: January 13, 2021 through January, 22, 2021
- Sidewalk Replacement/Improvements $15,000 Estimated time of completion: January 25, through January 30, 2021

OHF Proposed Contribution: $100,000

Funding Year 3
Interior Improvements
(January 3, 2022 – January 28, 2022)

- Restroom renovations/upgrades $85,000 Estimated time of completion: January 3, 2022 through January 21, 2022.
- Ceiling tile replacement $15,000 Estimated time of completion: January 24, 2022 through January 28, 2022

OHF Proposed Contribution: $100,000

OBICI HEALTHCARE FOUNDATION

EXHIBIT C

November 6, 2020

Melissa Rollins
County Administrator
Surry County
45 School Street
Surry, VA 23883

Dear Ms. Rollins,

Obici Healthcare Foundation is pleased to award Surry County a $300,000.00 grant for the period of 11/01/2020 through 10/31/2023. These funds are to be used solely for the Surry Local Market project as outlined in your grant proposal.

The grant has been awarded with the understanding, based upon your representations, that Surry County is a public entity or an organization that is exempt from income tax under Internal Revenue Code 501 (c) 3 and/or is classified as a public charity under Internal Revenue Code 509 (a) (1), (2) or (3).

Use of Foundation Funds:
You agree to use our funds exclusively for the project described in the proposal, with the stated results, target population and region of our service area as outlined in your proposal. You further agree not to use the funds to influence legislation, to influence the outcome of any election, or to participate or intervene in any political campaign.

Reporting and Payment Process:
Payments will be made based on deliverables as agreed between the Foundation and Surry County. These deliverables will be determined and agreed upon in writing by both parties at a future date prior to the release of funds. Future release of funds is contingent upon Surry County providing the Foundation with program and expenditure reports and the Foundation approving the contents. An email notification will be sent to the contact for this grant 30 days prior to the report due date with a link to the online portal. Reports are due no later than 30 days after the end of the below reporting periods. Grantee agrees to process reporting through the online portal and submit progress reports by the following dates:

Type of Report	Reporting Period	Report Due By
Interim Report 1	November 1, 2020 – April 30, 2021	May 31, 2021
Interim Report 2	November 1, 2020, October 31, 2021	November 30, 2021
Interim Report 3	November 1, 2021 – April 30, 2022	May 31, 2022
Interim Report 4	November 1, 2021 – October 31, 2022	November 30, 2022
Interim Report 5	November 1, 2022 – April 30, 2023	May 31, 2023
Final Report	November 1, 2020 – October 31, 2023	November 30, 2023

Failure to submit reports by the due date will delay additional grant payments and jeopardize future funding to your organization.

Expenditures of Grant Funds:
The approved program cannot be modified from the original proposal without the Foundation's prior written approval. Grant funds are to be used exclusively for the line items listed in the approved budget. The Foundation must approve any budget revisions before funds are spent for purposes other than in the most recently approved budget. To request a change, a budget revision form with a detailed budget narrative must be submitted.

Expenses charged against this grant may not be incurred prior to the date the grant period begins or subsequent to its termination date and may be incurred only as necessary to carry out the purpose(s) and activities of the approved project. Unspent grant funds must be returned to the Foundation within 60 days of the grant's completion date.

Project Evaluation:
The Foundation reserves the right to discontinue, modify or withhold any payments that might be due under this grant, to require a refund of any unexpended grant funds, or both, if in the Foundation's judgment:

- Grant funds have been used for purposes other than those approved by the Foundation;
- such action is necessary to comply with the requirements of any law or regulation affecting either your organization's or the Foundation's responsibilities under the grant; or
- the organization's performance under the grant has not been satisfactory. The Foundation in its sole and absolute discretion will determine whether performance has been satisfactory.

The Foundation's judgment on these matters will be final and binding.

Your organization is required to maintain liability insurance coverage for the period of this grant. The Obici Healthcare Foundation reserves the right to audit the financial records and insurance coverage of the grantee organization at reasonable times and upon advance notice. You are also required to maintain financial records for expenditures and receipts relating to this grant and to retain this documentation for a period of two years after the grant's termination date. Your organization is required to permit the Foundation to have reasonable access to this documentation, as well as to any files, records and personnel relating to this grant during the term of the grant and for a period of two years after the grant's termination date for the purpose of program evaluation, verifications and financial audits.

Public Relations and Communications:
The Foundation requests that you give recognition for its support whenever appropriate. You also agree to cooperate with Foundation staff regarding request for pictures, photo opportunities or written materials for public relations purposes.

Terms:
If you accept the foregoing terms and conditions of the grant, please indicate such acceptance by signing and returning the original letter. The first scheduled grant payment will not be made until this letter of agreement is received by the Foundation. Please retain one of the enclosed copies for your records.

If you have any questions, please call the office at (757) 539-8810. On behalf of the Obici Healthcare Foundation, I congratulate your organization on its selection as a grant recipient and wish you success.

Special Conditions and Reporting Requirements:
The Grantee accepts and agrees to comply with the following Special Conditions (if no Special Conditions are imposed so state):

- **SPECIAL CONDITIONS OF APPROVAL**: By executing this grant Agreement, Grantee agrees that funding is solely for program activities as described in the Proposal. Grantee also agrees that the Surry Local Market will remain a Farmers Market as defined in the original proposal for 10 years following the project start date.
- **PREFUNDING CONDITIONS**: **Prior to funding Grantee shall submit a revised project budget subject to approval by the Foundation and any additional information requested.**
- The **INTERIM REPORT** shall contain an accounting of grant fund expenditures through the report date compared to the approved budget, a budget narrative, and a project update that includes the following:
    - Provide an update on construction including any changes and updates to deliverables and timeline.
    - Has the market opened to the community? If yes, in what capacity? Please provide information on sales.
    - What challenges and successes has the market experienced? In partnership? In construction? With the community?

- The **FINAL REPORT** shall also contain a complete accounting of all grant fund expenditures compared to the approved budget, a budget narrative, and a final project update including:
    - Please provide a final construction update. What remains to be completed?
    - Have there been any new partnerships formed as a result of this project?
    - Please provide information on the success of the market? What are the feasible next steps to continue to provide access? What additions or changes have been made to the market model, if any?
    - What else would you like the Foundation to know about this project?

The foregoing conditions are hereby accepted and agreed to as of the date indicated.

Obici Healthcare Foundation Authorized Signature: _____

Printed Name: Annette Beuchler

Title: President and CEO Date: 11/06/2020

Grantee Organization Name: Surry County

Tax ID: _____

Authorized Signature: _____

Printed Name: _____

Title: _____ Date: _____

PERFORMANCE AGREEMENT

This **INCENTIVE AND PERFORMANCE AGREEMENT** ("Agreement") is made and entered this _____ day of _____, 2021 by and among the **COUNTY OF SURRY, VIRGINIA**, a political subdivision of the Commonwealth of Virginia ("County"); **ANDREW J. WHITE, SR. (**"Grantee") and owner of the **SURRY MARKETPLACE, LLC**, and the **ECONOMIC DEVELOPMENT AUTHORITY OF THE COUNTY OF SURRY, VIRGINIA**, a political subdivision of the Commonwealth of Virginia ("Authority"), collectively referred to as the "Parties."

WITNESSETH:

WHEREAS, Grantee has purchased land and a building and intends to renovate, construct, equip and operate a grocery store in the County (the "Grocery Store") located at 28 Oakwood Drive, Surry, Virginia 23883; and

WHEREAS, the County received a grant from the Obici Healthcare Foundation ("Obici") in the amount of $300,000.00 to be provided to Grantee for the establishment of a permanent local market and grocery delivery in Surry, Virginia to benefit the citizens of the County that have been adversely impacted by a lack of food access in the County; and

WHEREAS, in addition to, and as a condition of the grant from Obici, the County agrees to provide a matching grant in the amount of $300,000.00 by purchasing equipment necessary for the operation of the Grocery Store; and

WHEREAS, the County and Authority have determined that the promotion of commercial expansion and improvement of business, including but not limited to job creation and retention at the Grocery Store, results in significant direct and indirect economic, physical and social benefits to the County; is consistent with the Authority's objectives, and is in the best interest of the citizens of Surry County; and

WHEREAS, the County is authorized by Section 15.2-953 of the Code of Virginia, and the Authority is authorized by the Industrial Development and Revenue Bond Act, contained in Chapter 49, Title 15.2 of the Code of Virginia, to perform the activities contemplated in this Agreement; and

WHEREAS, the County and the Authority hereby find that providing the funds and equipment to Grantee meet a public purpose by increasing tax revenue and enhancing the quality of life for the residents of the County of Surry; and

WHEREAS, the County, the Authority and Grantee desire to set forth their understanding as to the terms of the grant, the use of reimbursable funds, as well as grocery store equipment, and the obligations of Grantee regarding Grantee's commitments.

NOW, THEREFORE, in consideration of the foregoing, the mutual benefits, promises and undertakings of the Parties to this Agreement, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties covenant and agree as follows:

I. CONTRACT DOCUMENTS AND SCOPE OF WORK.

Grantee shall comply with the grant conditions and perform the work as set forth in the Contract Documents. This Agreement consists of the following Contract Documents:

- **A.** This Agreement between the Parties;
- **B.** Healthy Behaviors Timeline attached as Exhibit A;
- **C.** Final Budget attached as Exhibit B; and
- **D.** Obici Grant Conditions attached as Exhibit C.

II. OBICI GRANT FUNDS.

A. Grant Funds and Eligible Reimbursable Expenses. The $300,000.00 received from Obici ("Grant Funds") will be provided to Grantee, on a reimbursable basis, to purchase work or equipment as specified in Exhibit A and Exhibit B. Expenditures made prior to November 1, 2020, personnel costs, fringe benefits, expenses for consultants or other forms of in-kind support do not qualify as reimbursable expenses.

B. Process of Payment by the County and Authority of Grant Funds. In order to receive Grant Funds, Grantee shall submit monthly invoices and supporting documentation to the County and the Authority for payment to Grantee as follows:

- **i.** The County shall review all requests for payment to ensure they are for Eligible Reimbursable Expenses and verify that work has been completed or equipment has been ordered and received prior to distributing Grant Funds.

- **ii.** The County shall have thirty (30) days after its receipt of pay requests from Grantee, to deliver the requested payment of Grant Funds by the County to the Authority.

- **iii.** Subject to the delivery of the Grant Funds by the County to the Authority, within seven (7) days of its receipt of the Grant Funds, the Authority shall disburse the Grant Funds to Grantee.

- **iv.** The Authority will not have any obligation to disburse any portion of the Grant Funds provided for in this Agreement until the Authority has received such funds from the County.

III. LEASED EQUIPMENT FROM COUNTY.

A. Leased Equipment. Upon appropriation by the County to the Authority of $300,000.00, and upon agreement by the Parties, the Authority will purchase and own equipment necessary for the operation of Grocery Store and lease the equipment to Grantee ("Leased Equipment"). Grantee shall maintain the Leased Equipment in good condition, reasonable wear and tear excepted, and shall repair or replace any property damaged, either willfully or accidentally, by Grantee, his employees, members, or invitees which occurs to the Leased Equipment. The equipment shall be leased to Grantee for a period of five years and then donated to Grantee if the store is open and operating at the end of five years.

IV. GENERAL TERMS AND CONDITIONS

A. Performance of Parties. Grantee acknowledges and understands that performance and disbursement of Grant Funds is contingent upon (i) County receipt of funds from Obici, (ii) appropriation of sufficient funds by the County to the Authority, and (iii) satisfactory performance by the Grantee of the work and conditions provided in this Agreement.

B. Ability to Lease or Sell. Grantee may lease the Grocery Store during this 10-year period to another grocery retailer if agreed upon by the Surry County Board of Supervisors and the Authority, understanding that the Grantee is still responsible to comply with the terms of this Agreement. Grantee shall also obtain the consent of the Board of Supervisors and the Authority if the Grantee desires to sell the Grocery Store within 10 years. If Grantee obtains consent by the Board of Supervisors and the Authority, Grantee shall give County at least one month's prior written notice of the sale and deliver to County an agreement executed by the purchaser, whereby such purchaser assumes all of Grantee's obligations under this Agreement.

C. Force Majeure. In the event the Grocery Store cannot operate for a period of six or more consecutive months due solely to an Act of God, including closure due to an emergency order issued by the Governor in the case of a pandemic, then the time to perform obligations or satisfy conditions as set forth in this Agreement shall be extended by an amount of time equal to the delay caused by such event, but in no event longer than six (6) months.

D. Notices. Formal notices and communications between the Parties shall be given either by (i) personal service, (ii) delivery by a reputable document delivery service that provides a receipt showing date and time of delivery, (iii) mailing utilizing a certified or first class mail postage prepaid service of the United States Postal Service that provides a receipt showing date and time of delivery, or (iv) delivery by facsimile or electronic mail (email) with transmittal confirmation and confirmation of delivery, addressed as noted below. Notices and communications personally delivered or delivered by document delivery service shall be deemed effective upon receipt. Notices and communications mailed shall be deemed effective on the second business day following deposit in the United States mail. Notices and communications delivered by facsimile or email shall be

deemed effective the next business day, not less than 24 hours, following the date of transmittal and confirmation of delivery to the intended recipient. Such written notices and communications shall be addressed to:

If to Grantee, to
Andrew J. White
453 Driftwood Shores
Spring Grove, VA 23881

If to the County to:
County Administrator
45 School Street
Surry, VA 23883

with a copy to:
Hefty Wiley & Gore, P.C.
100 West Franklin Street, Suite 300
Richmond, VA 23220

If to the Authority to
Chair, Surry County Economic Development Authority
45 School Street
Surry, VA 23883

with copy to:
Hefty Wiley & Gore, P.C.
100 West Franklin Street, Suite 300
Richmond, VA 23220

E. Entire Agreement; Amendments. This Agreement constitutes the entire agreement among the Parties hereto and may not be amended or modified, except in writing, signed by each of the Parties hereto. This Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and assigns. Grantee may not assign its rights and obligations under this Agreement without the prior written consent of the County and the Authority.

F. Governing Law; Venue. This Agreement is made, and is intended to be performed, in the Commonwealth and shall be construed and enforced by the laws of the Commonwealth. Jurisdiction and venue for any litigation arising out of or involving this Agreement shall lie in the Circuit Court of the County of Surry, and such litigation shall be brought only in such court.

G. Severability. If any provision of this Agreement is determined to be unenforceable, invalid or illegal, then the enforceability, validity and legality of the remaining provisions will not in any way be affected or impaired, and such provision will be deemed to be restated to reflect the original intentions of the Parties as nearly as possible in accordance with applicable law.

H. No Partnership or Joint Venture. It is mutually understood and agreed that nothing contained in this Agreement is intended or shall be construed in any manner or under any circumstance whatsoever as creating and establishing the relationship of

copartners or creating or establishing a joint venture between or among any of the Parties or as designating any party to the Agreement as the agent or representative of any other party to the Agreement for any purpose.

I. Counterparts; Electronic Signatures. This Agreement may be executed simultaneously in any number of counterparts, each of which may be deemed to be an original, and all of which may constitute but one and the same instrument. A signed copy of this Agreement delivered by facsimile, e-mail/PDF or other means of electronic transmission may be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

IN WITNESS WHEREOF, the Parties, by their duly authorized representatives, hereto agree and have executed this Performance Agreement as of the date first written above.

SURRY MARKETPLACE, LLC

By: _____
Andrew J. White, Sr.
Owner

COUNTY OF SURRY, VIRGINIA,
a Political Subdivision of the Commonwealth of Virginia

By: _____
Melissa Rollins, County Administrator

ECONOMIC DEVELOPMENT AUTHORITY OF THE COUNTY OF SURRY, VIRGINIA,
a Political Subdivision of the Commonwealth of Virginia

By: _____
Chair

Quarterly Financial Report

Third Quarter of 2020-21

May 6, 2021

OVERVIEW

This report summarizes the County's overall financial position for the 2020-21 fiscal year through March 31, 2021. Except as noted below, revenue and operating expenditure trends are generally on target based on past trends for the third quarter.

Adjusted Budgets and Revenue Estimates. The majority of changes to revenue estimates have been to reflect the carryover of unspent grant monies from FY2020. Expenditure budget values include adjustments for carryovers, encumbrances, the rollover of unspent, prior year capital improvement appropriations and any supplemental appropriations that have been approved as of December 31, 2020.

Mid-Year Budget Review. The County's overall revenue and expenditure picture was discussed in greater detail during the Budget work session with the Board of Supervisors on February 4, 2021. An updated General Fund Fiscal Forecast was also presented at that time.

GENERAL FUND

General Fund Financial Condition. With 75% of the year complete, General Fund revenues are at 101% of projections and expenditures are at 53% as shown below:

	Budget	YTD Actual	Percent
Revenues	26,111,412	26,252,019	101%
Use of Fund Balance	3,477,394	-	0%
Expenditures	29,588,806	15,786,068	53%

Top Five Revenues. Our top five revenues account for about 93% of total General Fund revenues. By focusing on these revenue sources, the reader gets an excellent understanding of the County's overall revenue position.

Much of the County's revenue is derived from property taxes, which are due once a year on December 5. Therefore, most local revenue comes in during a relatively short window of time from November - December. As of the end of the third quarter of the fiscal year, revenues exceed projections due to higher than projected Public Service Corporation assessments. Real estate tax revenue is slightly over budget as well, and personal property taxes are expected to meet targets.

Top 5 Revenues	Budget	YTD Actual	% Received
Public Service Corporation	$ 13,818,838	$ 14,568,694	105%
Real Estate	6,615,000	6,660,941	101%
Personal Property	1,562,801	1,539,370	99%
Constitutional Officers	1,008,751	621,529	62%
PPTRA	677,907	644,012	95%
Total - Top Five Revenues	**$ 23,683,297**	**$ 24,034,545**	**101%**

Public Service Corporation Tax. The Public Service Corporation tax is by far the County's largest single revenue source, accounting for 53% of all revenue and 59% of total local revenue. As is typical each year, this tax is received shortly before December 5, which is the due date. The State Corporation Commission assesses public service corporations, and they are taxed at the County's established real estate tax rate. The PSC tax revenue is higher than expected by $730,000, due to higher assessments than originally estimated by the State.

Real Estate Tax. The tax was due on December 5, 2020. Real estate tax revenue is projected to come in slightly over budget.

Personal Property Tax. Like other tax revenue, personal property tax revenue was due on December 5, 2020. Based on billed real estate values and expected collection rates, real estate tax revenue is projected to come in close to budget.

Constitutional Officers. This revenue represents reimbursement from the State in support of the cost of the Constitutional Officers' offices. Revenue is received monthly; however, it is billed and received in arrears.

PPTRA. The Personal Property Tax Relief Act revenue is a fixed amount received from the State each year. We have received 95% of the $677,907 total that will be realized by June 30.

Expenditures. Operating costs are generally on target for the first quarter of the year as summarized below:

Function	Budget	YTD Actual	Percent
General Govt Admin	$ 1,807,546	$ 1,456,441	81%
Judicial Administration	744,362	522,125	70%
Public Safety	3,787,395	2,549,493	67%
Public Works	1,589,392	1,225,243	77%
Health/Other Agencies	1,363,438	498,960	37%
Parks, Rec & Cultural	682,107	344,578	51%
Planning & Community Dev	1,430,760	790,228	55%
Transfer to Other Funds	18,183,807	8,399,000	46%
TOTAL GENERAL FUND	**$ 29,588,806**	**$ 15,786,068**	**53%**

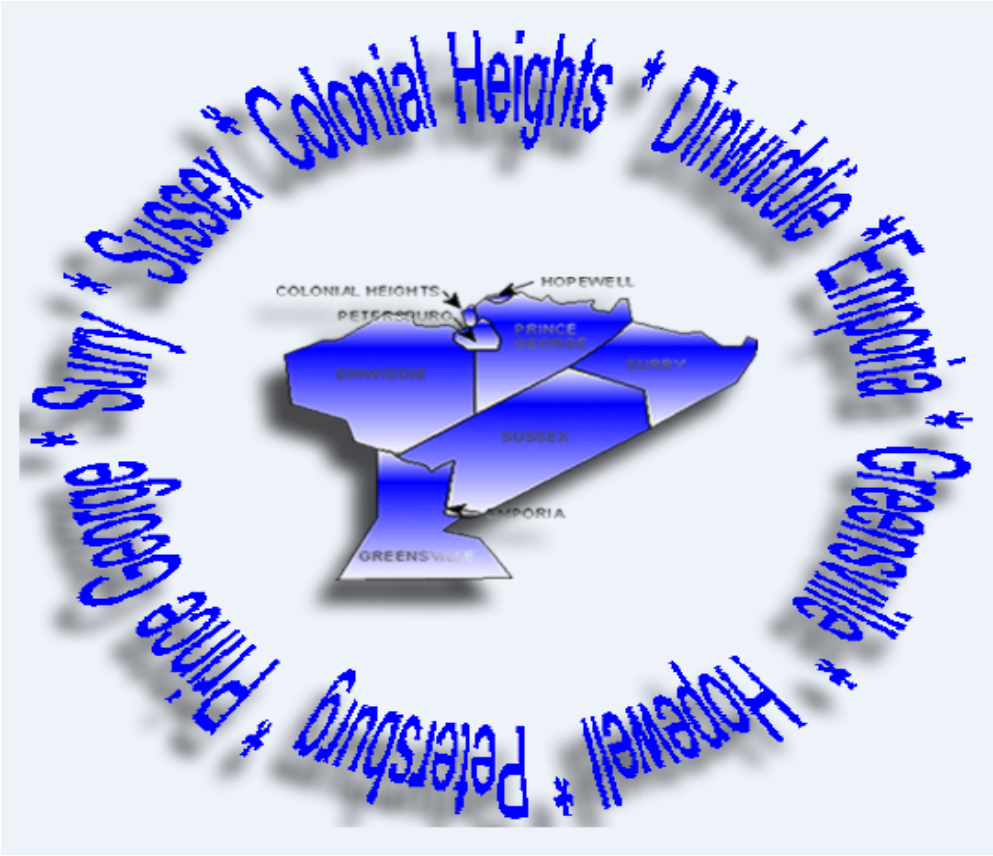
The General Government Administration function is slightly over budget due to personnel changes. Public Works expenditures exceed the 75% target by 2%, primarily due to unbudgeted repair and maintenance costs. Transfers to Other Funds is below budget due to the fact that a number of funds do not receive transfers until the end of the fiscal year, when the actual amount needed is determined. The CARES Act expenditures do not include spending that was incurred in the Social Services and Economic Development funds. An adjustment will be made to consolidate budget and expenditures for CARES Act costs.

Detailed expenditure information by department is as follows:

Department	Budget	YTD Actual	Percent
Board of Supervisors	$ 151,223	$ 96,659	64%
County Administration	348,993	340,784	98%
Legal Services	89,540	76,016	85%
Independent Auditor	49,232	45,820	93%
Commissioner of Revenue	233,931	175,566	75%
Treasurer	279,198	197,140	71%
Finance	171,182	96,302	56%
Computer/Network Svcs	350,947	327,339	93%
Registrar/Electoral Board	133,300	100,817	76%
GENERAL GOVT ADMIN	$ 1,807,546	$ 1,456,441	81%
Circuit Court	19,000	11,736	62%
District Court	48,251	36,261	75%
Clerk of the Circuit Court	300,581	206,595	69%
Victim Witness	70,000	53,072	76%
VJCCCA	12,976	880	7%
Commonwealth Attorney	293,554	213,581	73%
JUDICIAL ADMINISTRATION	$ 744,362	$ 522,125	70%

Department	Budget	YTD Actual	Percent
Sheriff	1,782,550	1,299,680	73%
DMV Grant	12,700	6,508	51%
JAG Grant	-	-	N/A
Policing in the 21st Cen Grant	-	-	N/A
CESF Grant	-	42,347	N/A
E-911 Communications	91,490	50,262	55%
Volunteer Fire Depts.	165,000	92,200	56%
Ambulance & Rescue	590,725	341,926	58%
Other Fire & Rescue	24,078	17,571	73%
Correction & Detention	270,033	204,548	76%
Building Inspections	141,278	112,606	80%
Inspections Enforcement	25,000	-	0%
Animal Control	230,872	145,266	63%
Emergency Services	453,669	236,578	52%
PUBLIC SAFETY	$ 3,787,395	$ 2,549,493	67%
Solid Waste	771,004	578,854	75%
Litter Prevention	4,883	2,865	59%
Maintenance	813,505	643,524	79%
PUBLIC WORKS	$ 1,589,392	$ 1,225,243	77%
Health Dept	209,664	104,832	50%
Community Services Board	62,748	47,061	75%
The Improvement Association	42,378	43,278	102%
CARES Act Round 1	439,174	287,491	N/A
CARES Act Round 2	560,295	-	N/A
CARES Act Registrar	46,380	14,999	N/A
Colleges & Universities	2,799	1,299	46%
OTHER AGENCIES	$ 1,363,438	$ 498,960	37%
Parks & Recreation	394,851	186,451	47%
Marina Operations	115,500	29,587	26%
Blackwater Regional Library	171,756	128,539	75%
PARKS, REC & CULTURAL	$ 682,107	$ 344,578	51%
Planning	444,065	203,293	46%
Board of Zoning Appeals	3,533	-	0%
Economic Development	290,820	167,787	58%
Tourism	150,749	92,880	62%
Farmer's Market	38,123	12,652	33%
Wetlands Board	572	-	0%
Planning Commission	6,673	4,302	64%
Highway Trans Safety Comm	271	81	30%
Historical/Arch Review	271	-	0%
Cooperative Extension	110,291	25,472	23%
Office on Youth	299,944	232,571	78%
Workforce Development	85,448	51,191	60%
PLANNING & COMM DEV	$ 1,430,760	$ 790,228	55%
TRANSFERS TO OTHER FUNDS	$ 18,183,807	$ 8,399,000	46%
TOTAL GENERAL FUND	**$ 29,588,806**	**$ 15,786,068**	**53%**

District 19 Community Services Board



District 19 Community Services Board (D19 CSB) is a multi-jurisdictional, community-based organization

- Mission is to improve the quality and productivity of the lives of individuals who experience, or are at risk of experiencing, mental disabilities and/or substance abuse.

- We are licensed by the Virginia Department of Behavioral Health and Developmental Services to provide mental health, intellectual/developmental disability, substance abuse and prevention services to the citizens of the cities of Colonial Heights, Emporia, Hopewell, and Petersburg, and the counties of Dinwiddie, Greensville, Prince George, Surry, and Sussex.

Board of Directors

A volunteer Board of Directors provides oversight to District 19. Interested citizens are appointed by each of our participating localities for terms of three years. Our current officers are listed below, and Board members are named according to the localities they represent.

Brenda Ebron-Bonner, Chair — Dinwiddie County

Col. Mark Shiflett, Vice Chair — Greensville County

Daphne Turner, Treasurer — City of Petersburg

W. Joe Green, Jr.	City of Colonial Heights
Vacant	City of Colonial Heights
Natachia Randles	Dinwiddie County
Sherry Saunders	City of Emporia
Mark Shiflett	Greensville County
Shamika Lewis	City of Hopewell
Vacant	City of Petersburg
Gary Talley	City of Petersburg
Shel Boyd-Douglas	Prince George County
Jean Grim	Prince George County
Frances Randolph	Surry County
William Hagy	Sussex County

Services

- District 19 CSB offers Mental Health (MH), Intellectual/Developmental Disability (ID/DD), and Substance Use Disorder (SUD) services. We also offer emergency services for people in crisis, early intervention services for young children, and prevention services to reduce risk and promote wellness.
- In FY20, we provided direct services to 4,722 individuals.

Adult Services

- Mental Health Case Management
- Psychosocial Rehabilitation
- Substance Use Services
- I-Work Program
- Psychiatric and Nursing Services
- Transitional Living/Supportive Housing
- Intellectual/Developmental Disability Services
- PACT (Program for Assertive Community Treatment)

Child and Adolescent Services

- School-Based Therapy
- Juvenile Corrections
- Prevention
- Mental Health Case Management
- Intellectual/Developmental Disability Case Management
- Court Services
- Early Intervention

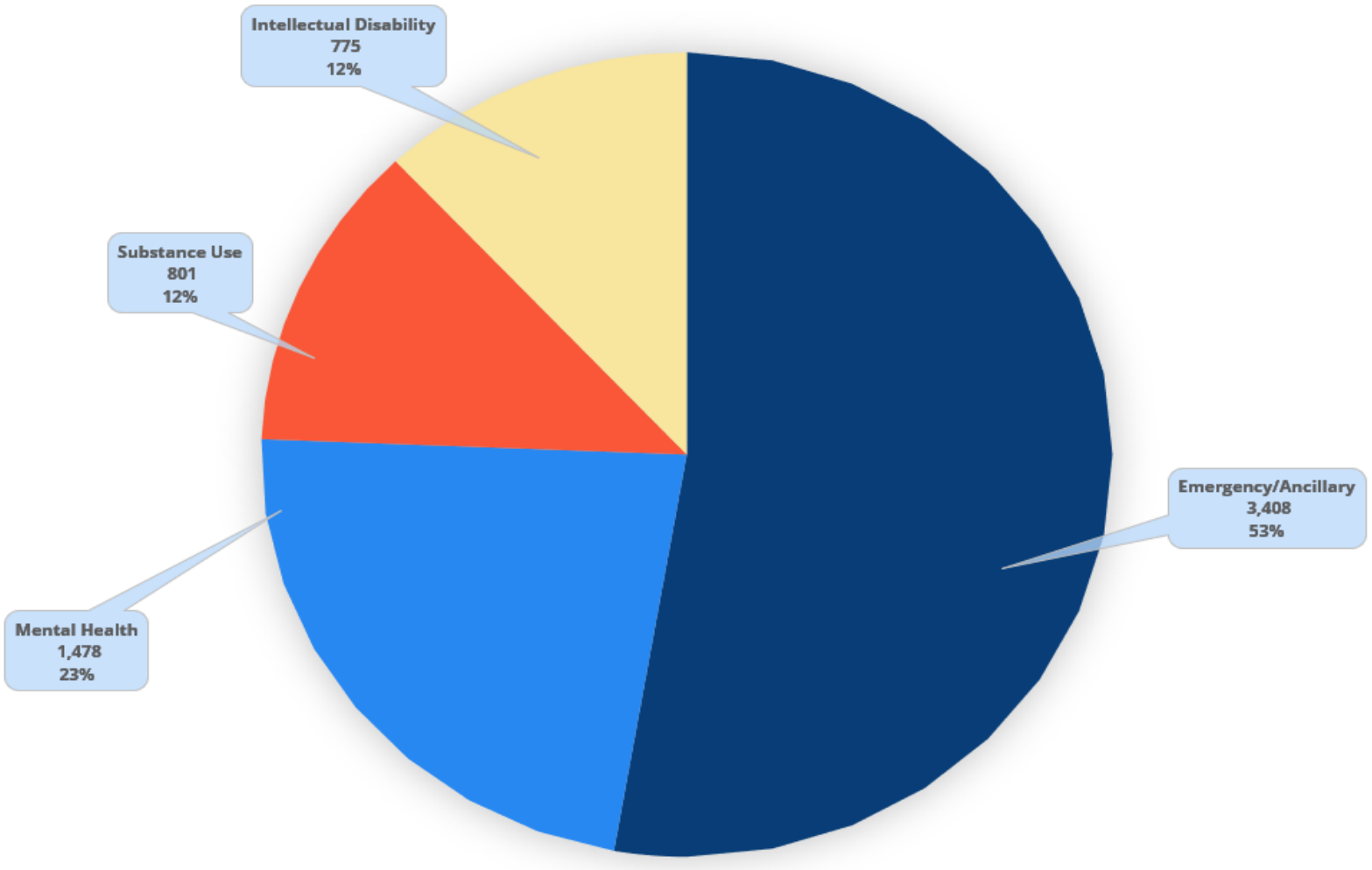
Community Integration and Crisis Services

- Emergency Services 24/7
- Same Day Access
- Crisis Intervention Teams
- Crisis Assessment Centers
- Mental Health Outpatient Therapy

New Division: Developmental Disability Services

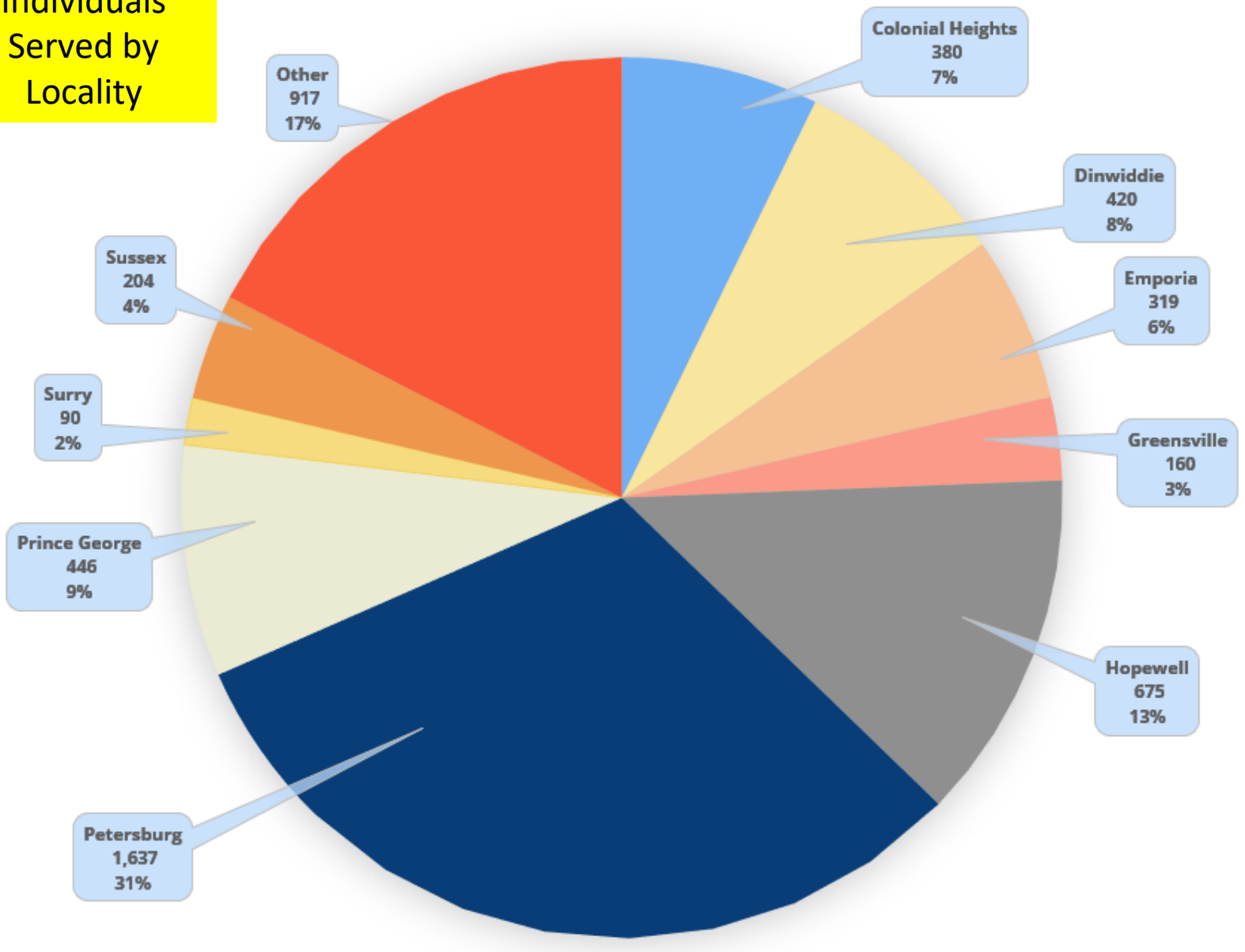
- Adult ID/DD Case Management
- Children's ID/DD Case Management
- Prevention

Individuals Served in FY20



*Count is not unduplicated. Individuals receiving more than one service will be counted in each service

Individuals Served by Locality



D19 | CSB

District 19 Community Services Board

Summary of Services Provided by Month
Individuals Residing in Surry

Mental Health Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	127	152	100	120	101	87	62	42	144	199	189	103	1,426
Total Service Hours	61.78	100.70	189.98	221.25	187.43	54.23	22.82	17.58	66.13	77.48	69.77	66.02	1,135.18
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00
Unduplicated Consumers Served	32	31	31	30	30	29	27	20	27	26	26	26	42
Adult	28	27	27	26	26	23	21	17	22	24	21	22	36
Child/Adolescent	4	4	4	4	4	6	6	3	5	2	5	4	6

Developmental Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	9	7	13	6	5	7	23	20	21	18	12	27	168
Total Service Hours	7.17	2.33	5.25	3.33	1.42	3.83	14.25	9.28	19.15	9.12	5.67	9.25	90.05
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unduplicated Consumers Served	4	5	4	4	3	3	4	5	4	5	4	4	7
Adult	1	1	0	1	1	1	1	1	1	1	1	1	1
Child/Adolescent	3	4	4	3	2	2	3	4	3	4	3	3	6

D19 | CSB

District 19 Community Services Board

Summary of Services Provided by Month
Individuals Residing in Surry

Substance Use Disorder Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	19	19	29	37	21	16	32	41	67	56	32	27	396
Total Service Hours	17.50	32.42	53.25	63.00	31.00	25.25	50.25	68.17	60.95	26.75	16.17	11.25	455.95
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unduplicated Consumers Served	4	3	3	4	5	7	7	7	8	8	7	5	18
Adult	4	3	3	4	5	7	7	7	8	8	7	5	18
Child/Adolescent	0	0	0	0	0	0	0	0	0	0	0	0	0

Emergency & Ancillary Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	11	9	10	9	9	3	5	9	9	10	4	13	101
Total Service Hours	10.25	9.77	16.10	15.83	7.87	3.75	7.33	11.42	9.02	33.00	3.55	25.83	153.72
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unduplicated Consumers Served	6	6	6	5	7	2	5	8	8	5	2	5	47
Adult	5	6	5	4	3	2	2	7	5	5	2	4	37
Child/Adolescent	1	0	1	1	4	0	3	1	3	0	0	1	10

D19 | CSB

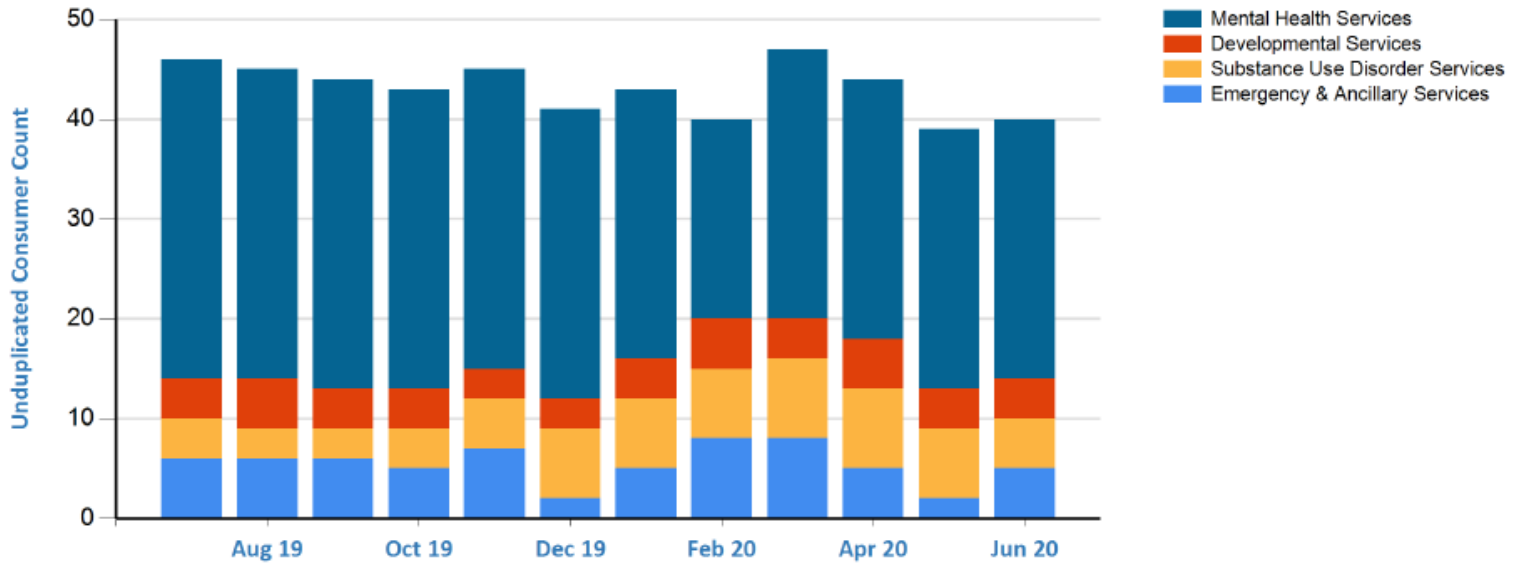
District 19 Community Services Board

Summary of Services Provided by Month
Individuals Residing in Surry

Total Services for Surry

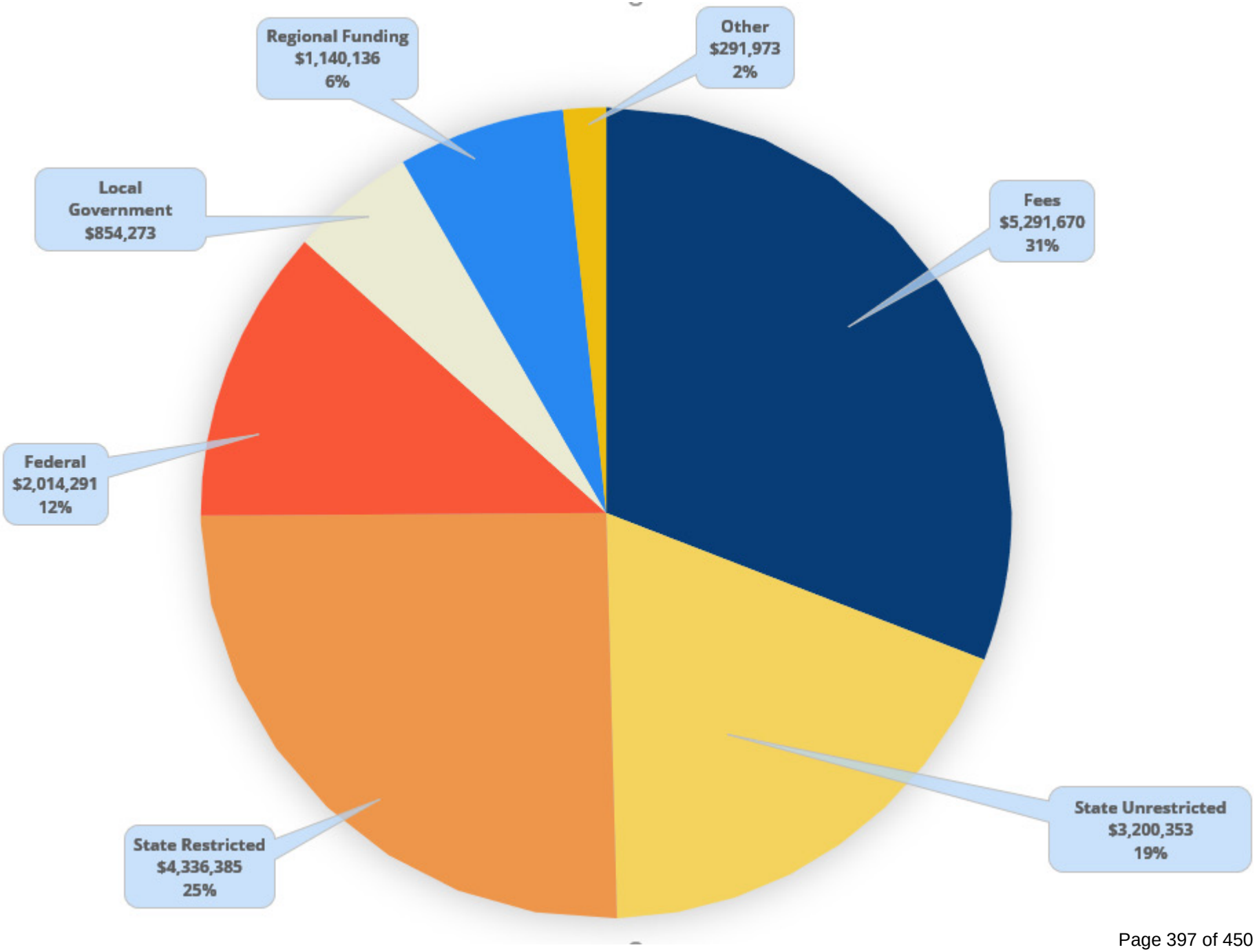
	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	166	187	152	172	136	113	122	112	241	283	237	170	2,091
Total Service Hours	96.70	145.22	264.58	303.42	227.72	87.07	94.65	106.45	155.25	146.35	95.15	112.35	1,834.90
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00
Unduplicated Consumers Served	46	45	44	43	45	41	43	40	47	44	39	40	90
Adult	38	37	35	35	35	33	31	32	36	38	31	32	70
Child/Adolescent	8	8	9	8	10	8	12	8	11	6	8	8	20

Consumers Served by Month



District 19 Funding

District 19 CSB finances its work through a combination of public and private sector funding. Funding comes from federal, state, and local entities. District 19 serves a high volume of individuals that are uninsured. Service fee revenue comes primarily from Medicaid, but also from other sources. District 19 began accepting some commercial insurances for services in February 2019.


Regional Funding
$1,140,136
6%
Other
$291,973
2%
Local
Government
$854,273
Fees
$5,291,670
31%
Federal
$2,014,291
12%
State Unrestricted
$3,200,353
19%
State Restricted
$4,336,385
25%

Local Funding Match Requirement

- Sections 37.2-509 and 37.2-611 of the Code of Virginia establish establishes the minimum local matching funds requirement reciprocally at 10 percent.

- *FY21 State fund contribution to District 19: $8,510,923
- FY21 local matching funds requirement: $900,243

* State fund contribution is based on current “known” funding allocations. This amount can change throughout the year when the State allocates additional funds for specific purposes.

Local Match Request for FY22

**Level funding

- Due to CARES Act Funding and other restricted funding streams due to COVID-19 that are still unknown, District 19 has requested that all nine localities provide the same amount of funding in FY22 as was allocated in FY21.
- Local funding requests sent to local officials separately.

New Legislation that impacts your locality:
Marcus Alert
What is MARCUS Alert?

- Mental health awareness response and community understanding services alert system = Marcus Alert system
- Named for Marcus-David Peters who was shot and killed by Richmond police in 2018 in the midst of a behavioral health crisis
- Marcus alert is a series of protocols aimed to divert to the behavioral health system or respond with a specialized law enforcement response, including:

1. Protocols to divert from 911 to crisis call center
2. MOUs for law enforcement backup to a crisis response
3. Minimum standards/best practices for law enforcement response

What is the MARCUS Alert seeking to change and/or implement?

- Reform governmental responses to Virginians in behavioral health crisis
- Implement a set of protocols, procedures, and response teams to ensure that Virginia provides a behavioral health response “no force first” response to a behavioral health crisis

Overall Goals of MARCUS Alert and the build out of Crisis Services in Virginia:

1. To provide Crisis services rooted in a comprehensive crisis system framework with essential elements based on national best practice models;

2. Supports the rights of all Virginians, regardless of area of residence and race/ethnicity to access behavioral health care safely, in a timely fashion, and in the least restrictive environment

3. Decreases Virginia's reliance on law enforcement as the *de facto* response to behavioral health crises, and

4. Ensures that Virginians with disabilities receive appropriate accommodations to include a safe, compassionate, trauma-informed response when law enforcement is involved during a behavioral health crisis

Timeline for Marcus Alert Implementation

- **July 1, 2021:** Plan, with diverse stakeholder input, due to general assembly. Will include requirements for protocol development, clarity on what protocols are state-standard vs. individualized, and process for review and approval
- **December 1, 2021:** 5 initial areas covered by all components of Marcus Alert (protocols and response teams) (Please note: D19 was not selected as an initial area to implement MARCUS Alert).
- **July 1, 2022:** all localities covered by Marcus Alert protocols; 5 more areas covered by all components (including response teams)
- *Response teams built out over following years until statewide coverage of all components*

What is D19 doing to prepare for MARCUS Alert?

- **Taking steps toward readiness**
  - researching similar geographical areas and multijurisdictional models across the state and country w/ similar initiatives in place
- **Seeking representation on state group, stay engaged and attend forums, calls for comments, etc.**
  - D19 was not selected as a representative on the state group but does attend MARCUS Alert listening sessions and will participate in the regional groups
- **Form local group following release of state requirements (July 1, 2021)**
  - Group will built on the foundation of the current CIT stakeholders group that meets at least every quarter
  - Additional city/county governmental officials, community partners, and others will be invited to join once the guidelines are received.
- **Focus of first year will be on protocols for diversion from PSAPs (Public Safety Answering Point), protocols to serve as back up to regional mobile crisis, and changes to police presentation when responding**
  - Will be developed once the group is formed.
- **During first year, may determine plan for team coverage (mobile crisis vs. community care vs. co-responder)**
- **Will submit plans for approval to implement by July 1, 2022**

Long Term Outcomes and Additional Information

- See more about Crisis Now Model at www.crisisnow.com
- Coordinated crisis response between state, regional, and local work at Intercept 0 and Intercept 1 (Sequential Intercept Model)
- Increased diversion to the behavioral health system for individuals in crisis, decreased police involvement in behavioral health/developmental disability crisis
- Improved safety and better outcomes for individuals experiencing a behavioral health crises at risk of law enforcement involvement
- Health centered approach for individuals in behavioral health crisis, whether response is by mobile crisis, community care, or law enforcement/specialized responses

Thank you

Website:

www.d19csb.com

Item Template: BOSM 5-6-2021

Item Title: VDOT Quarterly Report - Mr. Glenn Brooks (Report to be given during Mr. Brooks presentation of New Business Item #1)

Suggested Action: Review

Item Type:
Presentation

Item ID:
2021-90

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Reports

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Maintenance Accomplishments and County Requests January 1 to March 31 2021
We completed 241 of 251 maintenance work orders this past quarter with 10 outstanding (96% complete). Open by Month Jan – 3 / Feb - 5 / Mar – 2

Roadway/Other	6
Drainage	4

Residency Direct Line 757-253-5138 / VDOT's Customer Service Center 1-800-FOR-ROAD (1-800-367-7623)

A few highlights of the accomplishments are:
Ditched over 11 miles to include the following Routes 603, 618, and 626
Unpaved Road grading for 2.1 centerline miles
Unpaved Shoulder Machining and Grading for 3.2 shoulder miles
Mowed 477 acres
Machine Patching using Plant Mix using 21 tons of asphalt

Current Projects
Plant Mix – (UPC 117578 – 2021) Starts early July
Rte 10 from 1.97 Miles East of Swanns Point Rd to Hollybush Rd
Rte 10 from Salisbury Rd to Martin Luther King Hwy

Latex Overlay – (UPC 117579 – 2021) Started with Latex Overlay
Rte 10 from Bacon's Castle Trl to Hog Island Rd
Rte 31 from Sussex CL to Carsley Rd
Rte 31 from Faison St to Hollybush Rd
Rte 40 from Carsley Rd to Salisbury Rd
Rte 40 from Sussex CL to Otterdam Swamp Bridge

Upcoming Projects
Smart Scale
SMART18 - Intersection of Colonial Trail East and Route 617 – (UPC 111789) realign the intersection of Route 10 East (Colonial Trail) at Route 617 (Bacon's Castle Trail/White Marsh Rd); install a left-turn lane for eastbound traffic on Rte 10; install a left-turn lane for westbound traffic on Rte 10; install a right turn lane at Bacon's Castle Trail, and slight realignment of Rte 10 to the west of the current location. There are significant cultural resources in the area which must be handled carefully. Preliminary Engineering started in Aug 2019 with Right of Way starting in 2021 and Construction start in 2023.

SMART 20 – Rte 31 Shoulder Widening – (UPC115511) bicycle accommodation of 5 foot shoulder widening from Town of Surry to Pleasant Point Rd. Preliminary Engineering started in Sep 2019 with Right of Way starting in 2022 and Construction start date in 2023.

Item Template: BOSM 5-6-2021

Item Title: LGIP Investment Letter March 2021

Suggested Action:

Item Type:
Presentation

Item ID:
2021-80

Submitting Department:
Treasurer

Drafter:

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Reports

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Surry County Treasurer's Office
Onike N. Ruffin, Treasurer

Telephone: (757) 294-5206
Fax: (757) 294-5208
Web: www.surrycountyva.gov

45 School Street
Post Office Box 286
Surry, Virginia 23883

April 20, 2021

Surry County Board of Supervisors
Mr. Robert Elliott, Jr., Chairman
Post Office Box 65
Surry, VA 23883

Lady and Gentlemen:

Please be advised that we last reported a balance in the Local Government Investment Pool totaling $19,014,576.89.

Since that report, we received our accrued interest for March 2021 in the amount of $1,554.08 increasing our balance in LGIP to $19,016,130.97.

Since our last report, we transferred 2,000,000.00 from the Local Government Investment Pool to the General Fund, leaving a balance of $17,016,130.97.

We have the following investments:

		Rate	Days	Matures
LGIP	$ 17,016,130.97	Variable rate		
EVB CD Plus accrued Int.	500,000.00	.40%	730	01/28/2022

This gives us a total investment of **$17,516,130.97.**

Respectfully submitted,

Onike N. Ruffin

Onike N. Ruffin, Treasurer
County of Surry

Item Template: BOSM 5-6-2021

Item Title: Blackwater Regional Library - Directors Report - April 2021 (FYI only, no action necessary)

Suggested Action: Review - FYI only

Item Type:
Presentation

Item ID:
2021-87

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Reports

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Library Director's Report
April 21, 2021

Staffing update:

- Renee Bowles resigned as Senior Library Assistant (WK/WV) – Effective 4/20/21
- Anita Falcone resigned as Senior Library Assistant (Outreach Services)- Effective 4/9/21

Administration/Central

March was another step closer to normal for Blackwater Regional Library. Compared to the last 31-day month in January, we have seen substantial increases in most library metrics: Digital Circulation (+6%), Total Circulation (+13%), Patron Count (+12%), New Card Signups (+79%), Computer Use (+15%), and Wi-Fi usage (+23%). Our library continues to make strides, both internally and externally, to get back to normal as we plan for outdoor Story Times, Summer Reading, and more! Of particular note was our increase in new card sign-ups, thanks in part to our newly launched Online Borrower Registration cards which netted over 60 new card sign-ups, including several from each locality!

Connecting our community with the technology they need to bridge the digital divide is more important than ever, so we were thankful (with the help of a $4000 grant from the Franklin Friends group to help it get off the ground) to add 15 Mi-Fi hotspots for public use to our collection!

We were also fortunate enough to receive some wonderful local media coverage on branch events over the past few weeks by The Tidewater News, Smithfield Times, and Sussex-Surry Dispatch. Not only was it a boost to see additional coverage of our events, this media coverage also helps raise awareness of the library and its impact in the community to the general populace.

Location/Localities News:

City of Franklin

Thanks to the hard work of Manager **Stephanie Sproul** and Youth Services Programmer **Demetrice Urquhart**, the Franklin Branch partnered with the City of Franklin, Franklin-Southampton Economic Development, and sixteen local businesses to plan the StoryWalk. The Tidewater News had a frontpage story about this project that was published online on February 26th and in print a few days later! Over 70 families formally participated, but the StoryWalk no doubt touched several hundred more passers-by!

The Franklin Branch also continued their popular take-home Coffee Scrub and Design-Your-Own Wine glass take home kits for adults and StoryTime2G0 Kits for the little ones.

Finally, **Bookmobile and Outreach Services** staff conducted safe “drop offs” twice in March at The Village at Woods Edge in Franklin for residents there.

Isle of Wight County

Our **Bookmobile and Outreach Services** held its first proper community event since the pandemic at the Smithfield Recreation Association’s Opening Day at the Luter Sports Complex. Staff sent up a canopy and table near the concessions area to share information about the library to over 200 people, give out over 100 children’s books, and more!

The Western Tidewater Master Gardeners held an outdoor pruning workshop on March 9th at the **Carrollton** Branch. The workshop was open to the public and held in the library learning gardens. Participants learned how to work with a variety of plants including trees, shrubs, roses, and hydrangeas. The gardeners will be holding more workshops throughout the spring as well has hosting garden maintenance days that are all open to the public.

Both **Smithfield** and **Carrollton** locations, via Youth Services Programmer **Natalie Kelly**, continued to offer popular Community Pop-Up StoryWalks for seven local daycares and pre-schools totaling over 400 participants between the two locations!

At **Smithfield**, staff partnered with our local Delta Sigma Theta Alumnae Sorority to hold a NEW book drive at the Smithfield Library during the month of March. We collected African American titles that will be added to library collections in our IOW County and Surry County branches. As of March 31st, ***97 new books*** have been collected- board books, picture books, juvenile and young adult titles! We so appreciate the Deltas for supporting our collection development in this way.

The **Windsor** Branch continued classroom story time kits and deposit collections for the preschool classes at Windsor and Carrsville Elementary Schools are still going full steam. Speaking of STEAM…we now have monthly kits for school age children. March's kit explored the science of aviation. We are continuing our monthly adult take and make. This month our patrons learned how to weave bowls and coasters on a paper plate loom.

Southampton County

Demetrice Urquhart, the Youth Programmer for Courtland and Franklin began delivering StoryTime2Go bags to the Children's Center in Courtland every other week.

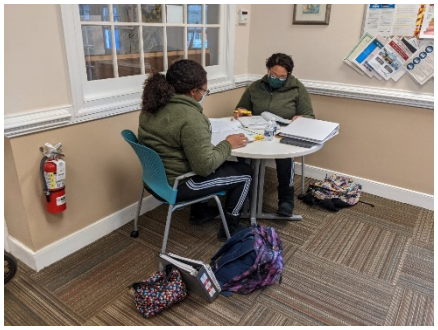
The March Adult Take-n-Make bags with supplies to make a bird feeder. It was easy and so cute. We received several pictures from patrons showing off their birdfeeders.

In preparation for spring and summer, we added these awesome picnic tables, socially distanced and ready to use on the lawn of the Courtland Branch. Patrons can enjoy warm weather and have access to Wi-Fi 24/7.

Our **Bookmobile and Outreach Services** had a robust presence in Southampton County in March. We had stops in Boykins and Ivor for the public. The Ivor stop has continued to have solid attendance to grateful patrons. Additionally, between two Grace's Little Angels locations and Accordius Health at Courtland, staff deposited around 300 items in Southampton County during the month.

Surry County

Our patrons continue to use the computers (social distancing, of course!) for job applications, email, school, genealogy and more. We even had one young customer who didn't let the pandemic of reaching her goal of 1000 Books Before Kindergarten!



We continue to offer our popular Story Time 2 Go kits and pick-up crafts for adults at both locations, and demand for those remain high.

Sussex County

The Waverly and Wakefield Branches celebrated Dr. Seuss's birthday the week of March 1st with take home crafts, and Seuss themed storytime to go kits. Staff also provided a Zoom storytime for Sussex Central Elementary's Read Across America Day on March 4th.

Adult patrons had the opportunity to pick up a shamrock earring craft for St. Patrick's Day at both branches. Wakefield patrons could also take home an adorable washcloth bunny craft for Easter.

The Waverly Branch hosted a Drive-thru Easter Bunny Parade on Tuesday, March 23rd. Our community partners for the event included: the Town of Waverly, Sussex County Public Schools, Sussex Sheriff's Department, the Improvement Association, Sussex Commonwealth Attorney's Office, Waverly United Methodist Church and the Friends of the Waverly Library. The kids were treated to not one, but two Easter Bunnies. Each sponsor passed out candy, information, hand sanitizer, masks, take home craft kits and prizes for the children.

Our **Bookmobile and Outreach Services** continued their stop at Sussex County Social Services, and are continuing their drop-offs bimonthly at Accordius Health at Waverly, where we deposited over 100 items in February.

Bookmobile and Outreach Services

Specific Bookmobile services information is specified above in the locality section, but despite challenges from COVID and finding "open" host sites, we are really proud of the efforts our bookmobile and outreach services have taken. Some COVID-related issues at host sites have forced to make adaptations for the safety of staff, patrons, and ensuring continuity of services for our bookmobile. Through our community stops and deposit collections, we were able to serve nearly hundreds of members of our service area and deposit nearly 600 items at community organizations. Several of our traditional stops are closed, or prefer for the sake of safety to not allow outside groups such as ourselves in their doors, which we certainly respect; but staff is working tirelessly to find ways to serve our community.

Wireless Statistics – March

Branch	February
Carrollton	134
Claremont	-
Courtland	412
Franklin	302
Smithfield	433
Surry	384
Wakefield	240
Waverly	98
Windsor	412
Total	**2415**

Staff Trainings:

Training Sessions- February 2021

3/3/21 – Engaging Patrons on Social Media –

Suggestions also included:

- Creating a submission mailbox for patrons to submit photos or content to share; allowing staff to choose appropriate content.
- Use real photos, rather than stock images, to encourage more engagement.
- Create a Google form to allow staff to input suggestions for readers advisory. This allows the marketing team content to choose from when creating posts.
- When using Instagram, create a business account to access analytical data for posts. A business account also allows usage of Creator Studio.
- Share information through "Stories", rather than posts, to engage more patrons.
- Add captions when possible for visually impaired patrons.
- Use hashtags in moderation and only when appropriate to the posted content; CamelCase is preferred.
- Hootsuite is free and a great tool to use when scheduling across multiple platforms.
- Canva is an awesome tool allowing creation of marketing materials for various platforms.

- Bonnie Lauver – Administration

3/4/21 – Active Shooter: Options for Consideration – This video provides helpful instructions, tips and actions to be taken in the event of an active shooter situation. If possible, exit the area immediately - (Run). If not possible, secure your immediate area by closing/barricading doors and conceal yourself - (Hide). Also, find an item(s) to be used as a weapon and keep it close at hand. If you encounter the shooter, use your makeshift weapon and any other means necessary to disarm/disable him until he is no longer a threat - (Fight).

- Chris Claud – Carrollton and Smithfield

3/4/21 – Genealogy Essentials: Helping Patrons Search for Family Roots – This recorded webinar was given by a Family Search representative and covered topics related to helping patrons research family history using their site and other resources. Screenshots of Family Search features and results coupled with great explanations by the presenter made the information very easy to understand. Family Search contains a vast quantity of records, photos, etc. available online or by ordering microfilm film to be viewed at one of their Family History Centers or Affiliate Libraries. Bennett's Creek Family History Center in Suffolk is the one closest to our Carrollton and Smithfield branches. However, since any public library that has a microfilm reader can become an Affiliate at no cost, I would suggest the Smithfield branch consider doing so.

- Chris Claud – Carrollton and Smithfield

3/10/21 – Extreme Customer Service, Every Time – The speaker breaks down factors involved in extreme customer service, such as convenience, comfort, and hospitality, and provides examples from the business world as well as library settings.

A few tools are presented:

- Customer Service Matrix: a 3x3 matrix for considering (1) individual customer service, (2) library as service provider, and (3) service to the community along a kind of service spectrum from 'standard' through 'extended' and 'innovative'.
- The White-Glove Test: concepts of service developed at Ritz-Carlton, such as "processes in place to regularly and sincerely seek an understanding of the satisfaction & engagement of staff, customers, and other stakeholders".
- Albert Pape – Wakefield and Waverly
- Cayla Christmas – Smithfield

3/10/21 – Collection Development Challenges when your Services are Limited – Collection development changed in 2020. The entire nation suddenly discovered that libraries have digital materials and usage skyrocketed. Libraries who have reopened found patrons clamoring for print again – or not wanting print materials at all. All of this means new challenges for collection development. Take this opportunity to chat with your colleagues about your collection development challenges and solutions and hear theirs as well.

- Elizabeth Qualls – Administration

3/10/21 – Email Newsletters: Easy as 1-2-3 - Learn the ins and outs of email marketing from Samantha Bonnette and Jessica Lin. Keep in touch with your patrons virtually and learn how to start your own email newsletter from creation to implementation to celebration. Understand your metrics and learn how to get more eyes on your library, services, and events.

Ideas I did take away: Categories to include in each email
Promote system-wide events
Programs for children, teens and adults (virtual, currently)
Library spotlight
News and Tech Update
New books at the library – children, teen, adult

Make sure branding is consistent across all media

Photos of displays, staff in masks, etc.

Make it a quick read, and keep the timetable for sending the same – ex: every other Wednesday.

- Elizabeth Qualls – Administration

3/10/21 – Flip Your Focus and Think Like a Reader: RA Basics Renovated - Readers' Advisory is a service that has evolved from a transactional experience to a whole library conversation. Join Autumn Friedli and Becky Spratford as they share tips on how to encourage all staff to use their own love of their favorite books to help any patron find their next great read. Presented in four segments – Sharing Anything Whether You Read It or Not, Conversation Starters, The Art of the Handoff, and that final step, Inspiring All Staff to Help with RA Service – Autumn and Becky will share their easy to replicate and customize tips and tricks to providing vibrant and interactive service to all readers.

Reader's advisory is 60% listening and 40% action.

Share anything (whether you have read it or not) somebody has read it – just not you.
Be honest, "I haven't read it, but _____ has."
Create a culture of book sharing, "What are you reading now?"

You are creating relationships, NOT tallying transactions!

Creative ways for RA – post videos of boxes being unpacked, so patrons can see the new material as you do – generate excitement!

Interactive RA – Explain the why of a suggestion – use their words, prove you heard them!
Connect them to more and encourage feedback

Create an online form where patrons can tell what books they like and why or what genre. When a book is selected for them, perhaps put a postcard in explaining why.

ALL staff can be part of core service – talk about books with all staff – the more staff included, the more diverse your pool of suggestions.

- Elizabeth Qualls – Administration

3/10/21 – Island in the Stream: Navigating the Waters of Collection Development - 2020 was the longest, most topsy turvy year. You may have escaped it only to find you have new roles and responsibilities. If Collection Development is one of your surprise other duties as assigned, you are not alone! Robin Bradford and Kendal Spires will help make it both easier and enjoyable.

Both presenters are Collection Development librarians at their libraries.

Make a "to do" list – this is an immediate list, things to do to day or this week
Make a "to get done" list – this list is for projects further out, quarterly, etc.

Know your limitations:

- How much you can spend
- Any restrictions for your area and overall (such as age cutoffs for collections, format specifics, etc.)
- How the entire process works (A lot of things done in the selection end can make life easier down the line. Your coworkers will love you)

Make a "to get done" list then prioritize
Pick up unfinished projects
Do the most fun thing about your job first or Do the worst thing firs and use the other as a reward.
Look at statistics
Start work in a different area.

Don't be afraid of change –

- make "thoughtful" changes
- make the distinction between corrections and changes.
- NOTHING IS LIFE OR DEATH.
- Get comfortable with making mistakes and then learning from them.
- Ask for help, advice, guidance and ideas.

There is no such thing as a Library Science emergency!

Leave your mark.

Suggestions for Collection Development resources:
Trello
Booklist
Library Journal
Eidelweiss – abovethetreeline.com

- Elizabeth Qualls – Administration

3/10/21 – Novelist Day of Learning Opening Session - Presenter: Danielle Borasky – VP of Novelist

Novelist has 60 team members

Libraries provide Access, Advisory and Advocacy – sometimes we need to remind supports how reading transforms minds.

Ways to be a Reader's Advocate:

- Make reading a strategy priority
- Be a reading evangelist - people will be excited about what you are excited about
- Treat readers as individuals – The best book is the book you like best!
- Promote your collection – Keep reminding public of what we offer and have in collection
- Track your impact – with anecdotes, and comments from patrons

- Elizabeth Qualls – Administration

3/10/21 – Promoting Your Library's Collection - Facebook, Twitter, Instagram, digital browsing on your website, newsletters, form-based readers' advisory, book displays – the options for promoting your collection are vast. Hear from your colleagues and share your stories about collection promotion in a moderated discussion.

Moderator: Angela Ursh, Novelist

What did you promote from your collection?
What worked, and what ideas did not work?
How to decide what to promote

Perhaps focus on backlist titles? Promote areas of collection not moving as much.
"Never Been Kissed"
"You May Have Missed"
"From the Bottom Shelf"
Or offer themed book bundles

Determine target audiences

Targeted email for downloadable magazines and streamable video.

- Elizabeth Qualls - Administration

3/10/21 – Promoting Your Library's Collection - Duncan Smith (Co-founder of Novelist) explores how our future is contained in our past. The fundamental pillars of RA service: discovery, discernment, delivery have not changed but the ways we are providing these services has. The balance between these three has, and the relationships that these changes enable provide libraries with opportunities to reclaim their importance in the reading lives of their users.

Moving Up the Reader Engagement Ladder:

1. Introduce reader to new author and titles
2. Increase reader ability to understand what they like.
3. Expand reader strategies for finding more.
4. Deepen their appreciation of reading.
5. Support reader in sharing their reading with others.

Focus on Reader's experience – "tell me about a book you read and enjoyed" and go from there.

- Elizabeth Qualls – Administration

3/10/21 – Surprise! Contactless Browsing to Keep Readers Coming Back - Patrons are unable to browse the stacks at many libraries, making finding new reading material particularly challenging. If your patrons are in a reading rut or need a contactless (and fun!) way to discover new books, you'll want to hear from Elena Gleason about Hillsboro Public Library's wildly popular "surprise bundle" program. It's something your library can do, too! Elena and Kathy Lussier will also discuss ways libraries of all sizes are innovating new browsing experiences for their patrons, ranging from high-tech to no-tech.

<u>Browsing the library when it is closed –</u>

Surprise bundles at Hillsboro Library

5-7 items in a paper bag, labeled with category and quantity (they currently have 28 categories encompassing books and AV for kids, teens, and adults in English and Spanish

They are "grab and go" not holdable or customizeable.

Questions to consider if doing book bundles:

- Premade or on demand?
- Generic or customized?
- Which categories?
- How many bundles will be needed to meet demand?
- How many items per bundle?
- Who will create them and when?

Less intensive bundle creation:

- Create a set number of bundles per day or per week available “while supplies last”
- Choose only the most popular collection to keep workload down and manage patron expectations.

More intensive bundle creation:

- Add more categories based on patron demand
- Add bundles to your catalog to allow for patrons to place holds

Bundles are life:

- Offer custom bundles created to order
- Create bundles using appeal terms, eg “Moving and Own Voices”, “Quirky and Heartwarming”

For DVD bundles – add a bag of microwavable popcorn!

Keep a backstock of prepped bags.
Have a local grocery donate bags
Pull books from the “to be shelved” carts – save your shelvers

Personalized Readers’ Advisory Services
Create a Readers’ Advisory form – make sure it is kid and parent-friendly, do you offer more than books?

Go live!
Consider Live Facebook broadcast to offer suggestions of books.
NYPL Recommends – FB Live Service

Provide a window into the library –
Photos of new books, book blurbs with link to the catalog

Battle of the holds –
Clear out overcrowded shelves and remind patrons about their favorite series with a popularity contest on social media.

Return of the book talk
Format:

- Instagram or Facebook Live
- Pre-recorded videos
- Slides with voiceovers

Content:

- Staff picks
- New books
- Themes

Turn your homepage into a digital end cap with photos of book covers linked to catalog.
Show off New Releases in new ways.
Turn inboxes into bookshelves with targeted emails.

- Elizabeth Qualls – Administration

3/15/21 – Universal Class – Microsoft Publisher 2016 - This course included a wealth of information on Microsoft Publisher 2016. I discovered many helpful tips for designing publications with Publisher. This course was divided into 16 individual lessons, with an exam at the end of each lesson. Each lesson went into detail on various basic functions within publisher, including inserting graphics and text options, as well as formatting tools such as color schemes and using borders/accents/etc. to improve your designs by making them appear more aesthetically pleasing to the eye. Publisher offers various templates and designs that you can use to assist with your publications. This will most definitely prove useful for creating flyers, labels, and calendars. Another advantage to using Publisher is the ability to insert advertisements, as well as different page parts. This is a feature that I was truthfully unfamiliar with, and learned quite a bit about throughout this course. Overall, I would highly recommend this course to those interested in improving their design skills with Publisher 2016.

- Melody Lucas – Windsor

3/16/21 – Media Literacy for Adults: Civics - Libraries have an important role to play in the civic life of our patrons. We provide access to government and media information and assist patrons in evaluating that information. Guided by the core values of librarianship we help with accessibility, service and intellectual freedom.

Civics encompasses a person's rights and responsibilities within society. To exercise their rights, such as voting and the freedom of speech and assembly, they need to know what rights they have and understand the systems in which they function. They also need access to reliable and trustworthy information on which to base their decisions.

One important source of civic information comes from media, especially news media. Government documents are an important primary source and can offer insights into government actions and agencies.

The free exchange of ideas and engagement in open and civil debate can also come under the charge of civics.

Beyond providing physical or virtual access to information sources and technologies, libraries can facilitate the conversations in which members of the community exchange ideas and debate important questions. Public libraries are often considered limited public forums, "held in trust for the use of the public and, time out of mind, have been used for purposes of assembly, communicating thoughts between citizens, and discussing public questions." We offer space for civic conversation, but we enhance that physical space through our collections, resources, and programming, which allow our communities to access, create, and share information and engage with each other.

The library's role in civic life is shaped by these factors as well:

Accountability: Most public libraries exist within municipal organizational and funding structures, meaning that within the scope of their mission and professional values, they are accountable to their local community, including the government and taxpayers.

Trust: Libraries continue to maintain high levels of public trust for reliable information, whereas trust in other institutions, including government and the media is eroding. With this trust, we have a responsibility to respect our communities and uphold or libraries' missions and values.

- Kim Sperry – Claremont and Surry
- Ann Epps – Surry

3/16/21 – SECC Session: Right Sized, Not Downsized – Weeding for Quality over Quantity – Key takeaways are:

One-Board Tem – Spend time on professional development. Identify where your team is and where your library wats to go.

Think Holistically – Rightsizing is about your whole collection. Consider how each section fits into the final vision.

Create a Plan – Map out and articulate what your endgame is and why. Have a specific plan for how rightsizing will happen and who is responsible.

Take Action Steps – Create a timeline for completing the project. Be realistic, flexible, and firm.

Decision Making – Different when decisions are held within the library or when they need to involve stakeholders.

The Whole Library – Smooth workflows and communication are essential to success. Be willing to adjust.

- Anita Rose – Cataloging

3/17/21 – Eliminating Late Fins in a Win-Win for Your Library and Community – Very interesting and informative; provided statistics in support of eliminating fines. Examples given of libraries who have eliminated fines and the results- which showed no decline in books being returned-no disadvantage to not having fines. In some cases the cost of collecting fines exceeded the actual amount of the fines.

- Debbie Hickam – Carrollton and Smithfield

3/23/21 – Evaluation: The Key to Maximizing the Success of Library Programs – This webinar offers detailed information of breaking down observational data collection and applying this to your program offerings by learning to "see" your programing from the viewpoint of your community and discovering what your patrons will find most useful.

- Molly Lombard – Surry

3/24/21 – Food Access at Your Library – Four speakers, including two librarians and two social workers, gave the presentation.

The first part of the presentation introduced SNAP-Ed (grant program related to nutritional education) and some of the related successes in South Carolina achieved by Richland Library working together with University of South Carolina, including a popular farmer's market. A pilot program turned into a regular event due to high community interest and participation. Factors highlighted as important to their success included:

- site selection (convenience to public transportation routes),
- timing (weekday markets to avoid losing vendors to competition),
- clear vendor contracts,
- availability of social workers (both employed by the library and affiliated with USC) to work with vendors on supporting SNAP benefits.

Later in the presentation, other programs were presented more briefly, including:

- seed library
- community gardens
- teaching kitchens
- library of things

This program area is generally interesting since it makes good use of the library as a community meeting-place, and not only serves a vital function for all community members, but benefits the library itself with increased visibility and the vendor community with increased business.

The presentation is certainly decent food for thought, but of somewhat reduced relevance to library systems with more modest resources.

- Albert Pape – Wakefield and Waverly

3/24/21 – RA Evolution: Going to Where We Have Been Before - This recorded webinar was given by a NoveList co-founder and covered topics related to reader engagement at the local library level. A number of reader experiences and success stories were shared to illustrate the main goals of engaging readers with a library's offerings. Some of these included introducing readers to new books, authors and genres; help readers understand what they like and where it is available in the library's collection; encouraging readers to share their reading experiences with others. The presenter emphasized asking a reader how they feel about the books they read and why. Then using the responses to tailor each goal to the individual reader for increased engagement.

- Chris Claud – Carrollton and Smithfield

3/24/21 – Meeting the Unique Needs of Teens - It's always a great idea to introduce yourself to the teens, and ask their name. Ask if you can be of assistance. If groups of teens come in together and they cause a disturbance, give them a verbal warning. If the behavior continues state behavior that needs to be corrected specifically. State the consequences, and carry out the consequences.

Make it so all your staff are on the same page when you have to follow rules and policies for the library. As a staff member we play an important part of a child life where another role model. We offer entertainment, education, and information that they may not receive at home, and we don't know what their home life it like. We could build a connection that could last a lifetime.

Define Library space: Make aware to adult patrons that the teens are is only for teens as far as a hangout area.

- Martey Boothe – Claremont and Surry

3/27/21 – Big Bussing Prepub Titles for Spring - Wow! This webcast covered a lot of new books that will be released in late spring/summer 2021 from four different publishing houses. This webcast was great for learning about new titles coming out this year. Although I don't order books for the library I still like to stay abreast on what is available to our patrons. I kept pausing the webcast in order to write down titles and authors because so many sounded intriguing. Though they spoke with editors from Simon and Schuster and Harper Collins it was informative to hear from the smaller Severn House which only sells mysteries and thrillers and from Trevor Wiser, an editor at Plough Publishing, a very intellectual, thought provoking, spiritual, Christian based publishing house.

I will be typing my two page list of notes on the books I personally want to read and keep it handy to refer back to for recommendations for the patrons here at the library. This webcast was a joy to watch for the book lover I am and enlightening and educational for assisting our patrons here in Claremont.

- Jennifer Young - Claremont

Item Template: BOSM 5-6-2021

Item Title: Boards and Commissions 2021 - Necessary Appointments

Suggested Action: Review

Item Type:
Presentation

Item ID:
2021-94

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
Appointments

Is this a budgeted item? n/a

If yes, include budgeted amount: n/a

Total Project Cost: n/a

Description of Presented Item: Please see the attached list of necessary appointments for Boards and Commissions in May of 2021.

The following Boards and Commissions require appointments as of May 5, 2021:

BHAR

Surry District		
Name	**Address**	**Term**
Catherine Walls	1070 Forest Lane Surry, VA 23883 (757) 294-9100	5/1/2015 – 4/30/2020
John Newby	1689 Cobham Wharf Road	6/1/2016 – 5/31/2021

Carsley District

Board of Supervisors Member:

SURRY COUNTY BOARD OF ZONING APPEALS

SURRY DISTRICT

Name	Address	Term
Chris Anderson	11811 Rolfe Highway Surry, Virginia 23883	10/15/12-10/14/17

BACON'S CASTLE DISTRICT

Peggy Vaughan	15220 White Marsh Road Surry, Virginia 23883	10/15/13-10/14/18 (filled unexpired term of Q. Edler)

DENDRON DISTRICT

Ralph "Eddie" Curl	55 Milltail Lane / PO Box 167 Dendron, VA 23839	10/01/15-9/30/20 757-375-4994

CARSLEY DISTRICT

James Harpine	4725 Laurel Drive	10/1/16-9/30/20

Disputanta, VA 23842 804-834-8826

CLAREMONT DISTRICT

Roger Clayton, Jr. 6014 Beaverdam Road 10/01/15-9/30/20
Spring Grove, Virginia 23881

ECONOMIC DEVELOPMENT AUTHORITY

(RESIGNED) Mrs. Jennifer Gwaltney – Director – Carsley District (7.1.16 to 6.30.2020)

Mr. Ronald Howell Jr. – Director – AT LARGE REP (appt made 12.5.2019) (1.1.2021 to 12.31.2025)

PARKS AND RECREATION ADVISORY BOARD

Bacon's Castle District's seat sits empty

Surry County Planning Commission

Surry District

Courtney Livesay (resigned)

Stephen Berryman 399 Alliance Road 03/01/2015 – 02/28/2019
swberryman@aol.com Surry, VA 23883
(757)294-3498

Blackwater District

Earl Newby 1141 Berrymans Corner Road 07/16/2016-06/30/2020
enewbysr@gmail.com Ivor, VA 23833
(757) 870-4369

Carsley District		
Giron R Wooden, JR gironjr@hotmail.com	6379 Colonial Trail West Spring Grove, VA 23881 (804) 721-8892	01/15/2016-01/14/2020
Kevin Monahan kmbgf@aol.com	689 Camera Road Waverly, VA 23890 (804) 731-5140	01/15/2016-01/14/2020

Claremont District		
William E. Seward, IV Sewardlumberco @yahoo.com	C/O Seward Lumber Company 2514 Spring Grove Road Claremont, VA 23899 (757) 866-8288	07/01/2016-06/30/2020

WETLANDS BOARD

Claremont District		
Giron R Wooden, SR	2407 Spring Grove Road Spring Grove, VA 23881 (804) 784-7996 (757) 866-8717 Home	07/01/16 - 06/30/20

SURRY COUNTY BOARD OF ZONING APPEALS

SURRY DISTRICT

Name	Address	Term
Chris Anderson	11811 Rolfe Highway Surry, Virginia 23883	10/15/12-10/14/17

BACON'S CASTLE DISTRICT

Peggy Vaughan	15220 White Marsh Road Surry, Virginia 23883 (filled unexpired term of Q. Edler)	10/15/13-10/14/18

DENDRON DISTRICT

Ralph "Eddie" Curl	55 Milltail Lane / PO Box 167 Dendron, VA 23839	10/01/15-9/30/20 757-375-4994

CARSLEY DISTRICT

James Harpine	4725 Laurel Drive Disputanta, VA 23842	10/1/16-9/30/20 804-834-8826

CLAREMONT DISTRICT

Roger Clayton, Jr.	6014 Beaverdam Road Spring Grove, Virginia 23881	10/01/15-9/30/20

DIRECTOR

David Harrison

The Board meets on the 3rd Wednesday of each month at 6:00 p.m. in the General District Courtroom of the Government Center, 45 School Street, Surry, Virginia. The members are appointed to 5-year terms by the Circuit Court.

The Board members are compensated $25.00 per meeting.

Surry County Board of Historic and Architectural Review

Surry District

Name	Address	Term
Catherine Walls	1070 Forest Lane Surry, VA 23883 (757) 294-9100	5/1/2015 – 4/30/2020
John Newby	1689 Cobham Wharf Road Surry, VA 23883 (804) 218-2186 (757) 651-8687 (757 294-5199 (757) 294-3844	6/1/2016 – 5/31/2021
Kevin Spain	2596 Rolfe Highway Dendron, VA 23839 (804) 899-0886	10/01/2018 – 9/30/2023

Carsley District

Board of Supervisors Member:

Claremont District

Theodore Lunsford

Director

David Harrison

The Board of Supervisor appoints members to terms of 5 years with replacement members being appointed only to fill unexpired terms

The Board Members are compensated $25.00 per meeting.

Economic Development Authority - 2021

Term: 4 years

Mr. Robert Chandler – Chair – AT LARGE REP (12.1.2017 to 10-31-2021)

Mrs. Gwendolyn Brown – Vice-Chair – Dendron District (7.1.2019 to 6.30.2023)

Mr. Tyrone W. Franklin – Secretary – Surry District (appt made 10.3.2019) (10.3.2019 to 10.2.2024)

Mrs. Joyce Henderson – Treasurer – Claremont District (June ? 2019 to June xx 2024) her 1st meeting was July 2019 in EDA records.

(RESIGNED) Mrs. Jennifer Gwaltney – Director – Carsley District (7.1.16 to 6.30.2020)

Mr. Ronald Howell Jr. – Director – AT LARGE REP (appt made 12.5.2019) (1.1.2021 to 12.31.2025)

Mr. Clifton A. Slade – Director – Bacon's Castle District (appt made 12.5.2019) (12.5.2019 to 12.4.2024)

Surry County Parks and Recreation - 2021

Advisory Board Members

Mr. George Fauntleroy-Chairperson

1643 Cobham Wharf Road, Surry

Dr. Lorraine Davis

718 Railroad Avenue, Dendron

Ms. Linda Clayton

183 Lebanon Road, Spring Grove

Mr. Ervin Jones

520 Hollybush Road, Elberon

Bacon's Castle Distict's seat sits empty

Surry County Planning Commission

Surry District		
Name	**Address**	**Term**
The Honorable Judy S. Lyttle jslyttle@surrycountyva.gov	3893 Colonial Trail East Surry, VA 23883 (757) 294-3837	
Courtney Livesay (resigned)		
Stephen Berryman swberryman@aol.com	399 Alliance Road Surry, VA 23883 (757)294-3498	03/01/2015 – 02/28/2019

Bacon's Castle District		
Eddie Brock (chairman) efbrocklm@hotmail.com	1139 Bacon Castle Trail Surry, VA 23883 (757) 944-1239	10/01/2018-09/30/2022
Thomas S. Hardy hardyboy80@gmail.com	9367 Colonial Trail East Smithfield, VA 23430 **(757) 951-8145**	02/06/2020-02/06/2024

Blackwater District		
Earl Newby enewbysr@gmail.com	1141 Berrymans Corner Road Ivor, VA 23833 (757) 870-4369	07/16/2016-06/30/2020
Carmen D. Judkins cdjudkins128@gmail.com	2164 Rolfe Highway Dendron, VA 23839 (757) 725-0946	02/06/2020-02/06/2024

Carsley District		
Giron R Wooden, JR gironjr@hotmail.com	6379 Colonial Trail West Spring Grove, VA 23881 (804) 721-8892	01/15/2016-01/14/2020
Kevin Monahan kmbgf@aol.com	689 Camera Road Waverly, VA 23890 (804) 731-5140	01/15/2016-01/14/2020

Claremont District		
Theodore Lunsford bosst50@hotmail.com	6180 Hollybush Road Spring Grove, VA 23881 (757) 294-3003	02/06/2020 – 02/06/2024
William E. Seward, IV Sewardlumberco @yahoo.com	C/O Seward Lumber Company 2514 Spring Grove Road Claremont, VA 23899 (757) 866-8288	07/01/2016-06/30/2020
Dianne Cheek diannelcheek@gmail.com	12592 Rolfe Hwy Surry, VA 23883 (757) 817-3033	11/05/2020-11/05/2024

Director of Planning & Community Development:
David Harrison

Surry County Youth Services Citizen Board
Department of Youth and Family Resources

BACON'S CASTLE DISTRICT

Name	Address	Term
James D. Charity, Jr.	3660 Hog Island Road Surry, VA 23883	9/30/20-9/30/24

CARSLEY DISTRICT

Vanessa Scott	3272 Carsley Road Dendron, VA 23839	10/31-10/31/24

CLAREMONT DISTRICT

Anthony Washington	368 Laurel Springs Road Spring Grove, VA 23881	9/30/20-9/30/24

DENDRON DISTRICT

Kenneth Bell	2915 Rolfe Hwy Dendron, VA 23839	9/30/20-9/30/24

SURRY DISTRICT

George Fauntleroy	1643 Cobham Wharf Road Surry, VA 23883	10/1/18-9/30/22

HIGH SCHOOL

Miss Amiya Shears	1808 Col. Trail West Dendron, VA 23839	9/30/21-9/30/22

MIDDLE SCHOOL

Miss Zariah Harrell	21 Spruce Lane Spring Grove, VA 23881	9/30/21-9/30/22

AT-LARGE

Breyon Pierce	P.O. Box 70 Surry, VA 23883	10/1/17-9/30/21
	Vacant	

DIRECTOR

Mrs. LaJeune Stone

The Board meets on the 2nd Monday of each month at 6:00 P.M. in the Department of Youth and Family Resource Building.

The Board members are compensated $25.00 per meeting.

Updated 04/30/21

Surry County Wetlands Board

Surry District		
Name	**Address**	**Term**
Stephen Berryman swberryman@aol.com	399 Alliance Road Surry, VA 23883 (757)294-3498 Home (757) 870-5649 Cell	03/01/18 – 02/28/22

Bacon's Castle District		
Peggy Vaughan, Chair	15220 White Marsh Road Surry, VA 23883 (757) 357-0436	10/15/16 – 10/14/20

Dendron District		
Russel R. Savedge, JR cuzzboy@gmail.com	8197 White Marsh Road Elberon, VA 23846 (757) 267-2922 Primary (757) 802-6413 Alternate	09/01/18 - 08/31/21

Carsley District		
Kevin Monahan kmbgf@aol.com	689 Camera Road Waverly, VA 23890 (804) 731-5140	01/13/17 - 01/12/21

Claremont District		
Giron R Wooden, SR	2407 Spring Grove Road Spring Grove, VA 23881 (804) 784-7996 (757) 866-8717 Home	07/01/16 - 06/30/20

Interim Director:

David Harrison

Item Template: BOSM 5-6-2021

Item Title: HRPDC Legislation Priorities

Suggested Action:

Item Type:
Presentation

Item ID:
2021-79

Submitting Department:
Administration

Drafter:

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
For Your Information

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Item Template: BOSM 5-6-2021

Item Title: CTB Letter

Suggested Action:

Item Type:
Presentation

Item ID:
2021-81

Submitting Department:
Administration

Drafter:

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
For Your Information

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item:

Item Template: BOSM 5-6-2021

Item Title: Governor Northam Declares May 3-7th 2021 as "Teacher Appreciation Week" - Thank A Teacher Campaign

Suggested Action: Review

Item Type:
Presentation

Item ID:
2021-92

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
For Your Information

Is this a budgeted item? n/a

If yes, include budgeted amount: n/a

Total Project Cost: n/a

Description of Presented Item: RICHMOND—Governor Ralph Northam has proclaimed May 3–7, 2021 as Teacher Appreciation Week in the Commonwealth and is encouraging all Virginians to participate by sending personalized thank-you notes to recognize educators for their service and dedication to students. This year's sixth annual Thank a Teacher campaign, sponsored by the Virginia Lottery in partnership with the Virginia Parent Teacher Association (PTA) and The Supply Room, celebrates the important role of teachers in Virginia and highlights the talent of young artists by featuring student artwork on each thank you note.

More than 100,000 thank-you cards have been sent to Virginia teachers during the first five years of the campaign. To send a digital thank-you note, or to request hard copy notes for your school, please visit thankateacherva.com. Hard copy notes also are available through participating PTA chapters and at all Virginia Lottery customer service centers. Digital and hard copy thank-you notes may be sent to teachers through Friday, May 7.

Qualifying teachers who receive a thank-you note can enter a drawing for a chance to win one of two Virginia vacations from the Virginia Lottery and $5,000 in credit for their school from The Supply Room.

To send a virtual Thank You Note:
https://thankateacherva.com/thankyou_entry_form/default.aspx

To request hard copy notes:
To request hard copy thank-you notes from the Virginia Lottery, please send an email to Jacqueline Severance at jseverance@valottery.com with the following information:

1. Contact Name
2. The number of thank-you notes needed* (maximum is 50)
3. Mailing address
4. Contact phone number
5. Deadline for when the thank-you notes are needed
6. One or two sentences explaining the planned use for the notes (i.e. PTA meeting, special event, note-writing station, sending home in kids' folders, etc.

Commonwealth of Virginia

Office of Governor Ralph S. Northam

FOR IMMEDIATE RELEASE · April 30, 2021

Office of the Governor
Contact: Alena Yarmosky
Email: Alena.Yarmosky@governor.virginia.gov

Virginia Lottery
Contact: Jennifer Mullen
Email: jmullen@valottery.com
Phone: (804) 692-7770

Governor Northam Invites Virginians to Celebrate Educators During Teacher Appreciation Week

~ Virginia Lottery's sixth annual "Thank a Teacher" campaign honors educators across the Commonwealth ~

RICHMOND—Governor Ralph Northam has proclaimed May 3–7, 2021 as Teacher Appreciation Week in the Commonwealth and is encouraging all Virginians to participate by sending personalized thank-you notes to recognize educators for their service and dedication to students. This year's sixth annual Thank a Teacher campaign, sponsored by the Virginia Lottery in partnership with the Virginia Parent Teacher Association (PTA) and The Supply Room, celebrates the important role of teachers in Virginia and highlights the talent of young artists by featuring student artwork on each thank you note.

“While this school year looks unlike any other, one thing remains the same—teachers are the driving force in equipping our children with the knowledge, skills, and mindsets necessary for success,” **said Governor Northam**. “Virginia’s teachers have risen to the challenges presented by the pandemic, and during Teacher Appreciation Week we have a special opportunity to show them our gratitude. I encourage Virginians across the Commonwealth to join us in recognizing all those who are investing their time and talent to ensure every student is served equitably and shaping the lives of our future leaders in more creative ways than ever before.”

More than 100,000 thank-you cards have been sent to Virginia teachers during the first five years of the campaign. To send a digital thank-you note, or to request hard copy notes for your school, please visit thankateacherva.com. Hard copy notes also are available through participating PTA chapters and at all Virginia Lottery customer service centers. Digital and hard copy thank-you notes may be sent to teachers through Friday, May 7.

Qualifying teachers who receive a thank-you note can enter a drawing for a chance to win one of two Virginia vacations from the Virginia Lottery and $5,000 in credit for their school from The Supply Room.

“Our superhero teachers have gone above and beyond for students over the past year,” **said First Lady Pamela Northam**. “From early childhood to K-12, Virginia educators have quickly adjusted to new guidelines and are providing students with a safe, supportive, and welcoming environment to return to throughout the Commonwealth. This week, let’s thank them for going the extra mile every day for Virginia’s children.”

For the fourth year in a row, the thank-you notes feature the beautiful designs of three student artists selected through the Virginia Lottery’s “Thank a Teacher” Art Contest. The winning entries were created by **Sarah Saravanan**, a first grade student at McNair Lower Elementary School in Fairfax County, **Karmare Brownlee**, an eighth grade student at Tabb Middle School in York County, and **Andrew Gibson**, a senior at Gretna High School in Pittsylvania County.

Each winning student-artist received a $150 gift card from the Virginia Lottery. The art department at each winner’s school also received $1,000 from the Virginia Lottery and a $1,000 credit from The Supply Room.

“Every day, thousands of teachers are working to make a difference in the lives of our children and, consequently, Virginia’s future,” **said Secretary of Education Atif Qarni**. “Teachers choose their profession because they are passionate about enriching the lives of the students who fill their classrooms. As your Secretary of Education, a former teacher, and a public school parent, I invite you to take a few moments to write a thank-you note to the teachers that sacrifice so much for our students.”

“Virginia’s K-12 public school teachers have always been a valuable and important resource for the Commonwealth,” **said Virginia Lottery Executive Director Kevin Hall**. “The Thank a Teacher campaign is a great opportunity to celebrate those teachers who have moved heaven and earth to continue supporting Virginia students and their families during these challenging days.”

Authorized by Virginia voters in a successful 1987 referendum, Virginia Lottery players generate more than $1.6 million per day for Virginia’s K-12 public schools. In the fiscal year ending June 30, 2020, lottery customers helped generate more than $595 million in funding for public education. The Virginia Lottery has been the source of more than $10 billion for public schools since 1999.

Full Release

###

Office of the Governor, Commonwealth of Virginia | P.O. Box 1475, Richmond, VA 23218

Unsubscribe lchapman@surrycountyva.gov

Constant Contact Data Notice

Sent by press@governor.virginia.gov

Thank a Teacher 2021

Printed Notecard Request Form

To request hard copy thank-you notes from the Virginia Lottery, please send an email to Jacqueline Severance at jseverance@valottery.com with the following information:

- Contact name
- The number of thank-you notes needed*
- Mailing address
- Contact phone number
- Deadline for when the thank-you notes are needed
- One or two sentences explaining the planned use for the notes (i.e. PTA meeting, special event, note-writing station, sending home in kids' folders, etc.)

*Please note that we can only fulfill requests for a minimum of **50** cards. We will begin fulfilling requests in April.

Thank you for helping us recognize as many Virginia teachers as possible for their hard work!

Item Template: BOSM 5-6-2021

Item Title: April 2021 Surry County Employee Litter Clean Up

Suggested Action: FYI

Item Type:
Presentation

Item ID:
2021-93

Submitting Department:
Administration

Drafter:
Lauren Chapman

Meeting Body:
Board of Supervisors

Meeting Date:
May 6, 2021 7:00 PM

Agenda Section:
For Your Information

Is this a budgeted item?

If yes, include budgeted amount:

Total Project Cost:

Description of Presented Item: During our April 30, 2021 Surry County Employee Clean Up Event volunteers collected 55 bags of litter from the highway.

April 2021

SURRY LITTER Cleanup TEAM

one bag at a time!

SOLAR FACILITY SITING AGREEMENT

This Solar Facility Siting Agreement ("Agreement"), dated as of _____(the "Effective Date"), is by and between Surry County, Virginia, a political subdivision of the Commonwealth of Virginia (the "County") and Cavalier Solar A, LLC, a Delaware limited liability company ("Applicant"). The County and Applicant are herein each a "Party" and collectively, the "Parties".

RECITALS

WHEREAS, the Applicant intends to develop, install, build, and operate a ground-mounted solar photovoltaic electric generating facility ("Project") on certain parcel(s) of land identified as Surry County Tax Map Parcels 53-3B, 53-3F, 53-4, 53-5, 53-6, 59-31, 60-1-1, 60-12, 60-17, 60-20, 60-21, 60-9, 61-1, 61-1-4, 61-1-5, 61-2, 61-2-1, 61-2-2, 61-2-3, 61-2-4, 61-2-5, 61-3, 61-4, 61-5 (collectively, the "Property");

WHEREAS, Pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia titled "Siting of Solar Energy Facilities", Applicant and the County may enter into a siting agreement ("Siting Agreement") for solar facilities in those census tracts which meet the eligibility requirements for designation as a qualified opportunity zone by the U.S. Secretary of the Treasury via his delegation to the Internal Revenue Service;

WHEREAS, the Property is located in census tract number 51181860200 within the County, and is eligible for a designation as an opportunity zone;

WHEREAS, pursuant to Virginia Code § 15.2-2316.6, the Project is eligible for a Siting Agreement;

WHEREAS, after negotiation between the County and the Applicant, the Parties desire to enter into this Agreement to mitigate certain potential impacts of the Project;

WHEREAS, pursuant to Virginia Code § 58.1-2636 the County has not adopted an ordinance assessing a revenue share of up to $1,400.00 per megawatt, as measured in alternating current (AC) generation capacity of the nameplate capacity of the Solar Facility ("Revenue Share Ordinance"), but may choose to do so at a later date;

WHEREAS, pursuant to Virginia Code § 58.1-3660, if the County adopts the Revenue Share Ordinance, the solar photovoltaic (electric energy) systems associated with the Project, which are considered "certified pollution control equipment;" will be exempt from all state and local taxation pursuant to Article X, Section 6 (d) of the Constitution of Virginia (the "Tax Exemption");

WHEREAS, until such time as the County adopts a Revenue Share Ordinance, such certified pollution control equipment will be subject to local machinery and tools taxation and exemptions as provided by state law and local ordinances**, including section 58.1-3660(C) and (D), commonly known as the "Machinery and Tools Stepdown"**;

WHEREAS, the Applicant has agreed to the payments and financial terms contained herein;

WHEREAS, pursuant to the requirement in Virginia Code § 15.2-2316.8 (B), the County has held a public hearing in accordance with subdivision A of Virginia Code § 15.2-2204 for the purpose of considering this Agreement, after which a majority of a quorum of the members of the Surry County Board of Supervisors ("Board") approved this Agreement;

NOW, THEREFORE, pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia, intending to be legally bound hereby and in consideration of the mutual covenants contained herein, the receipt and sufficiency of which are hereby acknowledged, the County and Applicant do hereby agree as follows:

Article I

Project Features, Conditions and Mitigation

1. CUP Conditions. The Applicant acknowledges and agrees that it is subject to all the terms and conditions contained in any conditional use permit ("CUP") approved by the Board for the Project. The CUP ~~[~~approved~~]~~ by the Board on ~~[insert date]~~**May 6, 2021** is attached hereto as Schedule B and is hereby incorporated herein. Violation by the Applicant or by any of Applicant's agents, assigns or successors in interest of any terms and conditions of the CUP or of any other applicable zoning requirements shall constitute a violation of this Agreement.

2. Annual Valuation of Real Property. As a condition precedent to County approval of this Agreement, Applicant agrees to provide County with current copies of any real property lease agreements for the Property associated with the Project. Applicant may redact any information deemed confidential tax information or proprietary/trade secrets. However, for any such leases, Applicant shall, at the minimum, provide the annual lease payment amounts for each parcel being leased for the Project. Thereafter, should the payment terms be amended in any such lease agreements, the Applicant shall forthwith provide such information to the County. Applicant further agrees to include as a condition in any agreements transferring ownership of the Project entered into by Applicant a requirement that any successor in interest shall provide such information to the County.

3. Annual Valuation of Taxable Equipment; Updates. Prior to the Commercial Operation Date, Applicant agrees to provide County with a detailed list of capital equipment, including but not limited to solar photovoltaic equipment proposed to be installed, whether or not it has yet been certified as pollution control equipment by the State Corporation Commission or Virginia Department of Environmental Quality, and lists of all other taxable tangible property. Thereafter, on an annual basis, Applicant shall provide County with any updates to this information, including but not limited to all new or replacement solar panels and all other equipment. Applicant agrees to provide the County all information it may in the future provide to the Virginia State Corporation Commission for the Commission's use in valuing such property for taxation purposes. In addition, prior to the Commercial Operation Date, Applicant shall provide proof of payment for all components of the Project installed prior to the Commercial

Operation Date. Applicant shall further submit proof of payment for any additional or replacement component installed during the life of the Project, proof of which shall be updated annually on or before the anniversary of the Commercial Operation Date, and if no such component is installed in any given year, notice of such shall also be filed with the County on or before the anniversary of the Commercial Operation Date.

4. Decommissioning and Periodic adjustment of Surety Bond. The Parties agree that a surety bond to cover the costs of decommissioning Applicant's facilities is required as a condition in the CUP. Further, the Applicant recognizes the protection this provides for the County taxpayers and does not desire to shift that expense to them should the Applicant or its successors or the landowner not be able to comply with the decommissioning requirements; and County recognizes that the surety bond is an expense to be incurred by the Applicant encumbering funds that could otherwise go directly towards investing in the Project or other potential projects. In recognition of these factors, the Parties desire for the bond and the costs for such to accurately reflect the associated decommissioning costs being insured. Therefore, the Applicant, or its successor, agrees to update the gross estimated costs of decommissioning every five years and to reimburse the County for an independent review and analysis by a licensed engineer. The bond or surety amount shall be adjusted accordingly to ensure it accurately reflects the costs associated with decommissioning.

5. Right of Entry for Enforcement and Decommissioning.

a. **Enforcement.** Applicant shall execute an instrument satisfactory to the County Attorney that runs with and encumbers all parcels related to the Project until such time as terminated by the County (or the Project terminates, whichever comes first) and that provides the County, its personnel and duly authorized agents the express right of entry upon the Project parcels for the purposes of inspecting solar panels and all appurtenant facilities. The County shall provide forty-eight (48) hour notice to the Applicant prior to making such entry for any inspection or enforcement purposes. No prior notice shall be required to enter the Project in the event of an emergency that constitutes an immediate danger to life or property.

b. **Decommissioning**. If the Applicant fails to decommission the Project, the County shall have unrestricted access to the Project to effect any and all tasks, as necessary, to decommission solar panels and all appurtenant facilities and restore the parcels to substantially the same condition that existed prior to construction of the solar facilities and as provided by Virginia Code § 15.2-2241.2, as it may be amended through the Termination Date as defined in this Agreement. Such access rights shall remain in effect through decommissioning regardless of whether Virginia Code § 15.2-2241.2 is repealed or otherwise limited in scope from the access rights it provides the County as of the date of execution of this Agreement.

Article II

1. Payment Structure, Capital Payments.

a. After the Project has obtained Commercial Operation, except as otherwise provided herein, the Applicant shall make payments to the County as set forth on Schedule A attached hereto (each a "Payment" and collectively, the "Payments"). The Payments shall begin one month following the commencement of Commercial Operation of the Project, the "Commercial Operation Date". The Payments shall continue on ~~or before December 31 of~~**the anniversary of the first payment for** each year thereafter until the earlier of the following (the "Termination Date"): (i) the Applicant's commencement of the decommissioning of all or a material portion of the Project, (ii) the cessation of operation of the Project for a continuous period of longer than one (1) year, or (iii) the 35th calendar year of commercial electricity generation of the Project in which the final payment on Schedule A is shown. Should the Project continue to operate beyond 35 years, the County and the Applicant shall endeavor to mutually agree to modify the terms and conditions of this Agreement to account for the continued operation of the Project. The Parties acknowledge that the Applicant's obligation to make Payments shall be conditioned upon the Project beginning Commercial Operation. The Payments shall be made to the County in any year in one lump sum payment during the term of this Agreement. The Payments are separate and distinct from the amounts owed pursuant to any machinery and tools taxes on equipment pursuant to Article 2, Chapters 35 and 36 of Title 58.1 of the Code of Virginia and applicable County Ordinances, and all real estate taxes owed pursuant to the Surry County Code of Ordinances. As used herein, "Commercial Operation" shall mean the date the Applicant commences the sale of electricity generated from the Project.

b. In addition to the foregoing Payments, the Applicant shall pay the County an additional lump sum payment of $500,000 (the "Additional Payment") if the Project receives CUP approval on or before May 6, 2021. The Additional Payment shall be made within thirty days of the CUP approval. Following CUP approval, the County will endeavor to expedite site plan approval, provided that if the County refers the plan to a qualified consultant for review and comment, the Applicant shall reimburse the County for such consultant's fees. Terms and conditions for payment of this referral shall be determined in advance of the referral with the Applicant.

2. Statutory Structure of Payments; **Statement of Benefit**. The Applicant agrees that by entering into this Agreement, pursuant to Virginia Code § 15.2-2316.6 *et seq*., the Payments and the Additional Payment are authorized by statute and acknowledges, it is bound by law to make the Payments and the Additional Payment in accordance with this Agreement. The Parties acknowledge that this Agreement is fair and mutually beneficial to them both. As of the date of this Agreement, the County has not adopted a Revenue Share Ordinance as provided under Virginia Code § 58.1-3660 (D), and the Payments under this agreement are not conditioned upon the County adopting such ordinance. Should the County at a later date adopt a Revenue Share Ordinance, the County acknowledges that it shall not apply to this Project unless and until the County and the Applicant should mutually agree to modify this Agreement. The Parties agree that the funding provided pursuant to this Agreement is beneficial in that it will result in mutually acceptable, steady, predictable, accurate and reasonable payments to the County. Applicant

acknowledges that this Agreement is beneficial to Applicant in allowing it to proceed with the installation of the Project with clear project design terms, which provide for mitigation of effects on the surrounding properties and the County community. Additionally, Applicant acknowledges that this Agreement provides for a clear and predictable stream of future payments to the County in values fair to both Parties.

3. Use of Payments by the County. The County plans to apply the Payments and the Additional Payments to critical infrastructure projects to improve citizen quality of life. All payments may be used, at the Board's discretion, for any or all of the following purposes: (a) to fund the capital improvement program (CIP) of the County (b) to meet needs of the current fiscal budget of the County, (c) supplement or establish any fund for which the County maintains a balance policy; or (d) support broadband funding, all as permitted § 15.2-2316.7.

4. Conformance with Comprehensive Plan. Upon approval of this Agreement by the Board, the Solar Facility shall be deemed to be "substantially in accord" with the "Surry County Comprehensive Plan", in all respects. No further finding shall be required by the County Planning Commission pursuant to Virginia Code § 15.2-2232(A).

5. Effect of Agreement

a. In accordance with Virginia Code § 15.2-2316.9(B), and as acknowledged and agreed to by the Parties, the terms of this Agreement shall control over any County ordinance(s) and/or regulation(s) that may be inconsistent with the terms of this Agreement. However, nothing shall be construed to exempt the Applicant from any applicable requirement to obtain approves and permits under federal, state, or local ordinances and regulations.

b. In accordance with Virginia Code § 15.2-2316.8(A)(3), and acknowledged and agreed to by the Parties, this Agreement shall be binding upon the County, the Board, and enforceable against the Board and future governing bodies of the County in any court of competent jurisdiction.

c. This Agreement is expressly conditioned upon the Board's approval of a CUP authorizing the use of the Property as a utility-scale solar facility pursuant to the County Solar Energy Ordinance on terms acceptable to the Applicant.

Article III

Miscellaneous Terms

1. Term; Termination. This Agreement shall commence on the Effective Date and shall continue until the Termination Date. The Applicant shall have no obligation to make Payments after the Termination Date. The Payment due for the year in which the Termination

Date occurs shall be prorated as of the Termination Date. The termination of this Agreement shall not limit the Applicant's legal obligation to pay local taxes in accordance with applicable law at such time and for such period as the Project remains in operation.

2. Mutual Covenants. The Applicant covenants to the County that it will pay the County the amounts due hereunder when due in accordance with the terms of this Agreement, and will not seek to invalidate this Agreement, or otherwise take a position adverse to the purpose or validity of this Agreement. So long as Applicant is not in breach of this Agreement during its term, the County covenants to the Applicant that it will not seek to invalidate this Agreement or otherwise take a position adverse to the purpose or validity of this Agreement.

3. No Obligation to Develop. The Applicant has no obligation to develop the Project and this Agreement does not require any Payments until after the Commercial Operation Date. Any test energy or other energy produced prior to the Commercial Operation date shall not trigger payment under this Agreement. It is understood that development of the Project by Applicant is contingent upon a number of factors including, but not limited to, regulatory approvals, availability and cost of equipment and financing, and demand for renewable energy and renewable energy credits. No election by the Applicant to terminate, defer, suspend or modify plans to develop the Project shall be deemed a default of Applicant under this Agreement.

4. Successors and Assigns. This Agreement will be binding upon the successors and assigns of the Applicant, and the obligations created hereunder shall be covenants running with the Property upon which the Project is developed. If Applicant sells, transfers, leases or assigns all or substantially all of its interest in the Project, this Agreement will automatically be assumed by and be binding on the purchaser, transferee or assignee. Upon such assumption, the sale, transfer, lease or assignment shall relieve the Applicant of all obligations and liabilities under this Agreement accruing from and after the date of sale or transfer, and the purchaser or transferee shall automatically become responsible under this Agreement. The Applicant shall execute such documentation as reasonably requested by the County to memorialize the assignment and assumption by the purchaser or transferee.

5. Memorandum of Agreement. A memorandum of this Agreement, in a form acceptable to the County Attorney, shall be recorded in the land records of the Clerk's Office of the Circuit Court of the County of Surry, Virginia. Such recordation shall be at the Applicant's sole cost and expense and shall occur as soon as reasonably practicable after the full execution of this Agreement. If the Applicant chooses to not develop the Project, in its sole discretion, the County shall execute a release of the memorandum filed in the aforementioned Clerk's Office.

6. Notices. Except as otherwise provided herein, all notices required to be given or authorized to be given pursuant to this Agreement shall be in writing and shall be delivered or sent by registered or certified mail, postage prepaid, by recognized overnight courier, or by commercial messenger to:

Surry County, Virginia
45 School Street
Surry, Virginia 23883

Attn: Melissa Rollins, County Administrator

With a copy to:

Danielle Powell/ Bill Hefty
County Attorney
100 West Franklin Street, Suite 300
Richmond, Virginia 23220

Cavalier Solar A, LLC
c/o sPower, LLC
4200 Innslake Drive
Suite 302
Glen Allen, Virginia 23060
Attn: Ben Saunders

With a copy to:

Cavalier Solar A, LLC
c/o sPower, LLC
2180 South 1300 East
Suite 600
Salt Lake City, Utah 84106
Attn: General Counsel

The County and Applicant, by notice given hereunder, may designate any further or different persons or addresses to which subsequent notices shall be sent.

7. **Governing Law; Jurisdiction; Venue.** THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF VIRGINIA, WITHOUT REGARD TO ANY OF ITS PRINCIPLES OF CONFLICTS OF LAWS OR OTHER LAWS WHICH WOULD RESULT IN THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION. THE PARTIES HERETO (A) AGREE THAT ANY SUIT, ACTION OR OTHER LEGAL PROCEEDING, AS BETWEEN THE PARTIES HERETO, ARISING OUT OF OR RELATING TO THIS AGREEMENT SHALL BE BROUGHT AND TRIED ONLY IN THE CIRCUIT COURT OF SURRY COUNTY, VIRGINIA, (B) CONSENT TO THE JURISDICTION OF SUCH COURT IN ANY SUCH SUIT, ACTION OR PROCEEDING, AND (C) WAIVE ANY OBJECTION WHICH ANY OF THEM MAY HAVE TO THE LAYING OF VENUE OR ANY SUCH SUIT, ACTION, OR PROCEEDING IN SUCH COURT AND ANY CLAIM THAT ANY SUCH SUIT, ACTION, OR PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM. THE PARTIES HERETO AGREE THAT A FINAL JUDGMENT IN ANY SUCH SUIT, ACTION, OR PROCEEDING SHALL BE CONCLUSIVE AND MAY BE ENFORCED

IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW.

8. Confidentiality; This Agreement, once placed on the docket for consideration by the Board, is a public document, subject to production under the Virginia Freedom of Information Act ("FOIA"). The County understands and acknowledges the Applicant, and as applicable, its associates, contractors, partners and affiliates utilize confidential and proprietary "state-of-the-art" information and data in their operations ("Confidential Information"), and that disclosure of any information, including, but not limited to, disclosures of technical, financial or other information concerning the Applicant or any affiliated entity could result in substantial harm to them and could thereby have a significant detrimental impact on their employees and also upon the County. The County acknowledges that during the development of this Agreement, certain Confidential Information may be shared with the County by the Applicant. Applicant agrees to clearly identify any information it deems to be Confidential Information and not subject to mandatory disclosure under the FOIA or other applicable law as Confidential Information at the time it provides such information to the County. The County agrees that, except as required by law and pursuant to the County's police powers, neither the County nor any employee, agent or contractor of the County will (i) knowingly or intentionally disclose or otherwise divulge any such confidential or proprietary information to any person, firm, governmental body or agency, or any other entity unless the request for Confidential Information is made under a provision of Local, State or Federal law. Upon receipt of such request but before transmitting any documents or information which may contain Confidential Information, the County will contact Applicant to review the request for information and associated documents to determine if any Confidential Information is at risk of disclosure. If Confidential Information exists, Applicant may intervene on behalf of the County and defend against disclosure of the Confidential Information. The County agrees to cooperate in this defense and to the extent allowed by law, work to protect the Confidential Information of the Applicant.

9. **Severability; Invalidity Clause**. Any provision of this Agreement that conflicts with applicable law or is held to be void or unenforceable shall be ineffective to the extent of such conflict, voidness or unenforceability without invalidating the remaining provisions hereof, which remaining provisions shall be enforceable to the fullest extent permitted under applicable law. If, for any reason, including a change in applicable law, it is ever determined by any court or governmental authority of competent jurisdiction that this Agreement is invalid then the Parties shall, subject to any necessary County meeting vote or procedures, undertake reasonable efforts to amend and or reauthorize this Agreement so as to render the invalid provisions herein lawful, valid and enforceable. If the Parties are unable to do so, this Agreement shall terminate as of the date of such determination of invalidity, and the Property and the Project will thereafter be assessed and taxed as though this Agreement did not exist. The Parties will cooperate with each other and use reasonable efforts to defend against and contest any challenge to this Agreement by a third party.

10. **Entire Agreement**. This Agreement and any schedules or exhibits constitute the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the Parties hereto with respect to the subject matter hereof. No provision of this Agreement can be modified, altered or amended except in a writing executed by all Parties hereto.

11. **Construction**. This Agreement was drafted with input by the County and the Applicant, and no presumption shall exist against any Party.

12. **Force Majeure**. Neither Party will be liable for any failure or delay in performing an obligation under this Agreement that is due to any of the following causes, to the extent beyond its reasonable control: acts of God, accident, riots, war, terrorist act, epidemic, pandemic, quarantine, civil commotion, breakdown of communication facilities, breakdown of web host, breakdown of internet service provider, natural catastrophes, governmental acts or omissions, changes in laws or regulations, national strikes, fire, explosion, generalized lack of availability of raw materials or energy. For the avoidance of doubt, Force Majeure shall not include (a) financial distress nor the inability of either party to make a profit or avoid a financial loss, (b) changes in market prices or conditions, or (c) a party's financial inability to perform its obligations hereunder.

13. **Third Party Beneficiaries**. This Agreement is solely for the benefit of the Parties hereto and their respective successors and permitted assigns, and no other person shall have any right, benefit, priority or interest in, under or because of the existence of, this Agreement.

14. **Counterparts; Electronic Signatures**. This Agreement may be executed simultaneously in any number of counterparts, each of which shall be deemed to be an original, and all of which shall constitute but one and the same instrument. A signed copy of this Agreement delivered by facsimile, e-mail/PDF or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

[signature page follows]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by the officers whose names appear below as of the Effective Date.

CAVALIER SOLAR A, LLC

By: _____
Name:
Title:

SURRY COUNTY, VIRGINIA

By: _____
Name:
Title: Chair, Board of Supervisors

Approved as to form:

By: _____
County Attorney

SCHEDULE A
Payment Calculator and Estimate

Applicant shall make minimum payments, above and beyond its tax obligations, to the County at the annual rate of $1,400.00 per megawatt as measured in alternating current (AC) generation capacity of the facility based on installed capacity as of the Commercial Operation date. The illustrative estimate below is based on $1,400.00 for 180 megawatts AC for 35 years.

Year		**Revenue Share** **$1400/mw (AC)**
1		$252,000
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32		$252,000
33		$252,000
34		$252,000
35		$252,000
Totals		$8,820,000

SCHEDULE B

CONDITIONAL USE PERMIT/CONDITIONS

Document comparison by Workshare 10.0 on Wednesday, May 5, 2021 4:25:27 PM

Input:	
Document 1 ID	iManage://DMSPROXY/Active/143380970/4
Description	#143380970v4<Active> - sPower Siting Agreement. clean. 3.31.2021
Document 2 ID	iManage://DMSPROXY/Active/143380970/5
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Rendering set	MW Standard

Legend:	
Insertion	
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Padding cell	

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Insertions	4
Deletions	17
Moved from	0
Moved to	0
Style change	0
Format changed	0
Total changes	21

SOLAR FACILITY SITING AGREEMENT

This Solar Facility Siting Agreement ("Agreement"), dated as of _____(the "Effective Date"), is by and between Surry County, Virginia, a political subdivision of the Commonwealth of Virginia (the "County") and Cavalier Solar A, LLC, a Delaware limited liability company ("Applicant"). The County and Applicant are herein each a "Party" and collectively, the "Parties".

RECITALS

WHEREAS, the Applicant intends to develop, install, build, and operate a ground-mounted solar photovoltaic electric generating facility ("Project") on certain parcel(s) of land identified as Surry County Tax Map Parcels 53-3B, 53-3F, 53-4, 53-5, 53-6, 59-31, 60-1-1, 60-12, 60-17, 60-20, 60-21, 60-9, 61-1, 61-1-4, 61-1-5, 61-2, 61-2-1, 61-2-2, 61-2-3, 61-2-4, 61-2-5, 61-3, 61-4, 61-5 (collectively, the "Property");

WHEREAS, Pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia titled "Siting of Solar Energy Facilities", Applicant and the County may enter into a siting agreement ("Siting Agreement") for solar facilities in those census tracts which meet the eligibility requirements for designation as a qualified opportunity zone by the U.S. Secretary of the Treasury via his delegation to the Internal Revenue Service;

WHEREAS, the Property is located in census tract number 51181860200 within the County, and is eligible for a designation as an opportunity zone;

WHEREAS, pursuant to Virginia Code § 15.2-2316.6, the Project is eligible for a Siting Agreement;

WHEREAS, after negotiation between the County and the Applicant, the Parties desire to enter into this Agreement to mitigate certain potential impacts of the Project;

WHEREAS, pursuant to Virginia Code § 58.1-2636 the County has not adopted an ordinance assessing a revenue share of up to $1,400.00 per megawatt, as measured in alternating current (AC) generation capacity of the nameplate capacity of the Solar Facility ("Revenue Share Ordinance"), but may choose to do so at a later date;

WHEREAS, pursuant to Virginia Code § 58.1-3660, if the County adopts the Revenue Share Ordinance, the solar photovoltaic (electric energy) systems associated with the Project, which are considered "certified pollution control equipment;" will be exempt from all state and local taxation pursuant to Article X, Section 6 (d) of the Constitution of Virginia (the "Tax Exemption");

WHEREAS, until such time as the County adopts a Revenue Share Ordinance, such certified pollution control equipment will be subject to local machinery and tools taxation and exemptions as provided by state law and local ordinances, including section 58.1-3660(C) and (D), commonly known as the "Machinery and Tools Stepdown";

WHEREAS, the Applicant has agreed to the payments and financial terms contained herein;

WHEREAS, pursuant to the requirement in Virginia Code § 15.2-2316.8 (B), the County has held a public hearing in accordance with subdivision A of Virginia Code § 15.2-2204 for the purpose of considering this Agreement, after which a majority of a quorum of the members of the Surry County Board of Supervisors ("Board") approved this Agreement;

NOW, THEREFORE, pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia, intending to be legally bound hereby and in consideration of the mutual covenants contained herein, the receipt and sufficiency of which are hereby acknowledged, the County and Applicant do hereby agree as follows:

Article I

Project Features, Conditions and Mitigation

1. CUP Conditions. The Applicant acknowledges and agrees that it is subject to all the terms and conditions contained in any conditional use permit ("CUP") approved by the Board for the Project. The CUP approved by the Board on May 6, 2021 is attached hereto as Schedule B and is hereby incorporated herein. Violation by the Applicant or by any of Applicant's agents, assigns or successors in interest of any terms and conditions of the CUP or of any other applicable zoning requirements shall constitute a violation of this Agreement.

2. Annual Valuation of Real Property. As a condition precedent to County approval of this Agreement, Applicant agrees to provide County with current copies of any real property lease agreements for the Property associated with the Project. Applicant may redact any information deemed confidential tax information or proprietary/trade secrets. However, for any such leases, Applicant shall, at the minimum, provide the annual lease payment amounts for each parcel being leased for the Project. Thereafter, should the payment terms be amended in any such lease agreements, the Applicant shall forthwith provide such information to the County. Applicant further agrees to include as a condition in any agreements transferring ownership of the Project entered into by Applicant a requirement that any successor in interest shall provide such information to the County.

3. Annual Valuation of Taxable Equipment; Updates. Prior to the Commercial Operation Date, Applicant agrees to provide County with a detailed list of capital equipment, including but not limited to solar photovoltaic equipment proposed to be installed, whether or not it has yet been certified as pollution control equipment by the State Corporation Commission or Virginia Department of Environmental Quality, and lists of all other taxable tangible property. Thereafter, on an annual basis, Applicant shall provide County with any updates to this information, including but not limited to all new or replacement solar panels and all other equipment. Applicant agrees to provide the County all information it may in the future provide to the Virginia State Corporation Commission for the Commission's use in valuing such property for taxation purposes. In addition, prior to the Commercial Operation Date, Applicant shall provide proof of payment for all components of the Project installed prior to the Commercial Operation Date. Applicant shall further submit proof of payment for any additional or replacement component installed during the life of the Project, proof of which shall be updated

annually on or before the anniversary of the Commercial Operation Date, and if no such component is installed in any given year, notice of such shall also be filed with the County on or before the anniversary of the Commercial Operation Date.

4. Decommissioning and Periodic adjustment of Surety Bond. The Parties agree that a surety bond to cover the costs of decommissioning Applicant's facilities is required as a condition in the CUP. Further, the Applicant recognizes the protection this provides for the County taxpayers and does not desire to shift that expense to them should the Applicant or its successors or the landowner not be able to comply with the decommissioning requirements; and County recognizes that the surety bond is an expense to be incurred by the Applicant encumbering funds that could otherwise go directly towards investing in the Project or other potential projects. In recognition of these factors, the Parties desire for the bond and the costs for such to accurately reflect the associated decommissioning costs being insured. Therefore, the Applicant, or its successor, agrees to update the gross estimated costs of decommissioning every five years and to reimburse the County for an independent review and analysis by a licensed engineer. The bond or surety amount shall be adjusted accordingly to ensure it accurately reflects the costs associated with decommissioning.

5. Right of Entry for Enforcement and Decommissioning.

a. **Enforcement.** Applicant shall execute an instrument satisfactory to the County Attorney that runs with and encumbers all parcels related to the Project until such time as terminated by the County (or the Project terminates, whichever comes first) and that provides the County, its personnel and duly authorized agents the express right of entry upon the Project parcels for the purposes of inspecting solar panels and all appurtenant facilities. The County shall provide forty-eight (48) hour notice to the Applicant prior to making such entry for any inspection or enforcement purposes. No prior notice shall be required to enter the Project in the event of an emergency that constitutes an immediate danger to life or property.

b. **Decommissioning**. If the Applicant fails to decommission the Project, the County shall have unrestricted access to the Project to effect any and all tasks, as necessary, to decommission solar panels and all appurtenant facilities and restore the parcels to substantially the same condition that existed prior to construction of the solar facilities and as provided by Virginia Code § 15.2-2241.2, as it may be amended through the Termination Date as defined in this Agreement. Such access rights shall remain in effect through decommissioning regardless of whether Virginia Code § 15.2-2241.2 is repealed or otherwise limited in scope from the access rights it provides the County as of the date of execution of this Agreement.

Article II

1. Payment Structure, Capital Payments.

a. After the Project has obtained Commercial Operation, except as otherwise provided herein, the Applicant shall make payments to the County as set forth on Schedule A attached hereto (each a "Payment" and collectively, the "Payments").

The Payments shall begin one month following the commencement of Commercial Operation of the Project, the "Commercial Operation Date". The Payments shall continue on the anniversary of the first payment for each year thereafter until the earlier of the following (the "Termination Date"): (i) the Applicant's commencement of the decommissioning of all or a material portion of the Project, (ii) the cessation of operation of the Project for a continuous period of longer than one (1) year, or (iii) the 35th calendar year of commercial electricity generation of the Project in which the final payment on Schedule A is shown. Should the Project continue to operate beyond 35 years, the County and the Applicant shall endeavor to mutually agree to modify the terms and conditions of this Agreement to account for the continued operation of the Project. The Parties acknowledge that the Applicant's obligation to make Payments shall be conditioned upon the Project beginning Commercial Operation. The Payments shall be made to the County in any year in one lump sum payment during the term of this Agreement. The Payments are separate and distinct from the amounts owed pursuant to any machinery and tools taxes on equipment pursuant to Article 2, Chapters 35 and 36 of Title 58.1 of the Code of Virginia and applicable County Ordinances, and all real estate taxes owed pursuant to the Surry County Code of Ordinances. As used herein, "Commercial Operation" shall mean the date the Applicant commences the sale of electricity generated from the Project.

b. In addition to the foregoing Payments, the Applicant shall pay the County an additional lump sum payment of $500,000 (the "Additional Payment") if the Project receives CUP approval on or before May 6, 2021. The Additional Payment shall be made within thirty days of the CUP approval. Following CUP approval, the County will endeavor to expedite site plan approval, provided that if the County refers the plan to a qualified consultant for review and comment, the Applicant shall reimburse the County for such consultant's fees. Terms and conditions for payment of this referral shall be determined in advance of the referral with the Applicant.

2. Statutory Structure of Payments; **Statement of Benefit**. The Applicant agrees that by entering into this Agreement, pursuant to Virginia Code § 15.2-2316.6 *et seq*., the Payments and the Additional Payment are authorized by statute and acknowledges, it is bound by law to make the Payments and the Additional Payment in accordance with this Agreement. The Parties acknowledge that this Agreement is fair and mutually beneficial to them both. As of the date of this Agreement, the County has not adopted a Revenue Share Ordinance as provided under Virginia Code § 58.1-3660 (D), and the Payments under this agreement are not conditioned upon the County adopting such ordinance. Should the County at a later date adopt a Revenue Share Ordinance, the County acknowledges that it shall not apply to this Project unless and until the County and the Applicant should mutually agree to modify this Agreement. The Parties agree that the funding provided pursuant to this Agreement is beneficial in that it will result in mutually acceptable, steady, predictable, accurate and reasonable payments to the County. Applicant acknowledges that this Agreement is beneficial to Applicant in allowing it to proceed with the installation of the Project with clear project design terms, which provide for mitigation of effects on the surrounding properties and the County community. Additionally, Applicant acknowledges that this Agreement provides for a clear and predictable stream of future payments to the County in values fair to both Parties.

3. Use of Payments by the County. The County plans to apply the Payments and the Additional Payments to critical infrastructure projects to improve citizen quality of life. All payments may be used, at the Board's discretion, for any or all of the following purposes: (a) to fund the capital improvement program (CIP) of the County (b) to meet needs of the current fiscal budget of the County, (c) supplement or establish any fund for which the County maintains a balance policy; or (d) support broadband funding, all as permitted § 15.2-2316.7.

4. Conformance with Comprehensive Plan. Upon approval of this Agreement by the Board, the Solar Facility shall be deemed to be "substantially in accord" with the "Surry County Comprehensive Plan", in all respects. No further finding shall be required by the County Planning Commission pursuant to Virginia Code § 15.2-2232(A).

5. Effect of Agreement

a. In accordance with Virginia Code § 15.2-2316.9(B), and as acknowledged and agreed to by the Parties, the terms of this Agreement shall control over any County ordinance(s) and/or regulation(s) that may be inconsistent with the terms of this Agreement. However, nothing shall be construed to exempt the Applicant from any applicable requirement to obtain approves and permits under federal, state, or local ordinances and regulations.

b. In accordance with Virginia Code § 15.2-2316.8(A)(3), and acknowledged and agreed to by the Parties, this Agreement shall be binding upon the County, the Board, and enforceable against the Board and future governing bodies of the County in any court of competent jurisdiction.

c. This Agreement is expressly conditioned upon the Board's approval of a CUP authorizing the use of the Property as a utility-scale solar facility pursuant to the County Solar Energy Ordinance on terms acceptable to the Applicant.

Article III

Miscellaneous Terms

1. Term; Termination. This Agreement shall commence on the Effective Date and shall continue until the Termination Date. The Applicant shall have no obligation to make Payments after the Termination Date. The Payment due for the year in which the Termination Date occurs shall be prorated as of the Termination Date. The termination of this Agreement shall not limit the Applicant's legal obligation to pay local taxes in accordance with applicable law at such time and for such period as the Project remains in operation.

2. Mutual Covenants. The Applicant covenants to the County that it will pay the County the amounts due hereunder when due in accordance with the terms of this Agreement, and will not seek to invalidate this Agreement, or otherwise take a position adverse to the

purpose or validity of this Agreement. So long as Applicant is not in breach of this Agreement during its term, the County covenants to the Applicant that it will not seek to invalidate this Agreement or otherwise take a position adverse to the purpose or validity of this Agreement.

3. No Obligation to Develop. The Applicant has no obligation to develop the Project and this Agreement does not require any Payments until after the Commercial Operation Date. Any test energy or other energy produced prior to the Commercial Operation date shall not trigger payment under this Agreement. It is understood that development of the Project by Applicant is contingent upon a number of factors including, but not limited to, regulatory approvals, availability and cost of equipment and financing, and demand for renewable energy and renewable energy credits. No election by the Applicant to terminate, defer, suspend or modify plans to develop the Project shall be deemed a default of Applicant under this Agreement.

4. Successors and Assigns. This Agreement will be binding upon the successors and assigns of the Applicant, and the obligations created hereunder shall be covenants running with the Property upon which the Project is developed. If Applicant sells, transfers, leases or assigns all or substantially all of its interest in the Project, this Agreement will automatically be assumed by and be binding on the purchaser, transferee or assignee. Upon such assumption, the sale, transfer, lease or assignment shall relieve the Applicant of all obligations and liabilities under this Agreement accruing from and after the date of sale or transfer, and the purchaser or transferee shall automatically become responsible under this Agreement. The Applicant shall execute such documentation as reasonably requested by the County to memorialize the assignment and assumption by the purchaser or transferee.

5. Memorandum of Agreement. A memorandum of this Agreement, in a form acceptable to the County Attorney, shall be recorded in the land records of the Clerk's Office of the Circuit Court of the County of Surry, Virginia. Such recordation shall be at the Applicant's sole cost and expense and shall occur as soon as reasonably practicable after the full execution of this Agreement. If the Applicant chooses to not develop the Project, in its sole discretion, the County shall execute a release of the memorandum filed in the aforementioned Clerk's Office.

6. Notices. Except as otherwise provided herein, all notices required to be given or authorized to be given pursuant to this Agreement shall be in writing and shall be delivered or sent by registered or certified mail, postage prepaid, by recognized overnight courier, or by commercial messenger to:

Surry County, Virginia
45 School Street
Surry, Virginia 23883
Attn: Melissa Rollins, County Administrator

With a copy to:

Danielle Powell/ Bill Hefty
County Attorney
100 West Franklin Street, Suite 300

Richmond, Virginia 23220

Cavalier Solar A, LLC
c/o sPower, LLC
4200 Innslake Drive
Suite 302
Glen Allen, Virginia 23060
Attn: Ben Saunders

With a copy to:

Cavalier Solar A, LLC
c/o sPower, LLC
2180 South 1300 East
Suite 600
Salt Lake City, Utah 84106
Attn: General Counsel

The County and Applicant, by notice given hereunder, may designate any further or different persons or addresses to which subsequent notices shall be sent.

7. Governing Law; Jurisdiction; Venue. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF VIRGINIA, WITHOUT REGARD TO ANY OF ITS PRINCIPLES OF CONFLICTS OF LAWS OR OTHER LAWS WHICH WOULD RESULT IN THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION. THE PARTIES HERETO (A) AGREE THAT ANY SUIT, ACTION OR OTHER LEGAL PROCEEDING, AS BETWEEN THE PARTIES HERETO, ARISING OUT OF OR RELATING TO THIS AGREEMENT SHALL BE BROUGHT AND TRIED ONLY IN THE CIRCUIT COURT OF SURRY COUNTY, VIRGINIA, (B) CONSENT TO THE JURISDICTION OF SUCH COURT IN ANY SUCH SUIT, ACTION OR PROCEEDING, AND (C) WAIVE ANY OBJECTION WHICH ANY OF THEM MAY HAVE TO THE LAYING OF VENUE OR ANY SUCH SUIT, ACTION, OR PROCEEDING IN SUCH COURT AND ANY CLAIM THAT ANY SUCH SUIT, ACTION, OR PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM. THE PARTIES HERETO AGREE THAT A FINAL JUDGMENT IN ANY SUCH SUIT, ACTION, OR PROCEEDING SHALL BE CONCLUSIVE AND MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW.

8. Confidentiality; This Agreement, once placed on the docket for consideration by the Board, is a public document, subject to production under the Virginia Freedom of Information Act ("FOIA"). The County understands and acknowledges the Applicant, and as applicable, its associates, contractors, partners and affiliates utilize confidential and proprietary "state-of-the-art" information and data in their operations ("Confidential Information"), and that disclosure of any information, including, but not limited to, disclosures of technical, financial or other information concerning the Applicant or any affiliated entity could result in substantial

harm to them and could thereby have a significant detrimental impact on their employees and also upon the County. The County acknowledges that during the development of this Agreement, certain Confidential Information may be shared with the County by the Applicant. Applicant agrees to clearly identify any information it deems to be Confidential Information and not subject to mandatory disclosure under the FOIA or other applicable law as Confidential Information at the time it provides such information to the County. The County agrees that, except as required by law and pursuant to the County's police powers, neither the County nor any employee, agent or contractor of the County will (i) knowingly or intentionally disclose or otherwise divulge any such confidential or proprietary information to any person, firm, governmental body or agency, or any other entity unless the request for Confidential Information is made under a provision of Local, State or Federal law. Upon receipt of such request but before transmitting any documents or information which may contain Confidential Information, the County will contact Applicant to review the request for information and associated documents to determine if any Confidential Information is at risk of disclosure. If Confidential Information exists, Applicant may intervene on behalf of the County and defend against disclosure of the Confidential Information. The County agrees to cooperate in this defense and to the extent allowed by law, work to protect the Confidential Information of the Applicant.

9. **Severability; Invalidity Clause**. Any provision of this Agreement that conflicts with applicable law or is held to be void or unenforceable shall be ineffective to the extent of such conflict, voidness or unenforceability without invalidating the remaining provisions hereof, which remaining provisions shall be enforceable to the fullest extent permitted under applicable law. If, for any reason, including a change in applicable law, it is ever determined by any court or governmental authority of competent jurisdiction that this Agreement is invalid then the Parties shall, subject to any necessary County meeting vote or procedures, undertake reasonable efforts to amend and or reauthorize this Agreement so as to render the invalid provisions herein lawful, valid and enforceable. If the Parties are unable to do so, this Agreement shall terminate as of the date of such determination of invalidity, and the Property and the Project will thereafter be assessed and taxed as though this Agreement did not exist. The Parties will cooperate with each other and use reasonable efforts to defend against and contest any challenge to this Agreement by a third party.

10. **Entire Agreement**. This Agreement and any schedules or exhibits constitute the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the Parties hereto with respect to the subject matter hereof. No provision of this Agreement can be modified, altered or amended except in a writing executed by all Parties hereto.

11. **Construction**. This Agreement was drafted with input by the County and the Applicant, and no presumption shall exist against any Party.

12. **Force Majeure**. Neither Party will be liable for any failure or delay in performing an obligation under this Agreement that is due to any of the following causes, to the extent beyond its reasonable control: acts of God, accident, riots, war, terrorist act, epidemic, pandemic, quarantine, civil commotion, breakdown of communication facilities, breakdown of web host, breakdown of internet service provider, natural catastrophes, governmental acts or omissions, changes in laws or regulations, national strikes, fire, explosion, generalized lack of availability of raw materials or energy. For the avoidance of doubt, Force Majeure shall not

include (a) financial distress nor the inability of either party to make a profit or avoid a financial loss, (b) changes in market prices or conditions, or (c) a party's financial inability to perform its obligations hereunder.

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[signature page follows]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by the officers whose names appear below as of the Effective Date.

CAVALIER SOLAR A, LLC

By: _____
Name:
Title:

SURRY COUNTY, VIRGINIA

By: _____
Name:
Title: Chair, Board of Supervisors

Approved as to form:

By: _____
County Attorney

SCHEDULE A
Payment Calculator and Estimate

Applicant shall make minimum payments, above and beyond its tax obligations, to the County at the annual rate of $1,400.00 per megawatt as measured in alternating current (AC) generation capacity of the facility based on installed capacity as of the Commercial Operation date. The illustrative estimate below is based on $1,400.00 for 180 megawatts AC for 35 years.

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32		$252,000
33		$252,000
34		$252,000
35		$252,000
Totals		$8,820,000

SCHEDULE B

CONDITIONAL USE PERMIT/CONDITIONS